STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO:	6. SURFACE:
FEE	Fee

1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐

7. IF INDIAN, ALLOTTEE OR TRIBE NAME:

B. TYPE OF WELL: OIL ☐ GAS ☑ OTHER _____ SINGLE ZONE ☐ MULTIPLE ZONE ☑

8. UNIT or CA AGREEMENT NAME:

2. NAME OF OPERATOR:
EOG RESOURCES, INC

9. WELL NAME and NUMBER:
ARGYLE 1-26D

3. ADDRESS OF OPERATOR:
600 17th Street, Suite 1100 N CITY Denver STATE Co ZIP 80202

PHONE NUMBER:
(307) 276-4842

10. FIELD AND POOL, OR WILDCAT:
EXPLORATORY

4. LOCATION OF WELL (FOOTAGES)
Surf 548890X 4408605Y 39.827919 -110.428699
AT SURFACE: 2409 FSL 1455 FEL 39.827872 LAT 110.429483 LON BHL
AT PROPOSED PRODUCING ZONE: 1980 FSL 1980 FEL 548731X 4408474Y 39.826749 -110.430563

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWSE 26 11S 13E
S.L.B. & M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:
43.7 MILES SOUTHWEST OF MYTON, UTAH

12. COUNTY:
DUCHESNE

13. STATE:
UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)	16. NUMBER OF ACRES IN LEASE:	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:
LEASE LINE 71'/DRILLING LINE 71'	240	40

18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	19. PROPOSED DEPTH:	20. BOND DESCRIPTION:
SEE TOPO MAP C	9000 TVD 9054 MD	NM 2308

21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION:
6491.3 GL		45 DAYS

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
20"	16" Thinwall Steel	40	SEE 8 POINT PLAN
12-1/4"	9-5/8" J-55 36.0#	1,000	SEE 8 POINT PLAN
7-7/8"	4-1/2" HC P-110 11.6#	9,000	SEE 8 POINT PLAN

CONFIDENTIAL

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
☑ COMPLETE DRILLING PLAN
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) KAYLENE R. GARDNER TITLE REGULATORY ASSISTANT

SIGNATURE [signature] DATE 12/19/2005

(This space for State use only)

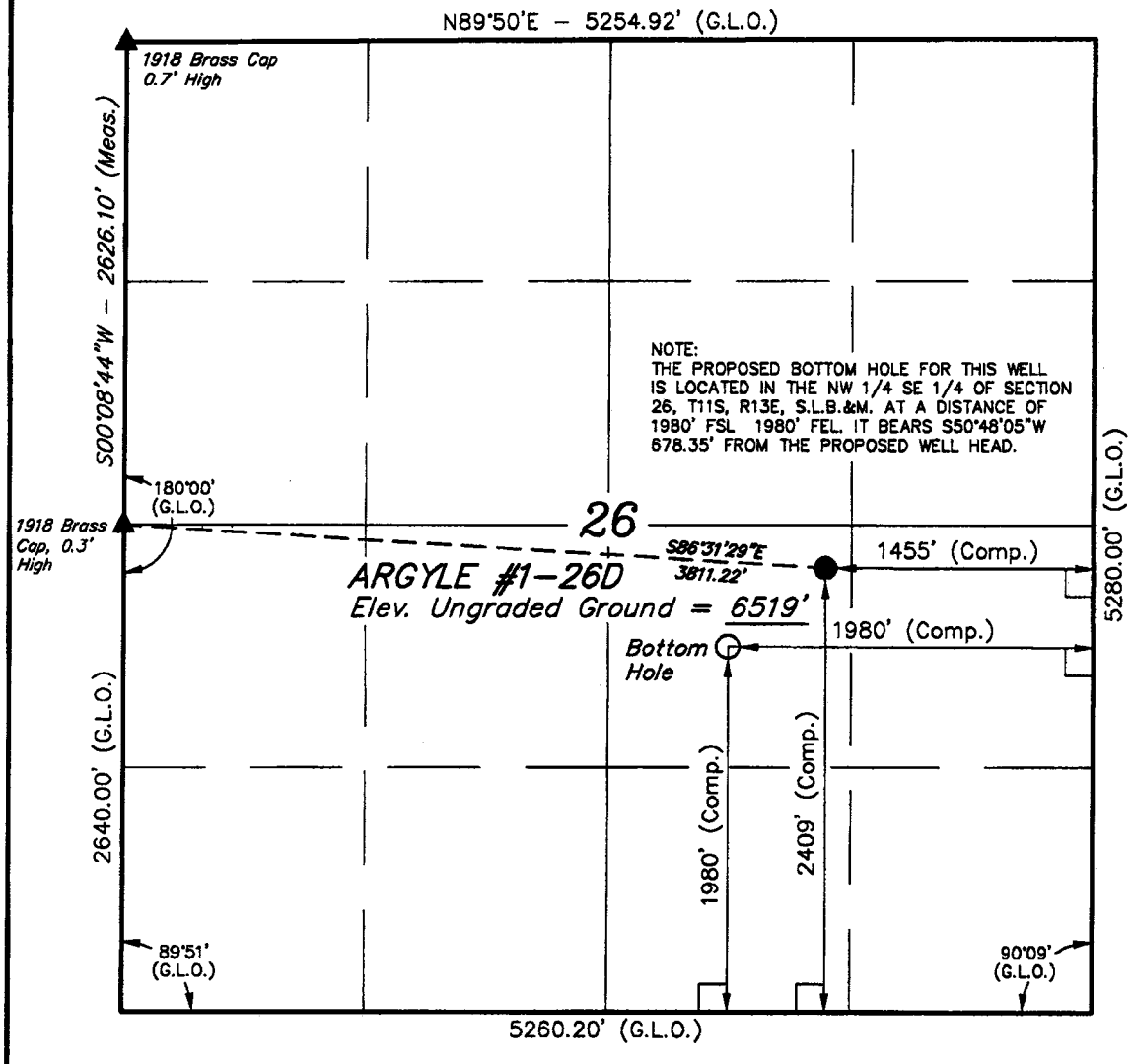
API NUMBER ASSIGNED: 43-013-33007

Approved by the
Utah Division of
Oil, Gas and Mining
APPROVAL
Date: 02-28-06
By: [signature]
(See Instructions on Reverse Side)

RECEIVED
DEC 20 2005
DIV. OF OIL, GAS & MINING

(11/2001)

T11S, R13E, S.L.B.&M.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
LATITUDE = 39°49'40.34" (39.827872)
LONGITUDE = 110°25'46.14" (110.429483)
(AUTONOMOUS NAD 27)
LATITUDE = 39°49'40.47" (39.827908)
LONGITUDE = 110°25'43.58" (110.428772)

LEGEND:

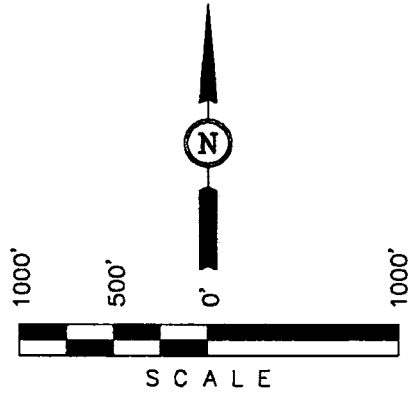
└ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.

EOG RESOURCES, INC.

Well location, ARGYLE #1-26D, located as shown in the NW 1/4 SE 1/4 of Section 26, T11S, R13E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION IN THE SE 1/4 OF SECTION 25, T11S, R13E, S.L.B.&M. TAKEN FROM THE WOOD CANYON, QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6430 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 12-15-05 P.M.
Revised: 12-12-05 P.M.
Revised: 10-28-05 K.G.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

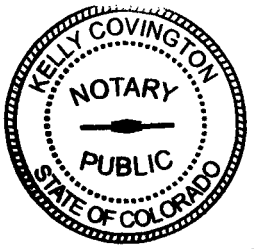
SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	09-30-05	10-03-05
PARTY: G.O. T.A. L.K.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: EOG RESOURCES, INC.	

STATE OF COLORADO)
CITY &) ss.
COUNTY OF DENVER)

On this 21st day of February, 2006, before me, a Notary Public in and for said State and County, personally appeared Doug Gundry-White known to me to be the Senior Landman of Bill Barrett Corporation, a Delaware Corporation, the corporation that executed the above instrument or the person who executed the instrument on behalf of said corporation and acknowledged to me that such corporation executed the same.

Notary Public

My Commission Expires:
12-15-2009



My Commission Expires Dec. 15, 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

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(highlight changes)

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5. MINERAL LEASE NO: FEE	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐	7. IF INDIAN, ALLOTTEE OR TRIBE NAME:
B. TYPE OF WELL: OIL ☐ GAS ☑ OTHER _____ SINGLE ZONE ☐ MULTIPLE ZONE ☑	8. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EOG RESOURCES, INC	9. WELL NAME and NUMBER: ARGYLE 1-26D
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1100 N CITY Denver STATE Co ZIP 80202 — PHONE NUMBER: (307) 276-4842	10. FIELD AND POOL, OR WILDCAT: EXPLORATORY
4. LOCATION OF WELL (FOOTAGES) Surf 548890X 4408605Y 39.827919 -110.428699 AT SURFACE: 2409 FSL 1455 FEL 39.827872 LAT 110.429483 LON BHL AT PROPOSED PRODUCING ZONE: 1980 FSL 1980 FEL 548731X 4408474Y 39.826749 -110.430563	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E S.L.B. & M
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 43.7 MILES SOUTHWEST OF MYTON, UTAH	12. COUNTY: DUCHESNE — 13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): LEASE LINE 71'/DRILLING LINE 71'	16. NUMBER OF ACRES IN LEASE: 240 — 17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): SEE TOPO MAP C	19. PROPOSED DEPTH: 9000 TVD 9054 MD — 20. BOND DESCRIPTION: NM 2308
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6491.3 GL	22. APPROXIMATE DATE WORK WILL START: — 23. ESTIMATED DURATION: 45 DAYS

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
20"	16" Thinwall Steel	40	SEE 8 POINT PLAN
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CONFIDENTIAL

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☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) KAYLENE R. GARDNER — TITLE REGULATORY ASSISTANT

SIGNATURE _____ — DATE 12/19/2005

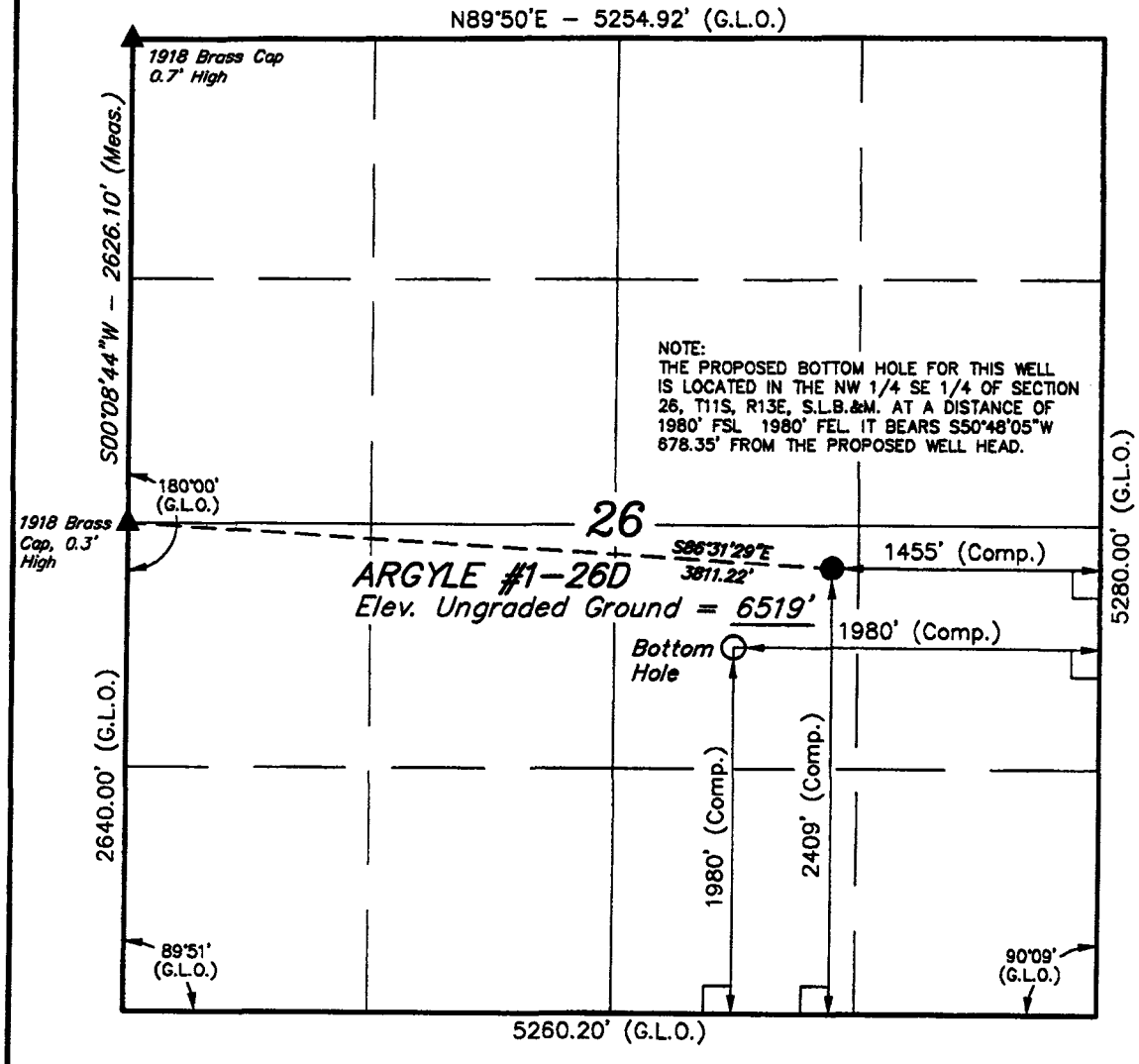
(This space for State use only)

API NUMBER ASSIGNED: 43-013-33507 — APPROVAL:

RECEIVED
DEC 20 2005
DIV. OF OIL, GAS & MINING

(11/2001) (See Instructions on Reverse Side)

T11S, R13E, S.L.B.&M.



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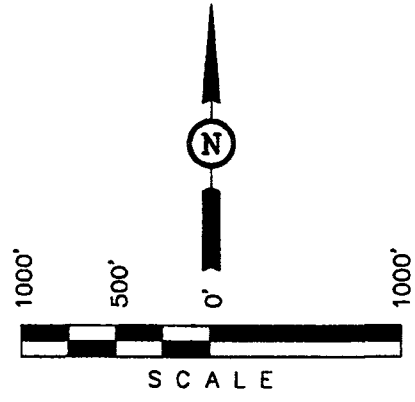

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UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	09-30-05	10-03-05
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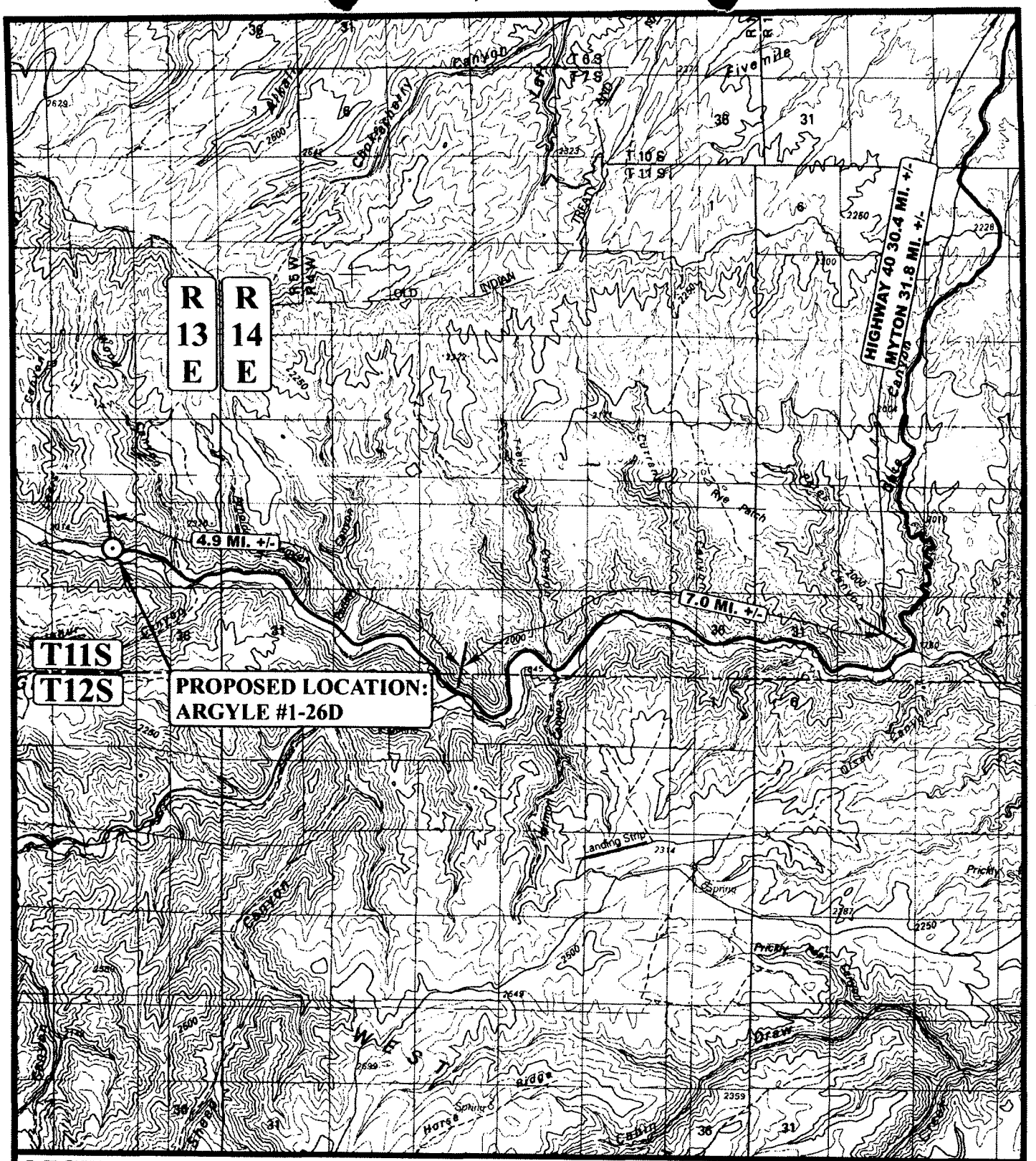
WEATHER: WARM	FILE: EOG RESOURCES, INC.	



LEGEND:

⊙ PROPOSED LOCATION

N

EOG RESOURCES, INC.

ARGYLE #1-26D
SECTION 26, T11S, R13E, S.L.B.&M
2409' FSL 1455' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10 MONTH	05 DAY	05 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: B.C.	REVISED: 12-06-05		

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/20/2005

API NO. ASSIGNED: 43-013-33007

WELL NAME: ARGYLE 1-26D

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 307-276-4842

PROPOSED LOCATION:

NWSE 26 110S 130E

SURFACE: 2409 FSL 1455 FEL

BOTTOM: 1980 FSL 1980 FEL

DUCHESNE

WILDCAT (1)

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: BLKHK

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DRD	1/24/06
Geology		
Surface		

LATITUDE: 39.82792

LONGITUDE: -110.4287

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 49-1501)

✓ RDCC Review (Y/N)
(Date: 01/11/2006)

Y Fee Surf Agreement (Y/N)

N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit _____

___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____

✓ R649-3-11. Directional Drill

COMMENTS: Needs Presite (01-11-06)

STIPULATIONS: 1- Spacing Slip
2- STATEMENT OF BASIS

T11S R13E

22 | 23 | 24

27 | 26 ARGYLE 1-26D, BHL 1-26D | 25

34 | 35 | 36

T12S R13E

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 26 T. 11S R. 13E

FIELD: WILDCAT (001)

COUNTY: DUCHESNE

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N W E S

PREPARED BY: DIANA WHITNEY
DATE: 23-DECEMBER-2005

eog resources

ARGYLE 1-26D
NW/SE, Section 26, T11S, R13E
Duchesne County, Utah

DRILLING PLAN

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD (KB)	MD (KB)	OBJECTIVE
Green River	Surface	Surface	
Wasatch	1,940'	1,945'	
Dark Canyon	5,499'	5,554'	GAS
KMV Price River	5,955'	6,009'	
KMV Price River Middle	6,124'	6,178'	
Bluecastle	6,700'	6,754'	GAS
KMV Price River Lower	6,934'	6,988'	GAS
KMV Castlegate	7,305'	7,359'	GAS
Bit Trip Blackhawk Shale	7,517'	7,571'	GAS
Sunnyside	7,735'	7,789'	GAS
Kenilworth	7,888'	7,942'	GAS
Aberdeen	8,374'	8,428'	GAS

EST. TVD/MD: 9,000 TVD/ 9,054' MD or 200' TVD ± below Aberdeen top Anticipated BHP 5200 PSI

Fresh water zones may exist anywhere in the upper 1700' of the well. All such zones will be isolated by cement to surface.

3. PRESSURE CONTROL EQUIPMENT: Production Hole – 11", 5000 PSI BOPE
BOP Schematic diagrams attached.

4. CASING PROGRAM:

HOLE	SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	CONN	RATINGS COLL. PSI	BURST PSI	TENS PSI
Conductor:	20"	0' - 40'± GL	40'	16"	Thinwall Steel					
Surface:	12 1/4"	40' - 1000'± KB	1000' ±	9 5/8	36.0#	J-55	ST&C	2020 PSI	3570 PSI	394,000#
Production:	7 7/8"	1000' – MTD ± KB	9,000' ±	4 1/2	11.6 #	HC P-110	LT&C	8650 PSI	10,960 PSI	279,000#

Note: 12-14" surface hole will be drilled to a total depth of 200' TVD ± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 1000' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

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5. Float Equipment:

Conductor Hole (0-40' Below GL):
None

Surface Hole Procedure (40'-1000'):
Guide Shoe
Insert Float Collar (PDC drillable)
Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

Production Hole Procedure (1000'-MTD):
FS, 1 joint of casing, FC, and balance of casing to surface. Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above top of shallowest potentially-productive zone. Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Conductor Hole Procedure (0-40' below GL):
Dry or light mud as needed to support drilling by Bucket Rig.

Surface Hole Procedure (0-1000' below GL):
Air/air mist or aerated water

Production Hole Procedure (1000'-MTD):
1000'- 5000': Reserve pit water. Circulate through reserve pit with Gel/LCM and PHPA sweeps as needed.

5000'-MTD: Weighted LSND, 9-11 PPG, 9 – 10 pH, less than 20 cc's water loss. Run LCM sweeps periodically to seal off loss zones or more often as hole dictates. Expect increasing gas shows requiring heavier mud weights from the top of the Price River onward. Treat CO2 contamination with DESCO CF if mud properties dictate.

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations**

While drilling surface hole, EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Schlumberger Platform Express with Di-pole Sonic from TD to base of surface casing in 1 run. Rotary sidewall cores as needed and based upon results from first log run.

9. CEMENT PROGRAM:

Conductor Hole Procedure (0-40' Below GL):

Cement to surface with Redi-Mix Concrete.

Surface Hole Procedure (40'-1000'):

Lead: 100 sx. (100% excess volume) Class 'G' lead cement (coverage from 500-0') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft3/sk., 24.5 gps water.

Tail: 200 sx. (100% excess volume) Class 'G' cement (coverage from 1000-500') with 10% D53 (Gypsum), 2% S1 (CaCl2) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft3/sk., 7.9 gps water.

If openhole logs are run in surface hole, cement volumes will be based on openhole log caliper volume plus 10% excess.

Production Hole Procedure (1000' to MTD)

Lead: 420 sx Hi-Lift G (coverage from 400' TVD above top productive interval to 800' (± 200' into surface casing) w/ 12% D20 (Bentonite), 1% D79 (Extender), 0.2% D46 (Antifoamer), 0.2% D167 (Fluid Loss Additive), 0.2 % D13 (Retarder), 0.25 pps D29 (cellophane flakes), mixed at 11.5 ppg, 3.05 cu. ft./sk., 18.65 gps water.

Tail: 900 sx 50:50 Poz:G (coverage from MTD to 400' TVD above top productive interval) w/ 2% D20 (Bentonite), 0.1% D46 (Antifoamer), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.0 ppg, 1.29 cu. ft./sk., 5.9 gps water.

Note: Production string cement volumes shown are based on gauge hole +30% excess and assuming a top productive zone at 5,500' TVD. Actual volumes will be based upon open hole caliper log volume plus 5% excess and top of tail cement to 400' TVD above the highest indicated productive interval.

10. DIRECTIONAL PROGRAM

Well will be drilled from the surface location to within the designated legal location target when first objective is penetrated as shown on the attached directional program.

11. ABNORMAL CONDITIONS:

SURFACE HOLE (40'-1000')

Potential Problems: Lost circulation throughout the section and minor amounts of gas may be present. Hydrocarbon shows and/or water zones will be monitored for and reported.

PRODUCTION HOLE (1000'-MTD)

Potential Problems: Research indicates that mud losses are possible throughout all of the 7-7/8" hole. Sloughing shales and keyseat development are possible in the Wasatch Formation. CO2 contamination in the mud is possible in the Price River (Mesaverde).

12. STANDARD REQUIRED EQUIPMENT:

A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Electronic/mechanical Mud monitoring equipment (PVT)

13. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: Directional Program, BOP Schematic Diagram)

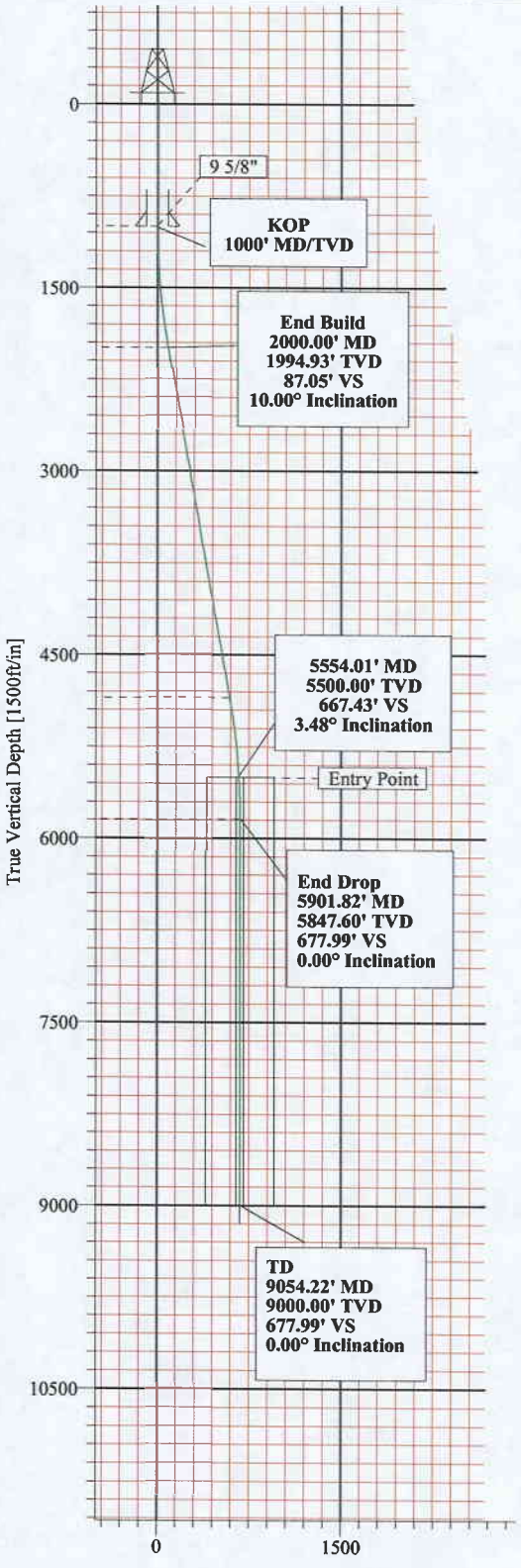
EOG RESOURCES
Argyle 1-26D
Duchesne County, Utah

eog resources

Weatherford

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	230.75	0.00	0.00	0.00	0.00	0.00	0.00	
2	1000.00	0.00	230.75	1000.00	0.00	0.00	0.00	0.00	0.00	KOP
3	2000.00	10.00	230.75	1994.93	-55.08	-67.40	1.00	230.75	87.05	End Build
4	4901.82	10.00	230.75	4852.67	-373.92	-457.60	0.00	0.00	590.94	Start Drop
5	5901.82	0.00	230.75	5847.60	-429.00	-525.00	1.00	180.00	677.99	End Drop
6	9054.22	0.00	230.75	9000.00	-429.00	-525.00	0.00	0.00	677.99	TD



SITE DETAILS

Argyle 1-26D
NW/SE Sec. 26, T11S, R13E
2409' FSL & 1455' FEL

Ground Level: 6519.00
Positional Uncertainty: 0.00

FIELD DETAILS

Duchesne, Utah

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: bggm2005

System Datum: Mean Sea Level
Local North: True North

WELL DETAILS

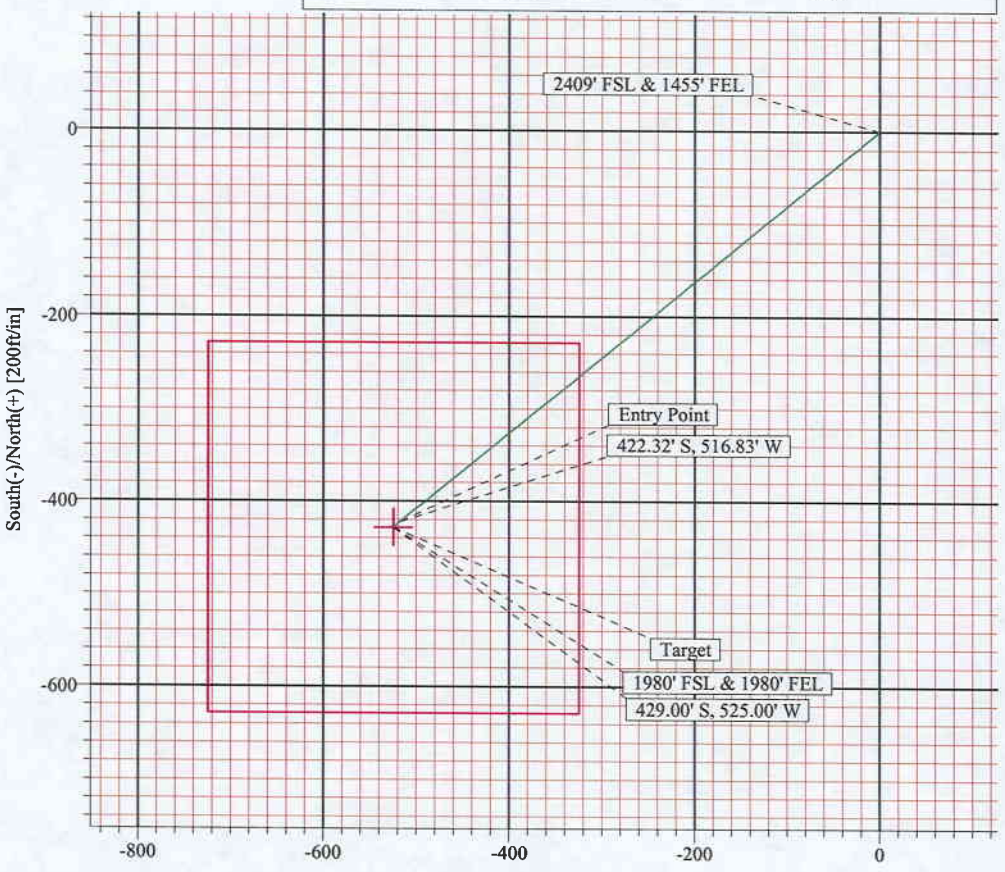
Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
Argyle 1-26D	0.00	0.00	7107840.41	1941053.83	39°49'40.340N	110°25'46.140W	N/A

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Target	9000.00	-429.00	-525.00	Rectangle (400x400)

CASING DETAILS

No.	TVD	MD	Name	Size
1	1000.00	1000.00	9 5/8"	9.625



Created By: Scott Wallace 12/15/05

Weatherford International
Planning Report

Company:	EOG Resources	**Date:** 12/15/2005	**Time:** 16:25:25	**Page:**	1
Field:	Duchesne, Utah	**Co-ordinate(NE) Reference:**	Site: Argyle 1-26D, True North		
Site:	Argyle 1-26D	**Vertical (TVD) Reference:**	SITE 6519.0		
Well:	Argyle 1-26D	**Section (VS) Reference:**	Well (0.00N,0.00E,230.75Azi)		
Wellpath:	1	**Plan:**	Plan #1		

Field: Duchesne, Utah

Map System: US State Plane Coordinate System 1983 — **Map Zone:** Utah, Central Zone
Geo Datum: GRS 1980 — **Coordinate System:** Site Centre
Sys Datum: Mean Sea Level — **Geomagnetic Model:** bggm2005

Site: Argyle 1-26D
NW/SE Sec. 26, T11S, R13E
2409' FSL & 1455' FEL

Site Position: — **Northing:** ft — **Latitude:**
From: Lease Line — **Easting:** ft — **Longitude:**
Position Uncertainty: 0.00 ft — **North Reference:** True
Ground Level: 6519.00 ft

Well: Argyle 1-26D — **Slot Name:**

Well Position:	+N/-S	0.00 ft	**Northing:**	7107840.41 ft	**Latitude:**	39	49	40.340 N
	+E/-W	0.00 ft	**Easting :**	1941053.83 ft	**Longitude:**	110	25	46.140 W
Position Uncertainty:		0.00 ft						

Wellpath: 1 — **Drilled From:** Surface
Tie-on Depth: 0.00 ft
Current Datum: SITE — **Height** 6519.00 ft — **Above System Datum:** Mean Sea Level
Magnetic Data: 12/15/2005 — **Declination:** 12.14 deg
Field Strength: 52692 nT — **Mag Dip Angle:** 65.70 deg

Vertical Section:	**Depth From (TVD)** ft	**+N/-S** ft	**+E/-W** ft	**Direction** deg
	0.00	0.00	0.00	230.75

Plan: Plan #1 — **Date Composed:** 12/15/2005
Version: 1
Principal: Yes — **Tied-to:** From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	230.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1000.00	0.00	230.75	1000.00	0.00	0.00	0.00	0.00	0.00	0.00	
2000.00	10.00	230.75	1994.93	-55.08	-67.40	1.00	1.00	0.00	230.75	
4901.82	10.00	230.75	4852.67	-373.92	-457.60	0.00	0.00	0.00	0.00	
5901.82	0.00	230.75	5847.60	-429.00	-525.00	1.00	-1.00	0.00	180.00	
9054.22	0.00	230.75	9000.00	-429.00	-525.00	0.00	0.00	0.00	0.00	Target

Section 1 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
0.00	0.00	230.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1000.00	0.00	230.75	1000.00	0.00	0.00	0.00	0.00	0.00	0.00	230.75

Section 2 : Start Build 1.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1100.00	1.00	230.75	1099.99	-0.55	-0.68	0.87	1.00	1.00	0.00	0.00
1200.00	2.00	230.75	1199.96	-2.21	-2.70	3.49	1.00	1.00	0.00	0.00
1300.00	3.00	230.75	1299.86	-4.97	-6.08	7.85	1.00	1.00	0.00	0.00
1400.00	4.00	230.75	1399.68	-8.83	-10.81	13.96	1.00	1.00	0.00	0.00
1500.00	5.00	230.75	1499.37	-13.80	-16.88	21.80	1.00	1.00	0.00	0.00
1600.00	6.00	230.75	1598.90	-19.86	-24.30	31.39	1.00	1.00	0.00	0.00
1700.00	7.00	230.75	1698.26	-27.02	-33.07	42.71	1.00	1.00	0.00	0.00
1800.00	8.00	230.75	1797.40	-35.28	-43.18	55.76	1.00	1.00	0.00	0.00
1900.00	9.00	230.75	1896.30	-44.63	-54.62	70.54	1.00	1.00	0.00	0.00
2000.00	10.00	230.75	1994.93	-55.08	-67.40	87.05	1.00	1.00	0.00	0.00

Weatherford International
Planning Report

Company:	EOG Resources	**Date:** 12/15/2005	**Time:** 16:25:25	**Page:**	2
Field:	Duchesne, Utah	**Co-ordinate(NE) Reference:**	Site: Argyle 1-26D, True North		
Site:	Argyle 1-26D	**Vertical (TVD) Reference:**	SITE 6519.0		
Well:	Argyle 1-26D	**Section (VS) Reference:**	Well (0.00N,0.00E,230.75Azi)		
Wellpath:	1	**Plan:**	Plan #1		

Section 3 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
2100.00	10.00	230.75	2093.41	-66.07	-80.85	104.41	0.00	0.00	0.00	0.00
2200.00	10.00	230.75	2191.89	-77.05	-94.30	121.77	0.00	0.00	0.00	0.00
2300.00	10.00	230.75	2290.37	-88.04	-107.74	139.14	0.00	0.00	0.00	0.00
2400.00	10.00	230.75	2388.85	-99.03	-121.19	156.50	0.00	0.00	0.00	0.00
2500.00	10.00	230.75	2487.33	-110.02	-134.64	173.87	0.00	0.00	0.00	0.00
2600.00	10.00	230.75	2585.82	-121.00	-148.08	191.23	0.00	0.00	0.00	0.00
2700.00	10.00	230.75	2684.30	-131.99	-161.53	208.60	0.00	0.00	0.00	0.00
2800.00	10.00	230.75	2782.78	-142.98	-174.98	225.96	0.00	0.00	0.00	0.00
2900.00	10.00	230.75	2881.26	-153.97	-188.42	243.33	0.00	0.00	0.00	0.00
3000.00	10.00	230.75	2979.74	-164.96	-201.87	260.69	0.00	0.00	0.00	0.00
3100.00	10.00	230.75	3078.22	-175.94	-215.31	278.06	0.00	0.00	0.00	0.00
3200.00	10.00	230.75	3176.70	-186.93	-228.76	295.42	0.00	0.00	0.00	0.00
3300.00	10.00	230.75	3275.18	-197.92	-242.21	312.79	0.00	0.00	0.00	0.00
3400.00	10.00	230.75	3373.66	-208.91	-255.65	330.15	0.00	0.00	0.00	0.00
3500.00	10.00	230.75	3472.14	-219.89	-269.10	347.52	0.00	0.00	0.00	0.00
3600.00	10.00	230.75	3570.62	-230.88	-282.55	364.88	0.00	0.00	0.00	0.00
3700.00	10.00	230.75	3669.10	-241.87	-295.99	382.25	0.00	0.00	0.00	0.00
3800.00	10.00	230.75	3767.58	-252.86	-309.44	399.61	0.00	0.00	0.00	0.00
3900.00	10.00	230.75	3866.07	-263.84	-322.89	416.98	0.00	0.00	0.00	0.00
4000.00	10.00	230.75	3964.55	-274.83	-336.33	434.34	0.00	0.00	0.00	0.00
4100.00	10.00	230.75	4063.03	-285.82	-349.78	451.71	0.00	0.00	0.00	0.00
4200.00	10.00	230.75	4161.51	-296.81	-363.23	469.07	0.00	0.00	0.00	0.00
4300.00	10.00	230.75	4259.99	-307.80	-376.67	486.44	0.00	0.00	0.00	0.00
4400.00	10.00	230.75	4358.47	-318.78	-390.12	503.80	0.00	0.00	0.00	0.00
4500.00	10.00	230.75	4456.95	-329.77	-403.57	521.17	0.00	0.00	0.00	0.00
4600.00	10.00	230.75	4555.43	-340.76	-417.01	538.53	0.00	0.00	0.00	0.00
4700.00	10.00	230.75	4653.91	-351.75	-430.46	555.90	0.00	0.00	0.00	0.00
4800.00	10.00	230.75	4752.39	-362.73	-443.90	573.26	0.00	0.00	0.00	0.00
4900.00	10.00	230.75	4850.87	-373.72	-457.35	590.62	0.00	0.00	0.00	0.00
4901.82	10.00	230.75	4852.67	-373.92	-457.60	590.94	0.00	0.00	0.00	0.00

Section 4 : Start Drop -1.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
5000.00	9.02	230.75	4949.50	-384.18	-470.16	607.16	1.00	-1.00	0.00	180.00
5100.00	8.02	230.75	5048.39	-393.56	-481.63	621.97	1.00	-1.00	0.00	180.00
5200.00	7.02	230.75	5147.53	-401.84	-491.76	635.06	1.00	-1.00	0.00	180.00
5300.00	6.02	230.75	5246.88	-409.02	-500.55	646.41	1.00	-1.00	0.00	180.00
5400.00	5.02	230.75	5346.42	-415.10	-507.99	656.02	1.00	-1.00	0.00	180.00
5500.00	4.02	230.75	5446.11	-420.09	-514.09	663.90	1.00	-1.00	0.00	180.00
5554.01	3.48	230.75	5500.00	-422.32	-516.83	667.43	1.00	-1.00	0.00	-180.00
5600.00	3.02	230.75	5545.92	-423.97	-518.85	670.04	1.00	-1.00	0.00	180.00
5700.00	2.02	230.75	5645.82	-426.75	-522.25	674.43	1.00	-1.00	0.00	180.00
5800.00	1.02	230.75	5745.78	-428.43	-524.30	677.08	1.00	-1.00	0.00	180.00
5900.00	0.02	230.75	5845.78	-429.00	-525.00	677.99	1.00	-1.00	0.00	180.00
5901.82	0.00	230.75	5847.60	-429.00	-525.00	677.99	1.00	-1.00	0.00	-180.00

Section 5 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
6000.00	0.00	230.75	5945.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
6100.00	0.00	230.75	6045.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
6200.00	0.00	230.75	6145.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
6300.00	0.00	230.75	6245.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
6400.00	0.00	230.75	6345.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
6500.00	0.00	230.75	6445.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
6600.00	0.00	230.75	6545.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
6700.00	0.00	230.75	6645.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
6800.00	0.00	230.75	6745.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
6900.00	0.00	230.75	6845.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
7000.00	0.00	230.75	6945.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
7100.00	0.00	230.75	7045.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75

Weatherford International
Planning Report

Company:	EOG Resources	**Date:** 12/15/2005	**Time:** 16:25:25	**Page:**	3
Field:	Duchesne, Utah	**Co-ordinate(NE) Reference:**	Site: Argyle 1-26D, True North		
Site:	Argyle 1-26D	**Vertical (TVD) Reference:**	SITE 6519.0		
Well:	Argyle 1-26D	**Section (VS) Reference:**	Well (0.00N,0.00E,230.75Azi)		
Wellpath:	1	**Plan:**	Plan #1		

Section 5 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
7200.00	0.00	230.75	7145.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
7300.00	0.00	230.75	7245.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
7400.00	0.00	230.75	7345.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
7500.00	0.00	230.75	7445.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
7600.00	0.00	230.75	7545.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
7700.00	0.00	230.75	7645.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
7800.00	0.00	230.75	7745.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
7900.00	0.00	230.75	7845.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
8000.00	0.00	230.75	7945.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
8100.00	0.00	230.75	8045.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
8200.00	0.00	230.75	8145.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
8300.00	0.00	230.75	8245.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
8400.00	0.00	230.75	8345.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
8500.00	0.00	230.75	8445.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
8600.00	0.00	230.75	8545.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
8700.00	0.00	230.75	8645.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
8800.00	0.00	230.75	8745.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
8900.00	0.00	230.75	8845.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
9000.00	0.00	230.75	8945.78	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75
9054.22	0.00	230.75	9000.00	-429.00	-525.00	677.99	0.00	0.00	0.00	230.75

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1000.00	0.00	230.75	1000.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP (9 5/8" Casing Pt.)
1100.00	1.00	230.75	1099.99	-0.55	-0.68	0.87	1.00	1.00	0.00	MWD
1200.00	2.00	230.75	1199.96	-2.21	-2.70	3.49	1.00	1.00	0.00	MWD
1300.00	3.00	230.75	1299.86	-4.97	-6.08	7.85	1.00	1.00	0.00	MWD
1400.00	4.00	230.75	1399.68	-8.83	-10.81	13.96	1.00	1.00	0.00	MWD
1500.00	5.00	230.75	1499.37	-13.80	-16.88	21.80	1.00	1.00	0.00	MWD
1600.00	6.00	230.75	1598.90	-19.86	-24.30	31.39	1.00	1.00	0.00	MWD
1700.00	7.00	230.75	1698.26	-27.02	-33.07	42.71	1.00	1.00	0.00	MWD
1800.00	8.00	230.75	1797.40	-35.28	-43.18	55.76	1.00	1.00	0.00	MWD
1900.00	9.00	230.75	1896.30	-44.63	-54.62	70.54	1.00	1.00	0.00	MWD
2000.00	10.00	230.75	1994.93	-55.08	-67.40	87.05	1.00	1.00	0.00	End Build
2100.00	10.00	230.75	2093.41	-66.07	-80.85	104.41	0.00	0.00	0.00	MWD
2200.00	10.00	230.75	2191.89	-77.05	-94.30	121.77	0.00	0.00	0.00	MWD
2300.00	10.00	230.75	2290.37	-88.04	-107.74	139.14	0.00	0.00	0.00	MWD
2400.00	10.00	230.75	2388.85	-99.03	-121.19	156.50	0.00	0.00	0.00	MWD
2500.00	10.00	230.75	2487.33	-110.02	-134.64	173.87	0.00	0.00	0.00	MWD
2600.00	10.00	230.75	2585.82	-121.00	-148.08	191.23	0.00	0.00	0.00	MWD
2700.00	10.00	230.75	2684.30	-131.99	-161.53	208.60	0.00	0.00	0.00	MWD
2800.00	10.00	230.75	2782.78	-142.98	-174.98	225.96	0.00	0.00	0.00	MWD
2900.00	10.00	230.75	2881.26	-153.97	-188.42	243.33	0.00	0.00	0.00	MWD
3000.00	10.00	230.75	2979.74	-164.96	-201.87	260.69	0.00	0.00	0.00	MWD
3100.00	10.00	230.75	3078.22	-175.94	-215.31	278.06	0.00	0.00	0.00	MWD
3200.00	10.00	230.75	3176.70	-186.93	-228.76	295.42	0.00	0.00	0.00	MWD
3300.00	10.00	230.75	3275.18	-197.92	-242.21	312.79	0.00	0.00	0.00	MWD
3400.00	10.00	230.75	3373.66	-208.91	-255.65	330.15	0.00	0.00	0.00	MWD
3500.00	10.00	230.75	3472.14	-219.89	-269.10	347.52	0.00	0.00	0.00	MWD
3600.00	10.00	230.75	3570.62	-230.88	-282.55	364.88	0.00	0.00	0.00	MWD
3700.00	10.00	230.75	3669.10	-241.87	-295.99	382.25	0.00	0.00	0.00	MWD
3800.00	10.00	230.75	3767.58	-252.86	-309.44	399.61	0.00	0.00	0.00	MWD
3900.00	10.00	230.75	3866.07	-263.84	-322.89	416.98	0.00	0.00	0.00	MWD
4000.00	10.00	230.75	3964.55	-274.83	-336.33	434.34	0.00	0.00	0.00	MWD
4100.00	10.00	230.75	4063.03	-285.82	-349.78	451.71	0.00	0.00	0.00	MWD
4200.00	10.00	230.75	4161.51	-296.81	-363.23	469.07	0.00	0.00	0.00	MWD

Weatherford International
Planning Report

Company:	EOG Resources	**Date:** 12/15/2005	**Time:** 16:25:25	**Page:**	4
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Site:	Argyle 1-26D	**Vertical (TVD) Reference:**	SITE 6519.0		
Well:	Argyle 1-26D	**Section (VS) Reference:**	Well (0.00N,0.00E,230.75Azi)		
Wellpath:	1	**Plan:**	Plan #1		

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
4300.00	10.00	230.75	4259.99	-307.80	-376.67	486.44	0.00	0.00	0.00	MWD
4400.00	10.00	230.75	4358.47	-318.78	-390.12	503.80	0.00	0.00	0.00	MWD
4500.00	10.00	230.75	4456.95	-329.77	-403.57	521.17	0.00	0.00	0.00	MWD
4600.00	10.00	230.75	4555.43	-340.76	-417.01	538.53	0.00	0.00	0.00	MWD
4700.00	10.00	230.75	4653.91	-351.75	-430.46	555.90	0.00	0.00	0.00	MWD
4800.00	10.00	230.75	4752.39	-362.73	-443.90	573.26	0.00	0.00	0.00	MWD
4900.00	10.00	230.75	4850.87	-373.72	-457.35	590.62	0.00	0.00	0.00	MWD
4901.82	10.00	230.75	4852.67	-373.92	-457.60	590.94	0.00	0.00	0.00	Start Drop
5000.00	9.02	230.75	4949.50	-384.18	-470.16	607.16	1.00	-1.00	0.00	MWD
5100.00	8.02	230.75	5048.39	-393.56	-481.63	621.97	1.00	-1.00	0.00	MWD
5200.00	7.02	230.75	5147.53	-401.84	-491.76	635.06	1.00	-1.00	0.00	MWD
5300.00	6.02	230.75	5246.88	-409.02	-500.55	646.41	1.00	-1.00	0.00	MWD
5400.00	5.02	230.75	5346.42	-415.10	-507.99	656.02	1.00	-1.00	0.00	MWD
5500.00	4.02	230.75	5446.11	-420.09	-514.09	663.90	1.00	-1.00	0.00	MWD
5554.01	3.48	230.75	5500.00	-422.32	-516.83	667.43	1.00	-1.00	0.00	Entry Point
5600.00	3.02	230.75	5545.92	-423.97	-518.85	670.04	1.00	-1.00	0.00	MWD
5700.00	2.02	230.75	5645.82	-426.75	-522.25	674.43	1.00	-1.00	0.00	MWD
5800.00	1.02	230.75	5745.78	-428.43	-524.30	677.08	1.00	-1.00	0.00	MWD
5900.00	0.02	230.75	5845.78	-429.00	-525.00	677.99	1.00	-1.00	0.00	MWD
5901.82	0.00	230.75	5847.60	-429.00	-525.00	677.99	1.00	-1.00	0.00	End Drop
6000.00	0.00	230.75	5945.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
6100.00	0.00	230.75	6045.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
6200.00	0.00	230.75	6145.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
6300.00	0.00	230.75	6245.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
6400.00	0.00	230.75	6345.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
6500.00	0.00	230.75	6445.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
6600.00	0.00	230.75	6545.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
6700.00	0.00	230.75	6645.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
6800.00	0.00	230.75	6745.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
6900.00	0.00	230.75	6845.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
7000.00	0.00	230.75	6945.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
7100.00	0.00	230.75	7045.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
7200.00	0.00	230.75	7145.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
7300.00	0.00	230.75	7245.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
7400.00	0.00	230.75	7345.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
7500.00	0.00	230.75	7445.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
7600.00	0.00	230.75	7545.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
7700.00	0.00	230.75	7645.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
7800.00	0.00	230.75	7745.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
7900.00	0.00	230.75	7845.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
8000.00	0.00	230.75	7945.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
8100.00	0.00	230.75	8045.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
8200.00	0.00	230.75	8145.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
8300.00	0.00	230.75	8245.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
8400.00	0.00	230.75	8345.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
8500.00	0.00	230.75	8445.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
8600.00	0.00	230.75	8545.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
8700.00	0.00	230.75	8645.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
8800.00	0.00	230.75	8745.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
8900.00	0.00	230.75	8845.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
9000.00	0.00	230.75	8945.78	-429.00	-525.00	677.99	0.00	0.00	0.00	MWD
9054.22	0.00	230.75	9000.00	-429.00	-525.00	677.99	0.00	0.00	0.00	TD

Weatherford International
Planning Report

Company:	EOG Resources	**Date:** 12/15/2005	**Time:** 16:25:25	**Page:**	5
Field:	Duchesne, Utah	**Co-ordinate(NE) Reference:**	Site: Argyle 1-26D, True North		
Site:	Argyle 1-26D	**Vertical (TVD) Reference:**	SITE 6519.0		
Well:	Argyle 1-26D	**Section (VS) Reference:**	Well (0.00N,0.00E,230.75Azi)		
Wellpath:	1	**Plan:**	Plan #1		

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<— Latitude —> Deg Min Sec	<— Longitude —> Deg Min Sec
Target -Rectangle (400x400) -Plan hit target			9000.00	-429.00	-525.00	7107405.16	1940534.00	39 49 36.100 N	110 25 52.870 W

Casing Points

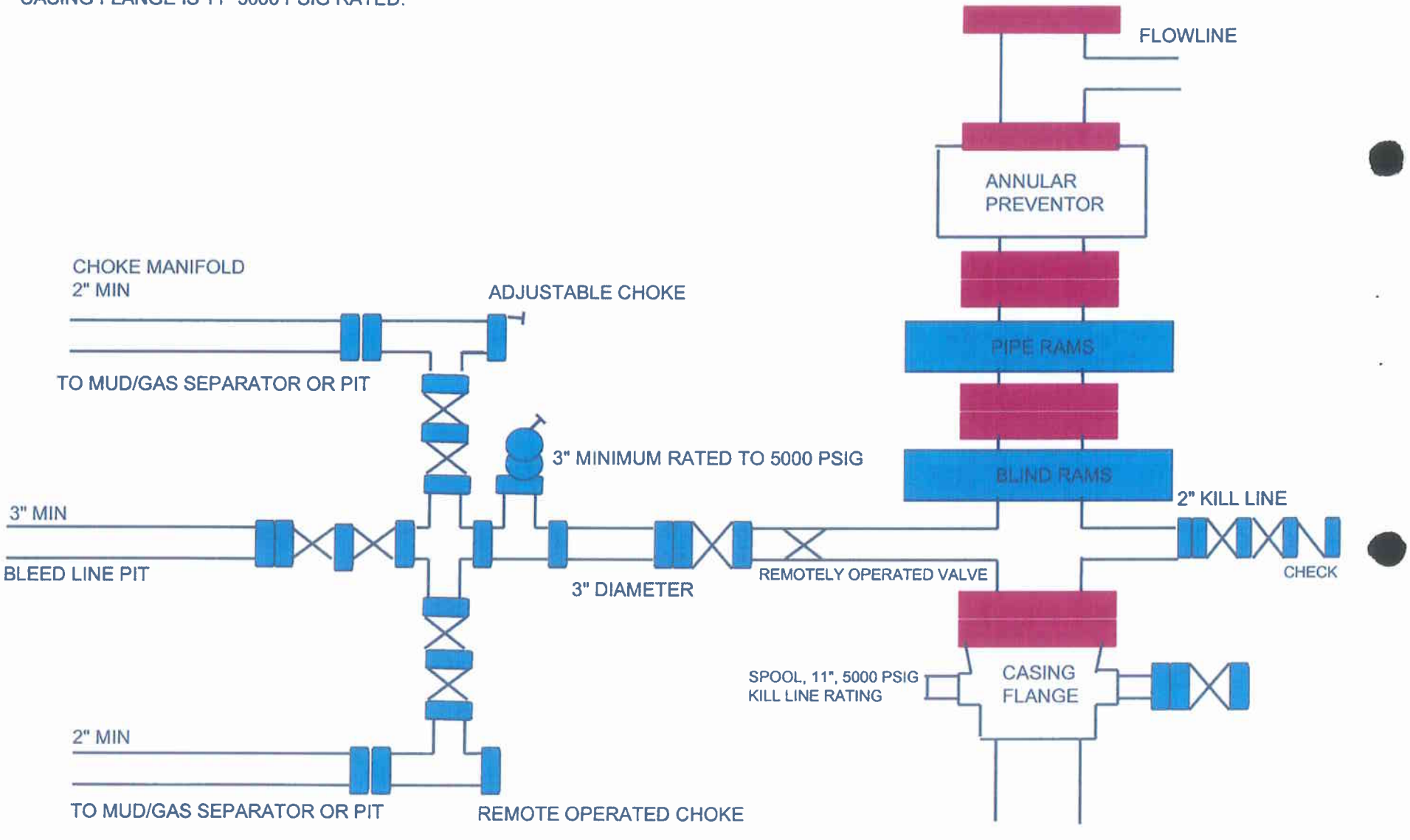
MD ft	TVD ft	Diameter in	Hole Size in	Name
1000.00	1000.00	9.625	12.250	9 5/8"

Annotation

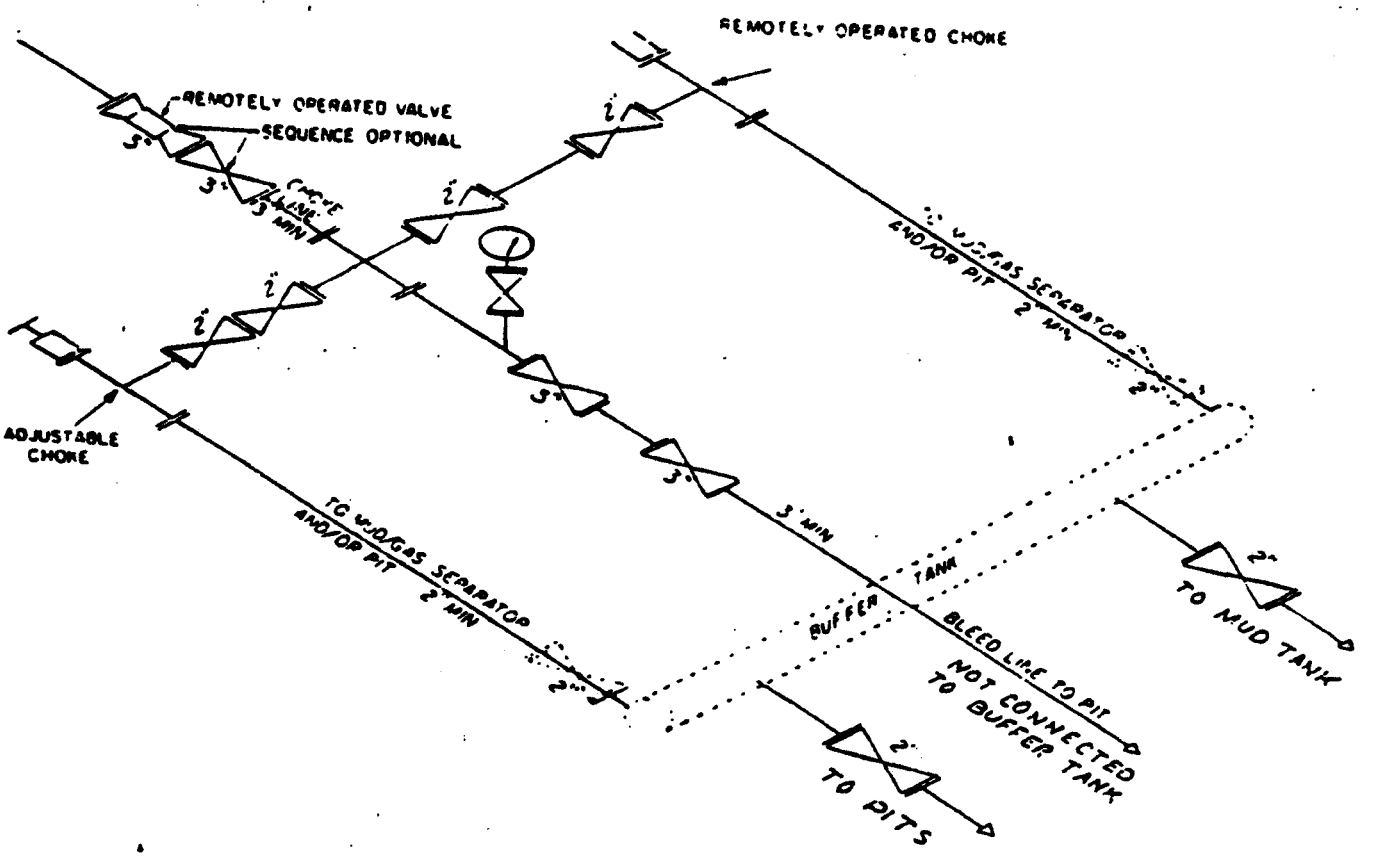
MD ft	TVD ft	
		2409' FSL & 1455' FEL
5554.01	5500.00	Entry Point
5554.01	5500.00	422.32' S, 516.83' W
9054.22	9000.00	429.00' S, 525.00' W
9054.22	9000.00	1980' FSL & 1980' FEL

5000 PSIG BOPE DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.



CHOKE MANIFOLD



eog resources

CONFIDENTIAL

ARGYLE 1-26D
SHL/BHL: NWSE, Section 26-T11S-R13E
Duchesne County, Utah

SURFACE USE PLAN

1. EXISTING ROADS:

Refer to the attached maps for location of existing access roads.

The proposed location is approximately 43.7 miles southwest of Myton, Utah. See attached Topo "A".

Existing roads will be maintained and repaired as necessary. No off lease right-of-way will be required.

2. ACCESS ROADS TO BE CONSTRUCTED:

Refer to the attached maps for the location of the proposed access road. The proposed access road was centerline staked.

The new access road will be approximately 150' long and will be completed as a single lane, 18' wide, 30' subgrade, crowned road. (See attached Topo "B")

Maximum grade of the new access road will be 2 percent.

There are no major cuts or fills, turnouts, or bridges anticipated along the proposed access route.

No gates, cattleguards, fence cuts, or modifications to existing facilities will be required on or along the proposed access route.

A minimum of six inches of topsoil will be stripped from the proposed access road prior to any further construction activity. The stripped topsoil will be stored along the sides of the new access road.

The access road will be constructed and maintained as necessary to prevent soil erosion and accommodate all-weather traffic. The road will be crowned and ditched with water turnouts installed as necessary to provide for proper drainage along the access road route.

In the event that commercial production is established from the subject well, the access road will be surfaced to an average minimum depth (after compaction) of six inches with two inch minus pit run gravel or crushed rock, if and/or as required by the Authorized Officer. These surfacing material(s) will be purchased from a contractor having a permitted source of materials within the general area.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. *LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:*

See attached map (Topo "C") showing all wells within a one-mile radius.

4. *LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:*

See the *Rehab Plat* diagram for proposed production facilities to be utilized.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope.

All permanent (on site six months or longer) aboveground structures constructed or installed on location and not subject to safety requirements will be painted in accordance with standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee..

Containment berms will be constructed completely around production facilities designed to hold fluids (i.e., production tanks, produced water tanks, and/or heater/treater). The containment berms will be constructed of compacted subsoil, be sufficiently impervious, hold 110 percent of the capacity of the largest tank, and be independent of the back cut.

All safety measures have been considered in the design, construction, operation, and maintenance of the facility. EOG Resources, Inc will have a designated representative present during construction. Any accidents to persons or property on state/federal lands will immediately be reported to the authorized officer.

See the *Rehab Plat* diagram for proposed production facilities to be utilized.

Approximately 1.76 acres will be required for the construction of the well pad. If the well is determined to be dry, the entire location will be reclaimed in accordance with State of Utah requirements.

No facilities are planned off the well pad.

5. *LOCATION AND TYPE OF WATER SUPPLY:*

Water for drilling will be obtained from the nearest approved source, possibly from the Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501.

The water will be transported on the access road via truck by an approved commercial water hauler. No pipeline will be used to transport water for drilling purposes.

6. SOURCE OF CONSTRUCTION MATERIALS:

Any construction materials that may be required for surfacing of the drill pad and access road will be obtained from a contractor having a permitted source of materials within the general area.

No construction materials will be removed from Federal or Indian lands without prior approval from the appropriate surface management agency.

7. METHODS OF HANDLING WASTE DISPOSAL:

Cuttings and drilling fluids will be contained in the reserve pit.

If operationally necessary, the reserve pit will be used temporarily for storage of produced fluids during testing. Fracture stimulation fluids will be flowed back into the reserve pit for evaporation. Pit will be closed and reclaimed no later than October 1 of the year following drilling and completion activities.

Portable, self-contained chemical toilets will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents thereof disposed of in an approved sewage disposal facility. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.

Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained ina tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

All garbage and non-flammable waste materials will be contained in a self-contained, portable dumpster or trash cage. Upon completion of operations, or as needed, the accumulated trash will be transported to a state approved waste disposal site. No trash will be placed in the reserve pit.

Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location. No potentially adverse materials or substances will be left on the location. Any open pits will be fenced during drilling operations and said fencing will be maintained until such time as the pits have been backfilled.

Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include

drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

A. General Information:

See the attached diagrams, *Figure #1* and *Figure #2*, showing the proposed drill pad cross sections and cut and fills in relation to topographic features as well as access onto the pad and soil stockpiles. A diversion ditch will be constructed above the pit.

All equipment and vehicles will be confined to the approved disturbed areas of this APD (i.e., access road, well pad, and spoil and topsoil storage areas).

If necessary, in order to divert surface runoff, a drainage ditch will be constructed around the upslope side of the well site.

The fill section of the pad that supports the drilling rig and any other heavy equipment will be compacted.

B. Reserve Pit:

The reserve pit will be constructed in a way that minimizes the accumulation of surface precipitation runoff into the pit. This may be accomplished by appropriate placement of subsoil/topsoil storage areas and/or construction of berms or ditches.

The reserve pit will be fenced on three sides during drilling operations and the fourth side will be fenced after the drilling rig moves off the location. This fence will be either: (1) woven wire at least 28 inches high and within 4 inches of ground surface with 2 strands of barbed wire above the woven wire with 10 inch spacing, or (2) at least 4 strands of barbed wire spaced, starting from the ground, at approximately 6, 8, 10, and 12 inch intervals.

Siphons, catchments, drip pans, and absorbent pads will be installed to keep hydrocarbons produced by the drilling and/or completion rigs from entering the reserve pit. Hydrocarbons and contaminated pads will be disposed of in accordance with Utah DEQ requirements.

The reserve pit will be backfilled as soon as dry, after drilling and completion operations are finished. Pit will be closed and reclaimed no later than October 1 of the year following drilling and completion activities. If natural evaporation of the reserve pit is not

feasible, alternative methods of drying, removal of fluids, or other treatment may be utilized. If fluids will be disposed of by any method other than evaporation or hauling to a DEQ approved disposal pit, prior approval from the Authorized Officer will be obtained. NOTE: If disposal involves proposed discharge or transport, Utah DEQ approval will be obtained.

If a liner is required, then the reserve pit will be lined with a pit liner that has a permeability less than 10^{-7} cm/sec and have a burst strength equal to or exceeding 300 pounds per square inch (psi) or puncture strength of 160 psi or greater and grab tensile strength of 150 psi or greater. The liner will be resistant to deterioration by hydrocarbons. The liner will not be installed directly on rock. Where necessary, pits will first receive a layer of bedding material (e.g., sand or geotextile fiber liner) sufficient to prevent contact between the liner and any exposed rock.

10. PLANS FOR RECLAMATION OF THE SURFACE:

Rat and mouse holes will be filled and compacted from bottom to top immediately after release of the drilling rig from the location.

Topsoil from the berms and/or storage piles will be spread along the road's cut and fill slopes. Drainage ditches or culverts will not be blocked with topsoil and associated organic matter. The topsoil areas will be seeded as stated below. The unused area of the pad will be recontoured and topsoil spread six inches deep. The area on the contour will be ripped one foot deep using ripper teeth set on one foot centers.

All disturbed, unused areas will be seeded using a drill equipped with a depth regulator. All seed will be drilled on the contour. The seed will be planted between one-quarter and one-half inch deep. Where drilling is not possible (i.e., too steep or rocky), the seed will be broadcast and the area raked or chained to cover the seed. If the seed mixture is broadcast, the rate listed below will be doubled. Seeding will be done either in late Autumn (September 1 to November 15, before freeze up) after completion or as early as possible the following Spring to take advantage of available ground moisture.

The seeding shall be repeated until a satisfactory stand, as determined by the Authorized Officer, is obtained. The first evaluation of growth will be made following completion of the first growing season after seeding.

Prior to final abandonment reclamation work, a sundry notice describing the proposed reclamation plan will be submitted to the Authorized Officer for approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, and access road, is as follows:

Ted Brent Houskeeper, ET AL - Sold to Barrette

12. OTHER INFORMATION:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan

of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted using a completion/workover rig.

Weeds will be controlled on disturbed areas within the exterior limits of the access road and well pad. The control methods shall be in accordance with guidelines established by the EPA, BLM, state, and local authorities. Approval will be obtained from the Authorized Officer prior to use of pesticides.

13. LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT
Kaylene R. Gardner
EOG Resources, Inc.
600 17th Street, Suite 1100 North
Denver, CO 80202
(307) 276-4842

DRILLING OPERATIONS
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Argyle 1-26 Well, located in the NW/SE, of Section 26, T11S, R13E, Duchesne County, Utah; Fee land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

December 19, 2005
Date

Kaylene R. Gardner Regulatory Assistant

EOG RESOURCES, INC.
ARGYLE #1-26D
SECTION 26, T11S, R13E, S.L.B.&M.

PROCEED IN A SOUTHWESTERLY DIRECTION FROM MYTON, UTAH APPROXIMATELY 1.4 MILES ALONG U.S. HIGHWAY 40 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 28.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 7.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROPXIMATELY 4.9 MILES TO THE BEGINNING OF THE PROPOSED ROAD ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 150' TO THE PROPOSED LOCATION.

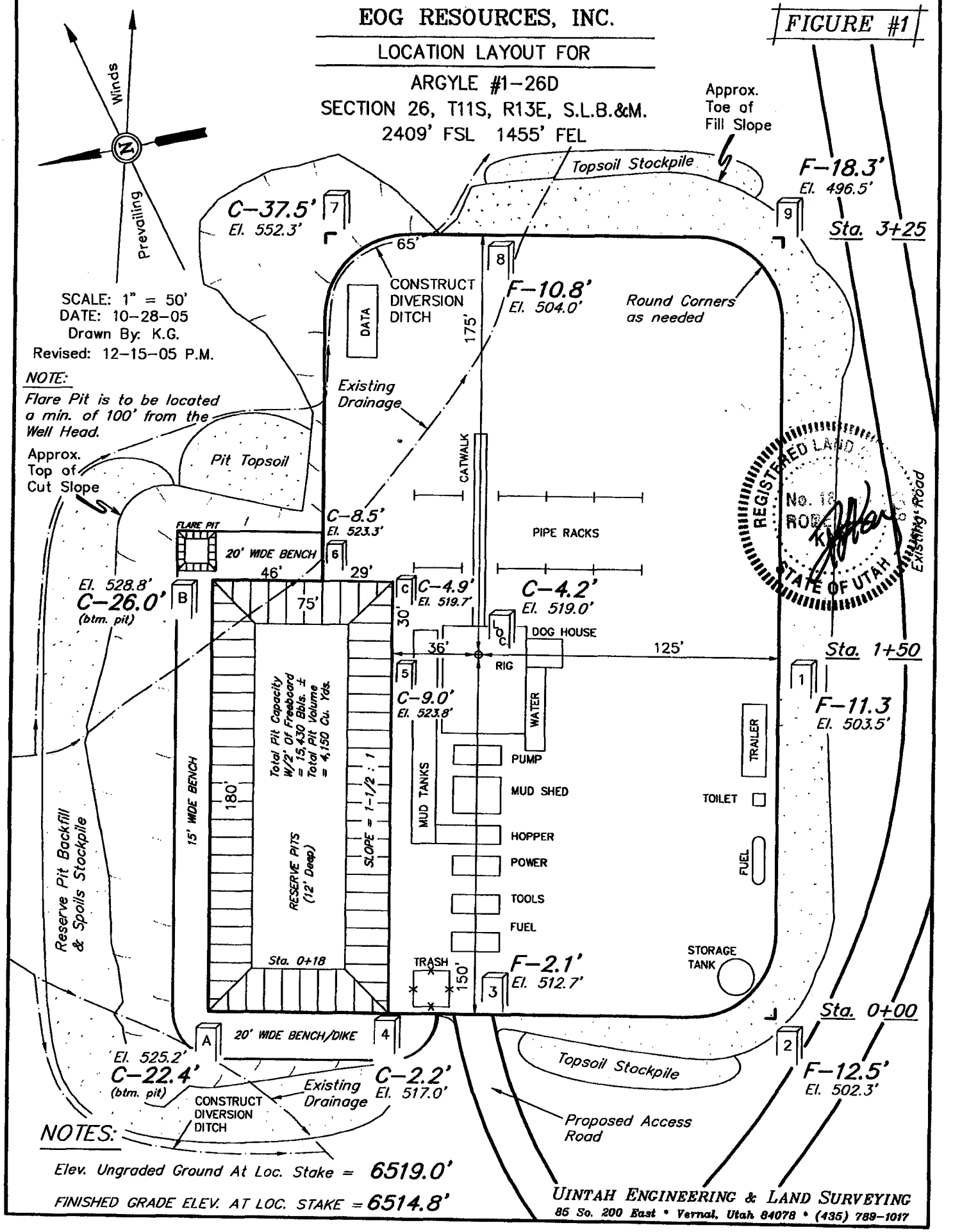
TOTAL DISTANCE FROM MYTON, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 43.7 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

ARGYLE #1-26D
SECTION 26, T11S, R13E, S.L.B.&M.
2409' FSL 1455' FEL

FIGURE #1



NOTES:

Elev. Ungraded Ground At Loc. Stake = 6519.0'

FINISHED GRADE ELEV. AT LOC. STAKE = 6514.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

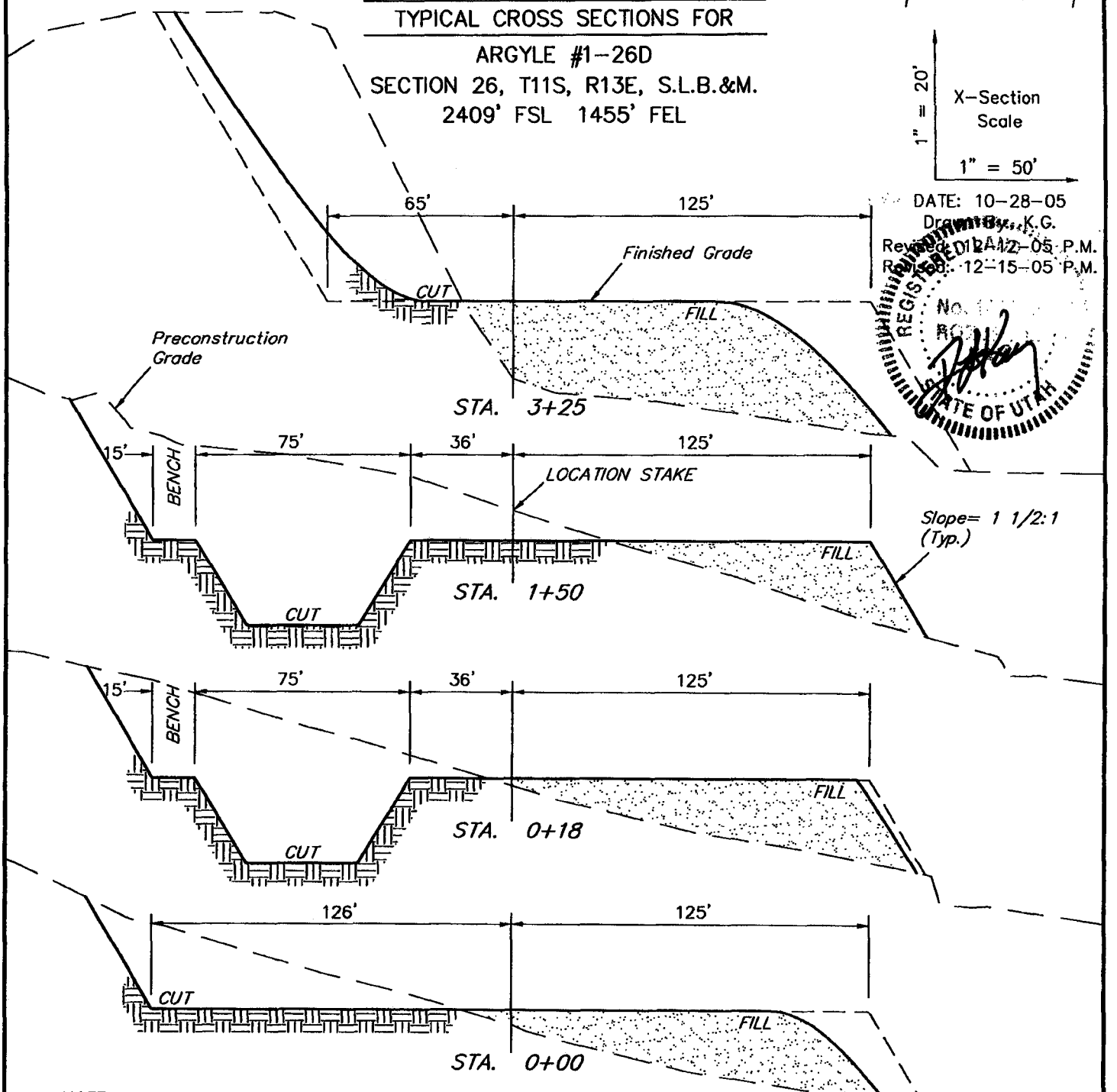
TYPICAL CROSS SECTIONS FOR

ARGYLE #1-26D
SECTION 26, T11S, R13E, S.L.B.&M.
2409' FSL 1455' FEL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'

DATE: 10-28-05
Drawn By: K.G.
Revised: 12-12-05 P.M.
Revised: 12-15-05 P.M.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 2,000 Cu. Yds.
Remaining Location = 17,740 Cu. Yds.

TOTAL CUT = 19,740 CU.YDS.
FILL = 15,660 CU.YDS.

EXCESS MATERIAL = 4,080 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,080 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

ARGYLE #1-26D

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 26, T11S, R13E, S.L.B.&M.

PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	10 MONTH	05 DAY	05 YEAR	PHOTO
TAKEN BY: T.A.	DRAWN BY: B.C.	REVISED: 12-06-05		

LEGEND:

⊙ PROPOSED LOCATION

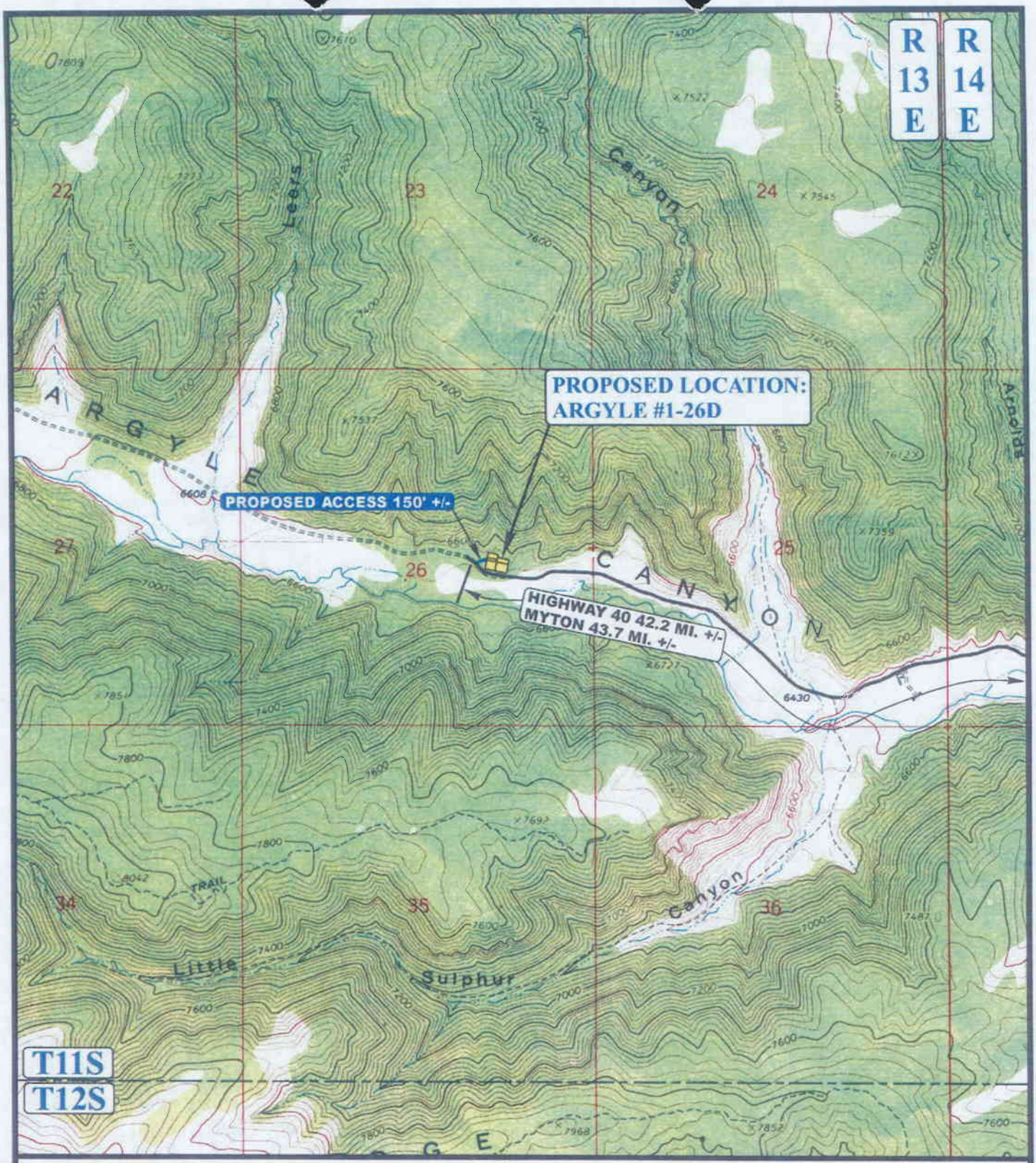
N

EOG RESOURCES, INC.

ARGYLE #1-26D
SECTION 26, T11S, R13E, S.L.B.&M
2409' FSL 1455' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10 MONTH	05 DAY	05 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: B.C.	REVISED: 12-06-05		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

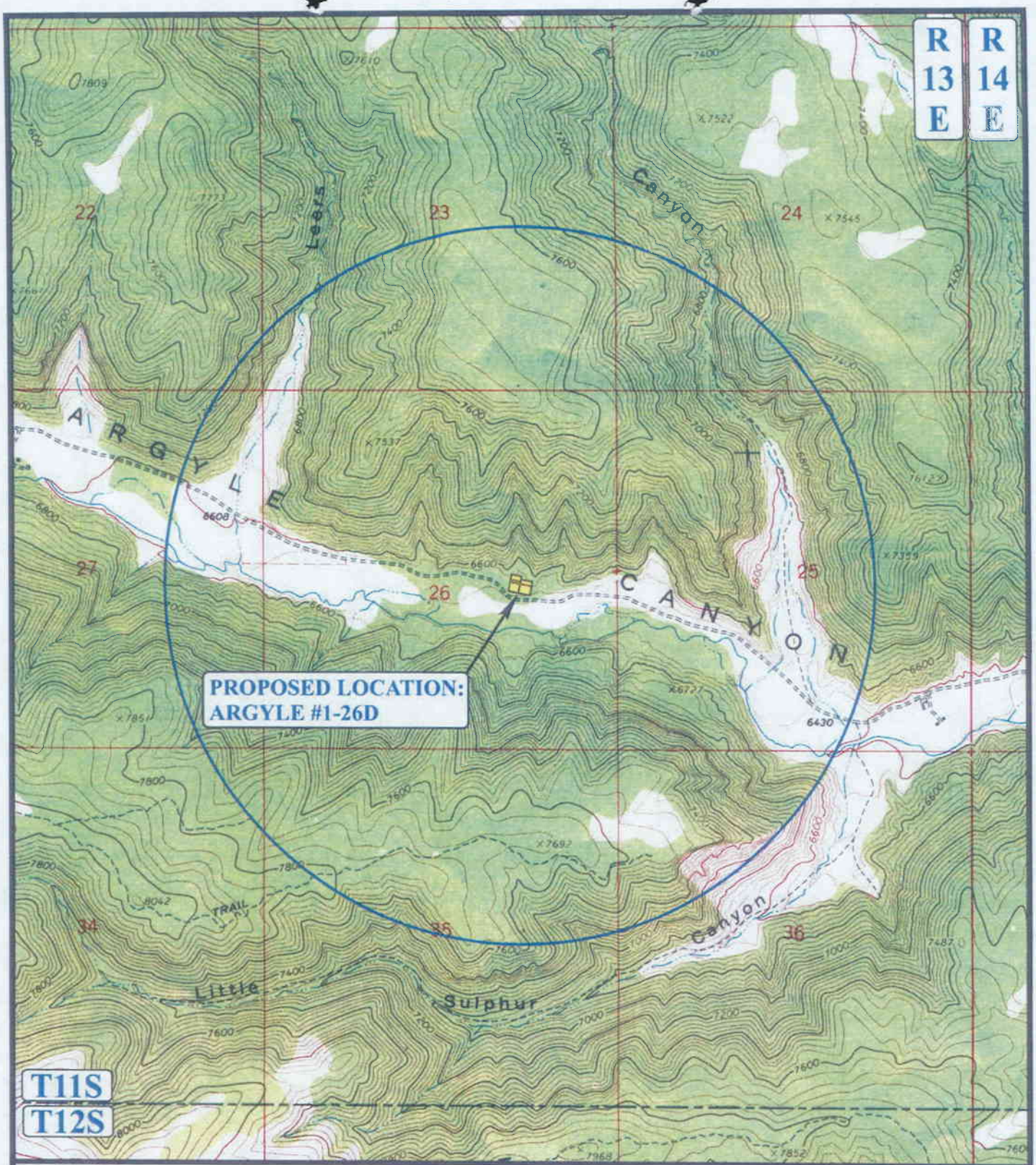
N

EOG RESOURCES, INC.

ARGYLE #1-26D
SECTION 26, T11S, R13E, S.L.B.&M
2409' FSL 1455' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10 MONTH	05 DAY	05 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: B.C.	REVISED: 12-06-05		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

EOG RESOURCES, INC.

ARGYLE #1-26D
SECTION 26, T11S, R13E, S.L.B.&M
2409' FSL 1455' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 10 MONTH | 05 DAY | 05 YEAR

SCALE: 1" = 2000' | DRAWN BY: B.C. | REVISED: 12-06-05

C TOPO

eog resources

RECEIVED
DEC 21 2005
DIV. OF OIL, GAS & MINING

EOG Resources, Inc.
1540 Belco Drive
Big Piney, WY 83113-0250
P.O. Box 250
Big Piney, WY 83113-0250
(307) 276-3331

December 20, 2005

Diana Whitney
Utah Department of Oil Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 54114-5801

RE: DIRECTIONAL APPLICATION
LEASE: FEE
ARGYLE 1-26D
SECTION 26,T11S, R13E (NWSE)
DUCHESNE COUNTY, UTAH

Dear Ms. Whitney:

Pursuant to the filing of Argyle 1-26D Application to Drill regarding the above referenced well on December 13, 2005, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R 649-3-11 pertaining to the Exception to Location and Siting of the Wells.

- EOG Resources, Inc., is the only lease operators/working interest owner within a one-half mile radius of the Argyle 1-26 well located in Section 26, T11S, R13E, Duchesne County, Utah.
- EOG Resources, Inc. is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location EOG will be able to utilize the existing road in the area.
- Furthermore, EOG hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the above stated information EOG Resources, Inc. requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,

Kaylene R. Gardner
Regulatory Assistant

cc: Denver
File

STATE ACTIONS
Resource Development Coordinating Committee
Governor's Office of Planning and Budget
5110 State Office Building
SLC, UT 84114
Phone No. 537-9230

1. State Agency	**2. Approximate date project will start:**
Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	Upon Approval or ~~January 10, 2006~~ January 17, 2006

3. Title of proposed action:
Application for Permit to Drill

4. Description of Project:

EOG Resources Inc proposes to drill the Argyle 1-26D well (wildcat) on a Fee lease, Duchesne County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.

5. Location and detailed map of land affected (site location map required, electronic GIS map preferred)
(include UTM coordinates where possible) **(indicate county)**
2409' FSL 1455' FEL, NW/4 SE/4,
Section 26, Township 11 South, Range 13 East, Duchesne County, Utah

6. Possible significant impacts likely to occur:
Surface impacts include up to five acres of surface disturbance during the drilling and completion phase (estimated for five weeks duration). If oil and gas in commercial quantities is discovered, the location will be reclaimed back to a net disturbance of between one and two acres – not including road, pipeline, or utility infrastructure. If no oil or gas is discovered, the location will be completely reclaimed.

7. Identify local government affected
a. Has the government been contacted? No.
b. When?
c. What was the response?
d. If no response, how is the local government(s) likely to be impacted?

8. For acquisitions of land or interests in land by DWR or State Parks please identify state representative and state senator for the project area. Name and phone number of state representative, state senator near project site, if applicable:
a. Has the representative and senator been contacted? N/A

9. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1)
Uintah Basin Association of Governments

10. For further information, contact:	**11. Signature and title of authorized officer**
Diana Whitney **Phone:** (801) 538-5312	Gil Hunt, Associate Director **Date:** December 27, 2005

From: Carolyn Wright
To: Whitney, Diana
Date: 1/9/2006 1:58:43 PM
Subject: Fwd: Project Number: 6085

>>> Rand Fisher 01/09/06 1:15 PM >>>
Project Number: 6085 Sponsor: Division of Oil, Gas and Mining
SLB&M: Sec. 26, T11S, R13E Counties Affected: Duchesne
Description: Application for Permit to Drill - proposal to drill a wildcat well, the Argyle 1-26D on a Fee lease
Comments: Well must be drilled and managed to prevent degradation of water quality through measures to limit erosion, limit stormwater runoff, and limit pollutant loading to stormwater runoff. 1- Wellpad placement or expansion disturbs soils. Vegetative and/or structural measures to control erosion should be implemented within 60 days of initial soil disturbance to prevent erosion leaving the site from exceeding the tolerable rate as determined by the local office of USDA/NRCS. 2- If vegetation surrounding the wellpad does not provide at least 60% ground cover within 60 days of creating the wellpad, engineering practices should be implemented within those 60 days to control erosion. Such engineering measures may include mulching, use of fiber mats, cross slope trenching, contour furrows, rock dams, terracing or such other erosion control practices as are required to prevent erosion from exceeding the tolerable rate. 3- No disturbance or degradation to or of surrounding or nearby soils, native or beneficial vegetation, or riparian areas should be permitted. 4- In addition, no spills nor runoff of chemicals including hydrocarbons, lubricants, salt water, antifreeze, or other potentially damaging materials should be permitted. ><((((º> '·..·'·....><((((º> '·..·'·....><((((º> Rain & Snowmelt are blank checks; Just put it inside the earth. It gets cashed in summer ! Rand Fisher
Utah DEQ / Div. Water Quality
801-538-6065
PO Box 144870 (288 N 1460 W)
Salt Lake City, UT 84114-4870"Knowledge is like manure. Put too much in one place, and it does no good.
Spread it around properly, and everyone benefits."

From: Robert Clark
To: Whitney, Diana
Date: 1/11/2006 9:12:37 AM
Subject: RDCC short turn around responses

The following comment is submitted directly to DOG&M due to the short turn around status of the RDCC items.

The following comment is submitted for **RDCC #6056-6060** and **RDCC #6085-6087.** The same comment pertains to all eight projects.

Comment begins: The proposed well drilling project may require a permit, known as an Approval Order, from the Utah Division of Air Quality. If any compressor stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, SLC, UT, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. The proposed project is also subject to Utah Air Quality Rule R307-205-3, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Division of Air Quality, but steps need to be taken to minimize fugitive dust, such as, watering and/or chemical stabilization, providing vegetative or synthetic cover and windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm . **Comment ends.**

Robert Clark
Division of Air Quality
536-4435

CC: Mcneill, Dave; Wright, Carolyn

eog resources

EOG Resources, Inc.
1540 Belco Drive
Big Piney, WY 83113-0250
P.O. Box 250
Big Piney, WY 83113-0250
(307) 276-3331

February 6, 2006

Diana Whitney
Utah Department of Oil Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 54114-5801

RE: CHANGE DRILLING PLAN
LEASE: FEE
ARGYLE 1-26D
SECTION 26,T11S, R13E (NWSE)
DUCHESNE COUNTY, UTAH

Dear Ms. Whitney:

EOG Resources, Inc., respectfully submits the following amendments to the Drilling Plan for your consideration and approval:

4. CASING PROGRAM
   - Conductor hole size 24" instead of 20".
   - 60-80' of conductor instead of 40'.

5. MUD PROGRAM
   - Surface Hole Procedure (0-1000')
     - Water circulated on a closed system, using a mud cleaner to reduce solids. Gel/LCM and PHPA sweeps will be used as needed to clean the hole. Sweeps will be kept in the system allowing the system to mud up before reaching section TD.
   - Production Hole
     - 1000' – 5000': Water circulated on a closed system, using a mud cleaner to reduce solids. Gel/LCM and PHPA sweeps will be used as needed to clean the hole. Sweeps will be kept in the system allowing the system to mud up.
     - 5000' – TD: no change

Attached please find an amended Drilling Plan, and APD application.

Respectfully Submitted,

Kaylene R. Gardner
Regulatory Assistant

cc: Denver
File

Amended Hole Size and Casing Depth from prior submission Date 12/19/2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO:	6. SURFACE:
FEE	Fee

1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐

7. IF INDIAN, ALLOTTEE OR TRIBE NAME:

B. TYPE OF WELL: OIL ☐ GAS ☑ OTHER _____ SINGLE ZONE ☐ MULTIPLE ZONE ☑

8. UNIT or CA AGREEMENT NAME:

2. NAME OF OPERATOR:
EOG RESOURCES, INC

9. WELL NAME and NUMBER:
ARGYLE 1-26D

3. ADDRESS OF OPERATOR:
600 17th Street, Suite 1100 N CITY Denver STATE Co ZIP 80202

PHONE NUMBER:
(307) 276-4842

10. FIELD AND POOL, OR WILDCAT:
EXPLORATORY

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 2409 FSL 1455 FEL 39.827872 LAT 110.429483 LON

AT PROPOSED PRODUCING ZONE: 1980 FSL 1980 FEL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWSE 26 11S 13E
S.L.B. & M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:
43.7 MILES SOUTHWEST OF MYTON, UTAH

12. COUNTY:
DUCHESNE

13. STATE:
UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)	16. NUMBER OF ACRES IN LEASE:	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:
LEASE LINE 71'/DRILLING LINE 71'	240	40

18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	19. PROPOSED DEPTH:	20. BOND DESCRIPTION:
SEE TOPO MAP C	9000 TVD 9054 MD	NM 2308

21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION:
6491.3 GL		45 DAYS

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
24"	16" Thinwall Steel	60 - 80	SEE 8 POINT PLAN
12-1/4"	9-5/8" J-55 36.0#	1,000	SEE 8 POINT PLAN
7-7/8"	4-1/2" HC P-110 11.6#	9,000	SEE 8 POINT PLAN

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER

☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

☑ COMPLETE DRILLING PLAN

☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) KAYLENE R. GARDNER TITLE REGULATORY ASSISTANT

SIGNATURE _____ DATE 2/6/2006

(This space for State use only)

API NUMBER ASSIGNED: _____

APPROVAL:

RECEIVED
FEB 14 2006
DIV. OF OIL, GAS & MINING

(11/2001)

(See Instructions on Reverse Side)

eog resources

ARGYLE 1-26D
NW/SE, Section 26, T11S, R13E
Duchesne County, Utah
Revised 2/6/2006
DRILLING PLAN

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD (KB)	MD (KB)	OBJECTIVE
Green River	Surface	Surface	
Wasatch	1,940'	1,945'	
Dark Canyon	5,499'	5,554'	GAS
KMV Price River	5,955'	6,009'	
KMV Price River Middle	6,124'	6,178'	
Bluecastle	6,700'	6,754'	GAS
KMV Price River Lower	6,934'	6,988'	GAS
KMV Castlegate	7,305'	7,359'	GAS
Bit Trip Blackhawk Shale	7,517'	7,571'	GAS
Sunnyside	7,735'	7,789'	GAS
Kenilworth	7,888'	7,942'	GAS
Aberdeen	8,374'	8,428'	GAS

EST. TVD/MD: 9,000 TVD/ 9,054' MD or 200' TVD ± below Aberdeen top **Anticipated BHP 5200 PSI**

Fresh water zones may exist anywhere in the upper 1700' of the well. All such zones will be isolated by cement to surface.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 11", 5000 PSI BOPE
BOP Schematic diagrams attached.

4. CASING PROGRAM:

								RATINGS		
HOLE	SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	CONN	COLL. PSI	BURST PSI	TENS PSI
Conductor:	24"	0' – 60-80'± GL	60-80'		16" Thinwall Steel					
Surface:	12 1/4"	40' - 1000'± KB	1000' ±	9 5/8	36.0#	J-55	ST&C	2020 PSI	3570 PSI	394,000#
Production:	7 7/8"	1000' – MTD ± KB	9,000' ±	4 1/2	11.6 #	HC P-110	LT&C	8650 PSI	10,960 PSI	279,000#

Note: 12-14" surface hole will be drilled to a total depth of 200' TVD ± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 1000' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Conductor Hole (0-60-80' Below GL):
None

Surface Hole Procedure (0'-1000'):
Guide Shoe
Insert Float Collar (PDC drillable)
Center.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface

Production Hole Procedure (1000'-MTD):
FS, 1 joint of casing, FC, and balance of casing to surface. Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above top of shallowest potentially-productive zone. Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Conductor Hole Procedure (0-60-80' below GL):
Dry or light mud as needed to support drilling by Bucket Rig.

Surface Hole Procedure (0-1000' below GL):
Water circulated on a closed system, using a mud cleaner to reduce solids. Gel/LCM and PHPA sweeps will be used as needed to clean the hole. Sweeps will be kept in the system allowing the system to mud up before reaching section TD.

Production Hole Procedure (1000'-MTD):
1000' – 5000': Water circulated on a closed system, using a mud cleaner to reduce solids. Gel/LCM and PHPA sweeps will be used as needed to clean the hole. Sweeps will be kept in the system allowing the system to mud up.

5000' – MTD: Weighted LSND, 9-11 PPG, 9 – 10 pH, less than 20 cc's water loss. Run LCM sweeps periodically to seal off loss zones or more often as hole dictates. Except increasing gas shows requiring heavier mud weights from the top of the Price River onward. Treat CO2 contamination with DESCO CF if mud properties dictate.

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations**

While drilling surface hole, EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Schlumberger Platform Express with Di-pole Sonic from TD to base of surface casing in 1 run. Rotary sidewall cores as needed and based upon results from first log run.

9. CEMENT PROGRAM:

Conductor Hole Procedure (0-0' Below GL):

Cement to surface with Redi-Mix Concrete.

Surface Hole Procedure (60-80'-1000'):

Lead: 100 sx. (100% excess volume) Class 'G' lead cement (coverage from 500-0') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft3/sk., 24.5 gps water.

Tail: 200 sx. (100% excess volume) Class 'G' cement (coverage from 1000-500') with 10% D53 (Gypsum), 2% S1 (CaCl2) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft3/sk., 7.9 gps water.

If openhole logs are run in surface hole, cement volumes will be based on openhole log caliper volume plus 10% excess.

Production Hole Procedure (1000' to MTD)

Lead: 420 sx Hi-Lift G (coverage from 400' TVD above top productive interval to 800' (± 200' into surface casing) w/ 12% D20 (Bentonite), 1% D79 (Extender), 0.2% D46 (Antifoamer), 0.2% D167 (Fluid Loss Additive), 0.2 % D13 (Retarder), 0.25 pps D29 (cellophane flakes), mixed at 11.5 ppg, 3.05 cu. ft./sk., 18.65 gps water.

Tail: 900 sx 50:50 Poz:G (coverage from MTD to 400' TVD above top productive interval) w/ 2% D20 (Bentonite), 0.1% D46 (Antifoamer), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.0 ppg, 1.29 cu. ft./sk., 5.9 gps water.

Note: Production string cement volumes shown are based on gauge hole +30% excess and assuming a top productive zone at 5,500' TVD. Actual volumes will be based upon open hole caliper log volume plus 5% excess and top of tail cement to 400' TVD above the highest indicated productive interval.

10. DIRECTIONAL PROGRAM

Well will be drilled from the surface location to within the designated legal location target when first objective is penetrated as shown on the attached directional program.

11. ABNORMAL CONDITIONS:

SURFACE HOLE (60-80'-1000')

Potential Problems: Lost circulation throughout the section and minor amounts of gas may be present. Hydrocarbon shows and/or water zones will be monitored for and reported.

PRODUCTION HOLE (1000'-MTD)

Potential Problems: Research indicates that mud losses are possible throughout all of the 7-7/8" hole. Sloughing shales and keyseat development are possible in the Wasatch Formation. CO2 contamination in the mud is possible in the Price River (Mesaverde).

12. STANDARD REQUIRED EQUIPMENT:

A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Electronic/mechanical Mud monitoring equipment (PVT)

13. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: Directional Program, BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: EOG Resources
WELL NAME & NUMBER: ARGYLE #1-26D
API NUMBER: 43-013-33007
LOCATION: 1/4,1/4 NW/SE Sec: 26 TWP: 11S RNG: 13E 2409 FSL 1455 FEL

Geology/Ground Water:

EOG proposes to set 1,000' of surface casing at this location. The base of the moderately saline water is at approximately 5,500 feet in this area. This location lies on the Green River Formation. The proposed location is in a recharge area for the aquifers of the upper Green River formation and fresh water can be expected to be found in the upper Green River. A search of Division of Water Rights records indicates no water wells within a 10,000 foot radius of the center of Section 26. The proposed casing and cement program should adequately protect any useable ground water.

Reviewer: Brad Hill **Date:** 01-23-2006

Surface:

A presite of the surface area was scheduled and conducted on January 11, 2006 to take input and address issues regarding the drilling of this well. George and Glory Fasselin were given as the present landowners. However, the Bill Barrett Corporation is in the process of purchasing the ranch and was therefore invited to participate. The sale date on the land purchase should close in late January 2006. George Fasselin had several landowner concerns about future drilling development in Argyle Canyon: a) traffic safety for resident landowners; b) replace five existing cattle guards along the Argyle Canyon Road that will not support heavy truck loads and traffic; c) keep equipment out and off of his hay field and haystack area; d) fence reserve pit on all sides to keep livestock from entering it. This location was originally proposed out in the canyon bottom in George Fasselin's field and was moved to accommodate the landowner. A steep ridge to the north does cause flash-flood drainage problems from cloud bursts to run down and across this location. The drainage splits before it reached the location and forks to the east and west. Only the eastern fork of this drainage should have to be moved or re-routed to the east. A rocky outcropping to the northeast was observed and is located only ten or so feet to the northeast of location corners 7 & 8. That corner is rounded and shouldn't cause a problem with construction. The construction of the reserve pit will most likely require blasting because of underlying rock. The operator should bust up any sharp rocks and walk them in with a dozer as they construct the pit, then utilize a felt pad under a synthetic liner to provide integrity for the fluids therein. This well is proposed as a directional hole with the bottom hole location at 1980' FSL and 1980' FEL.

Reviewer: Dennis L Ingram **Date:** January 11, 2006

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit
2. Existing drainages shall be diverted around the well pad.
3. A berm shall be placed around the pad to prevent any fluids from leaving location.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG Resources
WELL NAME & NUMBER: ARGYLE #1-26D
API NUMBER: 43-013-33007
LEASE: FEE **FIELD/UNIT:** EXPLORATORY
LOCATION: 1/4,1/4 NW/SE **Sec:** 26 **TWP:** 11S **RNG:** 13E 2409 FSL 1455 FEL
LEGAL WELL SITING: 460 F **SEC. LINE;** 460 F **1/4,1/4 LINE;** 920 F **ANOTHER WELL.**
GPS COORD (UTM): X =0548883 E; Y =4408606 N **SURFACE OWNER:** Present land owners are George and Glory Fasselin, but was sold to Bill Barrett Corporation and sale should close by the end of January 2006

PARTICIPANTS

Dennis L. Ingram(DOGM); George Fasselin (present landowner); Fred Goodrich (represent new landowner); Ed Trotter (EOG); Britt Thompson (EOG);

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Well site is proposed south of Myton and US Highway 40 down the Wells Draw Road to Gate Canyon, then west at the Nine Mile junction to the Argyle Road, then west along the Argyle Road to the site, which is staked just north of that county road. Argyle Canyon drains the high country from Indian Canyon in a south/southeastern direction into Nine Mile Canyon approximately four miles to the east. The canyon walls to the north and south rise over a thousand feet, with Anthro Mountain to the north and Argyle Ridge to the south. The canyon floor along this corridor runs from 700 to 1000 feet in width and has Argyle Creek running down the southern edge of the drainage. Several active farmhouses are located along the access road into the lease; there are also lots of cabins further up Argyle canyon used as summer homes.

SURFACE USE PLAN

CURRENT SURFACE USE: Active cattle ranch, public access for cabin owners up Argyle Canyon, hunting and other recreational use.

PROPOSED SURFACE DISTURBANCE: Proposed 150+/- feet of new access road from the south off the county Argyle Road, plus location measuring 325'x 185' with reserve pit and soil spoils storage outside the described area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: See GIS data base

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along access road to east and tie into existing lines in Nine Mile Canyon.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill using borrowed material.

ANCILLARY FACILITIES: None requested

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): LANDOWNER CONCERNS, PUBLIC ACCESS AND SAFETY CONCERNS FOR ADJACENT LANDOWNERS, OTHER PUBLIC CONERNS ABOUT ADDITIONAL TRAFFIC IN NINE-MILE CANYON.

WASTE MANAGEMENT PLAN:

Submitted to the Division through standard operation plans and on file.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: On the north side of Argyle Canyon, Creek or drainage system to south in same canyon bottom.

FLORA/FAUNA: Pinion/juniper, big sage brush country typical of region, irrigated cropland below location in canyon bottom; elk, mule deer, lion, bear, coyote, bobcat, rabbits and smaller mammals that are common to region.

SOIL TYPE AND CHARACTERISTICS: Broken sandstone and boulders with a fine layer of sandy loam typical of the Green River Formation in Nine Mile Canyon.

SURFACE FORMATION & CHARACTERISTICS: Green River

EROSION/SEDIMENTATION/STABILITY: Active erosion and sedimentation, no stability problems anticipated.

PALEONTOLOGICAL POTENTIAL: None observed while on location or noted by the landowner

RESERVE PIT

CHARACTERISTICS: Proposed on the north side of location in cut measuring 180'x 75'x 12' deep and having the wellhead and reserve pit parallel to existing winds.

LINER REQUIREMENTS (Site Ranking Form attached): rocky area will require blasting to cut reserve pit, the operator shall walk the rocks in with a bulldozer and break them up as well as possible, then pad the pit with a quality felt liner and a 16 mil or thicker synthetic liner to prevent migration of fluids into ground water adjacent to existing stream.

SURFACE RESTORATION/RECLAMATION PLAN

Shall be submitted to the Division and according to operator/landowner agreement.

SURFACE AGREEMENT: No

CULTURAL RESOURCES/ARCHAEOLOGY: Not done, private ground

OTHER OBSERVATIONS/COMMENTS

A steep-flood drainage to north of location that splits or divides into a Y system just above the proposed location. Reserve pit corner "A" is staked just east of that drainage and care should be taken to not disturb or alter it. However, the eastern fork will need moved to the east around location and tied into the bar ditch along the Argyle Road just below the location. Adjacent rocky points just east and west of the location, surface slope to the south, Argyle Road only 50 feet to the south, existing hay stack to the west of proposed location, existing irrigated hay field just south of Argyle Road, Argyle Creek cuts along the south side of the canyon with year round water (probably drinking water or feeds wells for the farmers).

ATTACHMENTS

Photos of this location were taken and placed on file.

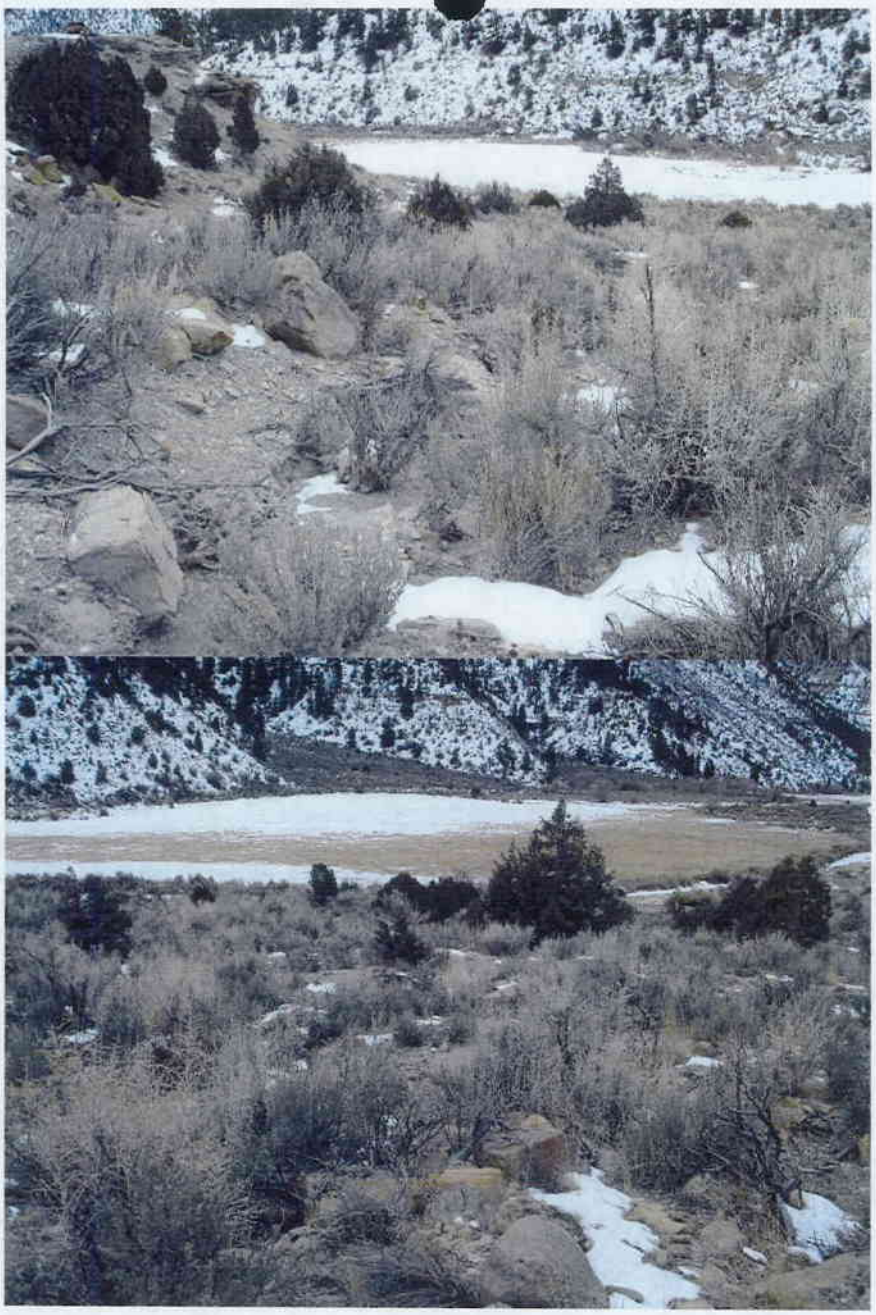
Dennis L. Ingram	January 11, 2006 10:00 AM
DOGM REPRESENTATIVE	DATE/TIME

Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements

Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	20
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	0
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	10
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	20
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	15 20	5
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	0
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	0

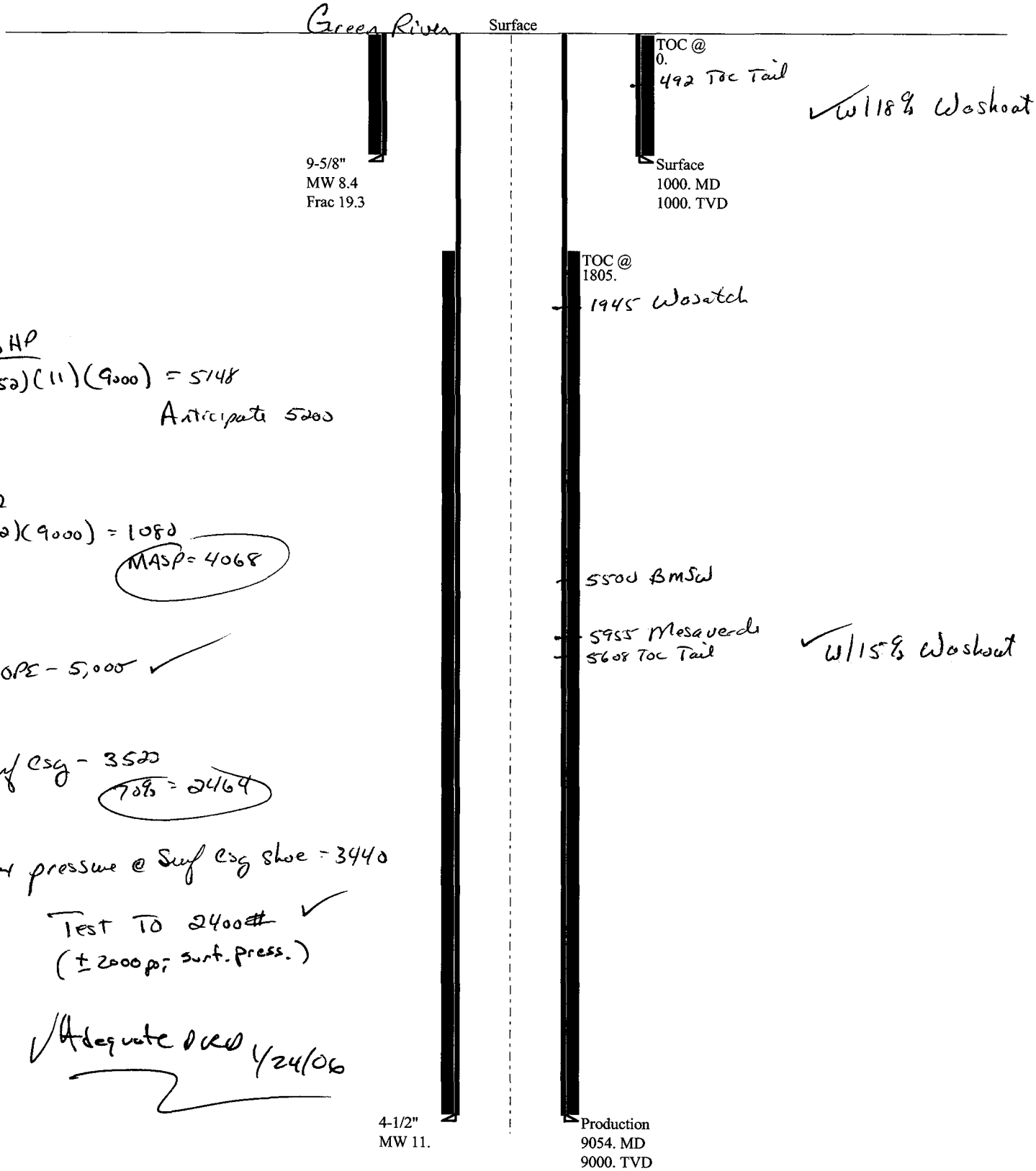
Final Score 55 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.



01-06 EOG Argyle 1-26D

Casing Schematic



BHP

(.052)(11)(9000) = 5148

Anticipate 5200

Gas

(.10)(9000) = 1080

MASP = 4068

BOPE - 5,000 ✓

Surf csg - 3520

70% = 2464

Max pressure @ Surf csg shoe = 3440

Test To 2400# ✓

(± 2000 psi surf. press.)

✓ Adequate DKD 4/24/06

Well name:	**01-06 EOG Argyle 1-26D**
Operator:	**EOG Resources, Inc.**
String type:	Surface
Project ID:	43-013-33007
Location:	Duchesne County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 880 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,000 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 876 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 79 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 9,054 ft
Next mud weight: 11.000 ppg
Next setting BHP: 5,174 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	71.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	436	2020	4.630	1000	3520	3.52	32	394	12.50 J

Prepared by: Clinton Dworshak, Utah Div. of Oil & Mining
Phone: 801-538-5280
FAX: 810-359-3940
Date: January 24,2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**01-06 EOG Argyle 1-26D**
Operator:	**EOG Resources, Inc.**
String type:	Production
Project ID:	43-013-33007
Location:	Duchesne County

Design parameters:

Collapse
Mud weight: 11.000 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 4,063 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 5,143 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 7,574 ft

Environment:
H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 191 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 1,805 ft

Directional well information:
Kick-off point 0 ft
Departure at shoe: 678 ft
Maximum dogleg: 1 °/100ft
Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	9054	4.5	11.60	HCP-110	LT&C	9000	9054	3.875	209.9

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5143	8650	1.682	5143	10690	2.08	87	279	3.20 J

Prepared by: Clinton Dworshak, Utah Div. of Oil & Mining
Phone: 801-538-5280
FAX: 810-359-3940
Date: January 24,2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 9000 ft, a mud weight of 11 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Bill Barrett Corporation

February 21, 2006

Attention: Ms. Diana Whitney
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: EOG Application to Drill
Argyle 1-26 well
Township 11 South, Range 13 East
Section 26: NWSE

Dear Ms. Whitney:

As indicated in our recent telephone message and our email correspondence to EOG Resources, Inc., Bill Barrett Corporation is the surface owner under the N2S2 of Section 26 in Township 11 South, Range 13 East in Duchesne County, Utah. It is our understanding that EOG Resources, Inc. has filed an application to drill the above captioned well which is located on the surface owned by Bill Barrett Corporation. We have met with representatives of EOG regarding the drilling of this well and we are in the process of negotiating a mutually acceptable Surface Use Agreement among the parties.

Please be advised that Bill Barrett Corporation hereby grants EOG Resources, Inc. the right to enter upon the surface of the above captioned lands in order to proceed with the drilling and completion of the captioned exploratory test well.

Should you have any questions or require additional information in order to process the Application to Drill that has been filed by EOG Resources, Inc., please do not hesitate to contact the undersigned at 303-312-8129. Your assistance herein is most appreciated.

Sincerely,
Bill Barrett Corporation

Doug Gundry-White
Senior Landman

cc Mike Schween

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 28, 2006

EOG Resources Inc.
600 17th Street, Suite 1100 North
Denver, CO 80202

Re: Argyle 1-26D Well, 2409' FSL, 1455' FEL, NW SE, Sec. 26, T. 11 South, R. 13 East, Bottom Location 1980' FSL, 1980' FEL, NW SE, Sec. 26, T. 11 South, R. 13 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33007.

Sincerely,

Gil Hunt
Associate Director

mf
Enclosures

cc: Duchesne County Assessor
SITLA

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Operator: EOG Resources Inc.

Well Name & Number Argyle 1-26D

API Number: 43-013-33007

Lease: Fee

Location:	NW SE	**Sec.** 26	**T.** 11 South	**R.** 13 East
Bottom Location:	NW SE	**Sec.** 26	**T.** 11 South	**R.** 13 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

   - 24 hours prior to cementing or testing casing
   - 24 hours prior to testing blowout prevention equipment
   - 24 hours prior to spudding the well
   - within 24 hours of any emergency changes made to the approved drilling program
   - prior to commencing operations to plug and abandon the well

   The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

   - Dan Jarvis at (801) 538-5338
   - Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

7. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.

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DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **EOG RESOURCES INC**

Well Name: **ARGYLE 1-26D**

Api No: **43-013-33007** Lease Type: **FEE**

Section **26** Township **11S** Range **13E** County **DUCHESNE**

Drilling Contractor **ROCKY MOUNTAIN DRLG** RIG # **1**

SPUDDED:

Date **03/29/06**

Time **9:00 AM**

How **DRY**

Drilling will Commence:

Reported by **DALL COOK**

Telephone # **(435) 828-3630**

Date **03/30/2006** **Signed** **CHD**

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES
Operator Account Number: N 9550
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078
Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36903	SOUTH CHAPITA 17-03		SENW	3	10S	23E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
ØA	99999	15289	4/3/2006			4/6/06	
Comments: PRRV = MVRD — K							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-013-33007	ARGYLE 1-26D		NWSE	26	11S	13E	DUCHESNE
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
ØA	99999	15290	3/29/2006			4/6/06	
Comments: BLKHK = MVRD CONFIDENTIAL K							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36904	SOUTH CHAPITA 18-3		NWNW	3	10S	23E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
D	99999	15291	4/4/2006				
Comments: PRRV = MVRD — K							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner
Name (Please Print)

Signature

Regulatory Assistant
Title

4/6/2006
Date

(5/2000)

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: ARGYLE 1-26D

2. NAME OF OPERATOR: EOG RESOURCES, INC.

9. API NUMBER: 43-013-33007

3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER: (435) 789-0790

10. FIELD AND POOL, OR WILDCAT: EXPLORATORY

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409 FSL 1455 FEL 39.827872 LAT 110.429483 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: WELL SPUD
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. spud a 20" surface hole at the referenced location 3/29/2006 at 9:00 a.m. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 3/26/2006.

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NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant

SIGNATURE [signature] DATE 4/6/2006

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: ARGYLE 1-26D

2. NAME OF OPERATOR: EOG RESOURCES, INC.

9. API NUMBER: 43-013-33007

3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER: (435) 789-0790

10. FIELD AND POOL, OR WILDCAT: EXPLORATORY

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409 FSL 1455 FEL 39.827872 LAT 110.429483 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☑ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

Accepted by the Utah Division of Oil, Gas and Mining
Date: 04-13-06
By: Dustin Doucet

CONFIDENTIAL

RECEIVED BY OPERATOR
DATE: 4-24-06
INITIALS: CHD

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant

SIGNATURE DATE 4/6/2006

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: ARGYLE 1-26D

2. NAME OF OPERATOR: EOG RESOURCES, INC.

9. API NUMBER: 43-013-33007

3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER: (435) 789-0790

10. FIELD AND POOL, OR WILDCAT: EXPLORATORY

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409 FSL 1455 FEL 39.827872 LAT 110.429483 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☑ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change depth of 16" casing:

From: 60-80'

TO: 100'

COPY SENT TO OPERATOR
Date: 4-24-06
Initials: CHD

RECEIVED
APR 11 2006
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant

SIGNATURE [signature] DATE 4/1/2006

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 4/12/06
BY: [signature]

(5/2000) (See Instructions on Reverse Side)

CONFIDENTIAL FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: ARGYLE 1-26D

2. NAME OF OPERATOR: EOG RESOURCES, INC.

9. API NUMBER: 43-013-33007

3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER: (435) 789-0790

10. FIELD AND POOL, OR WILDCAT: EXPLORATORY

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409 FSL 1455 FEL 39.827872 LAT 110.429483 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☑ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
_____	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan for the attached well. A revised Drilling Plan is attached for your records.

Change in Surface Csg ~~Setting~~ Depth and Cement ~~for Surface Csg~~
Also change in DK Plan (Same BHL) DKD

COPY SENT TO OPERATOR
Date: 5-12-06
Initials: CHD

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant

SIGNATURE DATE 4/20/2006

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 4/25/06
BY: (See Instructions on Reverse Side)

RECEIVED
APR 24 2006
DIV. OF OIL, GAS & MINING

(5/2000)

eog resources

ARGYLE 1-26D
NW/SE, Section 26, T11S, R13E
Duchesne County, Utah

DRILLING PLAN – rev1

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD (KB)	MD (KB)	OBJECTIVE
Green River	Surface	Surface	
Wasatch	1,940'	1940'	
Dark Canyon	5,499'	5577'	GAS
KMV Price River	5,955'	6033'	
KMV Price River Middle	6,124'	6202'	
Bluecastle	6,700'	6778'	GAS
KMV Price River Lower	6,934'	7012'	GAS
KMV Castlegate	7,305'	7383'	GAS
Bit Trip Blackhawk Shale	7,517'	7595'	GAS
Sunnyside	7,735'	7813'	GAS
Kenilworth	7,888'	7966'	GAS
Aberdeen	8,374'	8452'	GAS

EST. TVD/MD: 9,000' TVD / 9,078' MD or 200' TVD ± below Aberdeen top **Anticipated BHP 5200 PSI**

Fresh water zones may exist anywhere in the upper 1700' of the well. All such zones will be isolated by cement to surface.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 11", 5000 PSI BOPE
BOP Schematic diagrams attached.

4. CASING PROGRAM:

								RATINGS		
HOLE	SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	CONN	COLLAPSE	BURST	TENSION
Conductor:	24"	0' - 100'± GL	100'	16"	Thinwall Steel					
Surface:	12 1/4"	100' - 2100'± KB	2100'±	9 5/8"	36.0#	J-55	ST&C	2020 PSI	3570 PSI	394,000#
Production:	7 7/8"	2100' – MTD ± KB	9,000'±	4 ½"	11.6 #	HC P-110	LT&C	8650 PSI	10,960 PSI	279,000#

Note: 12-14" surface hole will be drilled to a total depth of 150' TVD ± into the Wasatch formation and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2100' shown above depending on if/where losses are encountered.

All casing will be new or inspected.

5. Float Equipment:

Conductor Hole (0-100' Below GL):
None

Surface Hole Procedure (100'-2100'):
Guide Shoe
Insert Float Collar (PDC drillable)
Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

Production Hole Procedure (2100'-MTD):
FS, 1 joint of casing, FC, and balance of casing to surface. Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above top of shallowest potentially-productive zone. Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Conductor Hole Procedure (0-100' below GL):
Dry or light mud as needed to support drilling by Bucket Rig.

Surface Hole Procedure (0-2100' below GL):
Water circulated on a closed system, using a mud cleaner to reduce solids. Gel/LCM and PHPA sweeps will be used as needed to clean the hole. Sweeps will be kept in the system allowing the system to mud up before reaching section TD.

Production Hole Procedure (2100'-MTD):
2100'- 5000': Water circulated on a closed system, using a mud cleaner to reduce solids. Gel/LCM and PHPA sweeps will be used as needed to clean the hole. Sweeps will be kept in the system allowing the system to mud up..

5000'-MTD: Weighted LSND, 9-11 PPG, 9 – 10 pH, less than 20 cc's water loss. Run LCM sweeps periodically to seal off loss zones or more often as hole dictates. Expect increasing gas shows requiring heavier mud weights from the top of the Price River onward. Treat CO2 contamination with DESCO CF if mud properties dictate.

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations**

While drilling surface hole, EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Schlumberger Platform Express with Di-pole Sonic from TD to base of surface casing in 1 run. Rotary sidewall cores as needed and based upon results from first log run.

9. CEMENT PROGRAM:

Conductor Hole Procedure (0-100' Below GL):
Cement to surface with Redi-Mix Concrete.

Surface Hole Procedure (100'-2100'):

Lead: 260 sx. (100% excess volume) Class 'G' lead cement (coverage from 1600-0') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft3/sk., 24.5 gps water.

Tail: 200 sx. (100% excess volume) Class 'G' cement (coverage from 2100-1600') with 10% D53 (Gypsum), 2% S1 (CaCl2) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft3/sk., 7.9 gps water.

If openhole logs are run in surface hole, cement volumes will be based on openhole log caliper volume plus 10% excess.

Production Hole Procedure (2100' to MTD)

Lead: 310 sx Hi-Lift G (coverage from 400' TVD above top productive interval to 800' (± 200' into surface casing) w/ 12% D20 (Bentonite), 1% D79 (Extender), 0.2% D46 (Antifoamer), 0.2% D167 (Fluid Loss Additive), 0.2 % D13 (Retarder), 0.25 pps D29 (cellophane flakes), mixed at 11.5 ppg, 3.05 cu. ft./sk., 18.65 gps water.

Tail: 915 sx 50:50 Poz:G (coverage from MTD to 400' TVD above top productive interval) w/ 2% D20 (Bentonite), 0.1% D46 (Antifoamer), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.0 ppg, 1.29 cu. ft./sk., 5.9 gps water.

Note: Production string cement volumes shown are based on gauge hole +30% excess and assuming a top productive zone at 5,500' TVD. Actual volumes will be based upon open hole caliper log volume plus 5% excess and top of tail cement to 400' TVD above the highest indicated productive interval.

10. DIRECTIONAL PROGRAM

Well will be drilled from the surface location to within the designated legal location target when first objective is penetrated as shown on the attached directional program.

11. ABNORMAL CONDITIONS:

SURFACE HOLE (100'-2100')

Potential Problems: Lost circulation throughout the section and minor amounts of gas may be present. Hydrocarbon shows and/or water zones will be monitored for and reported.

PRODUCTION HOLE (2100'-MTD)

Potential Problems: Research indicates that mud losses are possible throughout all of the 7-7/8" hole. Sloughing shales and keyseat development are possible in the Wasatch Formation. CO2 contamination in the mud is possible in the Price River (Mesaverde).

12. STANDARD REQUIRED EQUIPMENT:

A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Electronic/mechanical Mud monitoring equipment (PVT)

13. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: Directional Program, BOP Schematic Diagram)

EOG - Denver

UT
Argyle Unit
Argyle 1-26D
Wellbore #1

Plan: Plan #3 (2200' KOP w/ 1.5 DLS, Max 15.0 deg)

Standard Planning Report

19 April, 2006

Database:	EDM	**Local Co-ordinate Reference:**	Well Argyle 1-26D
Company:	EOG - Denver	**TVD Reference:**	RIG @ 6529.0ft (True #9)
Project:	UT	**MD Reference:**	RIG @ 6529.0ft (True #9)
Site:	Argyle Unit	**North Reference:**	True
Well:	Argyle 1-26D	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3 (2200' KOP w/ 1.5 DLS, Max 15.0		

Project	UT		
Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Ground Level
Geo Datum:	NAD 1927 (NADCON CONUS)		Using Well Reference Point
Map Zone:	Utah North 4301		

Site	Argyle Unit				
Site Position:		**Northing:**	-182,294.29 ft	**Latitude:**	39° 49' 40.470 N
From:	Lat/Long	**Easting:**	2,300,949.47 ft	**Longitude:**	110° 25' 43.580 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.71 °

Well	Argyle 1-26D					
Well Position	**+N/-S**	0.0 ft	**Northing:**	-182,294.29 ft	**Latitude:**	39° 49' 40.470 N
	+E/-W	0.0 ft	**Easting:**	2,300,949.47 ft	**Longitude:**	110° 25' 43.580 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	ft	**Ground Level:**	0.0 ft

Wellbore	Wellbore #1				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2005	2/10/2006	12.08	65.65	52,626

Design	Plan #3 (2200' KOP w/ 1.5 DLS, Max 15.0 deg)				
Audit Notes:					
Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0
Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**	
	0.0	0.0	0.0	230.75	

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	230.75	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,200.0	0.00	230.75	2,200.0	0.0	0.0	0.00	0.00	0.00	230.75	
3,200.0	15.00	230.75	3,188.6	-82.4	-100.8	1.50	1.50	0.00	230.75	
4,813.8	15.00	230.75	4,747.4	-346.6	-424.2	0.00	0.00	0.00	0.00	
5,813.8	0.00	230.75	5,736.0	-429.0	-525.0	1.50	-1.50	0.00	180.00	
9,077.8	0.00	230.75	9,000.0	-429.0	-525.0	0.00	0.00	0.00	0.00	Target

Database:	EDM	**Local Co-ordinate Reference:**	Well Argyle 1-26D
Company:	EOG - Denver	**TVD Reference:**	RIG @ 6529.0ft (True #9)
Project:	UT	**MD Reference:**	RIG @ 6529.0ft (True #9)
Site:	Argyle Unit	**North Reference:**	True
Well:	Argyle 1-26D	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3 (2200' KOP w/ 1.5 DLS, Max 15.0		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	230.75	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	230.75	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	230.75	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	230.75	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	230.75	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	230.75	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	230.75	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	230.75	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	230.75	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	230.75	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	230.75	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	230.75	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	230.75	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	230.75	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	230.75	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	230.75	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	230.75	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	230.75	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	230.75	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	230.75	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,940.0	0.00	230.75	1,940.0	0.0	0.0	0.0	0.00	0.00	0.00
Wasatch									
2,000.0	0.00	230.75	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	230.75	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	230.75	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	1.50	230.75	2,300.0	-0.8	-1.0	1.3	1.50	1.50	0.00
2,400.0	3.00	230.75	2,399.9	-3.3	-4.1	5.2	1.50	1.50	0.00
2,500.0	4.50	230.75	2,499.7	-7.5	-9.1	11.8	1.50	1.50	0.00
2,600.0	6.00	230.75	2,599.3	-13.2	-16.2	20.9	1.50	1.50	0.00
2,700.0	7.50	230.75	2,698.6	-20.7	-25.3	32.7	1.50	1.50	0.00
2,800.0	9.00	230.75	2,797.5	-29.8	-36.4	47.0	1.50	1.50	0.00
2,900.0	10.50	230.75	2,896.1	-40.5	-49.5	64.0	1.50	1.50	0.00
3,000.0	12.00	230.75	2,994.2	-52.8	-64.6	83.5	1.50	1.50	0.00
3,100.0	13.50	230.75	3,091.7	-66.8	-81.7	105.5	1.50	1.50	0.00
3,200.0	15.00	230.75	3,188.6	-82.4	-100.8	130.2	1.50	1.50	0.00
3,300.0	15.00	230.75	3,285.2	-98.7	-120.8	156.0	0.00	0.00	0.00
3,400.0	15.00	230.75	3,381.8	-115.1	-140.9	181.9	0.00	0.00	0.00
3,500.0	15.00	230.75	3,478.4	-131.5	-160.9	207.8	0.00	0.00	0.00
3,600.0	15.00	230.75	3,575.0	-147.9	-181.0	233.7	0.00	0.00	0.00
3,700.0	15.00	230.75	3,671.6	-164.2	-201.0	259.6	0.00	0.00	0.00
3,800.0	15.00	230.75	3,768.2	-180.6	-221.0	285.4	0.00	0.00	0.00
3,900.0	15.00	230.75	3,864.8	-197.0	-241.1	311.3	0.00	0.00	0.00
4,000.0	15.00	230.75	3,961.4	-213.4	-261.1	337.2	0.00	0.00	0.00
4,100.0	15.00	230.75	4,057.9	-229.7	-281.2	363.1	0.00	0.00	0.00
4,200.0	15.00	230.75	4,154.5	-246.1	-301.2	389.0	0.00	0.00	0.00
4,300.0	15.00	230.75	4,251.1	-262.5	-321.2	414.9	0.00	0.00	0.00
4,400.0	15.00	230.75	4,347.7	-278.9	-341.3	440.7	0.00	0.00	0.00
4,500.0	15.00	230.75	4,444.3	-295.3	-361.3	466.6	0.00	0.00	0.00
4,600.0	15.00	230.75	4,540.9	-311.6	-381.4	492.5	0.00	0.00	0.00
4,700.0	15.00	230.75	4,637.5	-328.0	-401.4	518.4	0.00	0.00	0.00
4,800.0	15.00	230.75	4,734.1	-344.4	-421.5	544.3	0.00	0.00	0.00
4,813.8	15.00	230.75	4,747.4	-346.6	-424.2	547.8	0.00	0.00	0.00
4,900.0	13.71	230.75	4,830.9	-360.2	-440.8	569.2	1.50	-1.50	0.00

Database:	EDM	**Local Co-ordinate Reference:**	Well Argyle 1-26D
Company:	EOG - Denver	**TVD Reference:**	RIG @ 6529.0ft (True #9)
Project:	UT	**MD Reference:**	RIG @ 6529.0ft (True #9)
Site:	Argyle Unit	**North Reference:**	True
Well:	Argyle 1-26D	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3 (2200' KOP w/ 1.5 DLS, Max 15.0		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,000.0	12.21	230.75	4,928.4	-374.4	-458.1	591.6	1.50	-1.50	0.00
5,100.0	10.71	230.75	5,026.4	-386.9	-473.5	611.5	1.50	-1.50	0.00
5,200.0	9.21	230.75	5,124.9	-397.9	-486.9	628.8	1.50	-1.50	0.00
5,300.0	7.71	230.75	5,223.8	-407.2	-498.3	643.5	1.50	-1.50	0.00
5,400.0	6.21	230.75	5,323.1	-414.8	-507.7	655.6	1.50	-1.50	0.00
5,500.0	4.71	230.75	5,422.6	-420.8	-515.0	665.1	1.50	-1.50	0.00
5,576.6	3.56	230.75	5,499.0	-424.3	-519.3	670.6	1.50	-1.50	0.00
Dark Canyon									
5,600.0	3.21	230.75	5,522.4	-425.2	-520.4	672.0	1.50	-1.50	0.00
5,700.0	1.71	230.75	5,622.3	-427.9	-523.7	676.3	1.50	-1.50	0.00
5,800.0	0.21	230.75	5,722.2	-429.0	-525.0	678.0	1.50	-1.50	0.00
5,813.8	0.00	230.75	5,736.0	-429.0	-525.0	678.0	1.50	-1.50	0.00
5,900.0	0.00	230.75	5,822.2	-429.0	-525.0	678.0	0.00	0.00	0.00
6,000.0	0.00	230.75	5,922.2	-429.0	-525.0	678.0	0.00	0.00	0.00
6,032.8	0.00	230.75	5,955.0	-429.0	-525.0	678.0	0.00	0.00	0.00
KMV Price River									
6,100.0	0.00	230.75	6,022.2	-429.0	-525.0	678.0	0.00	0.00	0.00
6,200.0	0.00	230.75	6,122.2	-429.0	-525.0	678.0	0.00	0.00	0.00
6,201.8	0.00	230.75	6,124.0	-429.0	-525.0	678.0	0.00	0.00	0.00
KMV Price river Middle									
6,300.0	0.00	230.75	6,222.2	-429.0	-525.0	678.0	0.00	0.00	0.00
6,400.0	0.00	230.75	6,322.2	-429.0	-525.0	678.0	0.00	0.00	0.00
6,500.0	0.00	230.75	6,422.2	-429.0	-525.0	678.0	0.00	0.00	0.00
6,600.0	0.00	230.75	6,522.2	-429.0	-525.0	678.0	0.00	0.00	0.00
6,700.0	0.00	230.75	6,622.2	-429.0	-525.0	678.0	0.00	0.00	0.00
6,777.8	0.00	230.75	6,700.0	-429.0	-525.0	678.0	0.00	0.00	0.00
Bluecastle									
6,800.0	0.00	230.75	6,722.2	-429.0	-525.0	678.0	0.00	0.00	0.00
6,900.0	0.00	230.75	6,822.2	-429.0	-525.0	678.0	0.00	0.00	0.00
7,000.0	0.00	230.75	6,922.2	-429.0	-525.0	678.0	0.00	0.00	0.00
7,011.8	0.00	230.75	6,934.0	-429.0	-525.0	678.0	0.00	0.00	0.00
KMV Price river Lower									
7,100.0	0.00	230.75	7,022.2	-429.0	-525.0	678.0	0.00	0.00	0.00
7,200.0	0.00	230.75	7,122.2	-429.0	-525.0	678.0	0.00	0.00	0.00
7,300.0	0.00	230.75	7,222.2	-429.0	-525.0	678.0	0.00	0.00	0.00
7,382.8	0.00	230.75	7,305.0	-429.0	-525.0	678.0	0.00	0.00	0.00
KMV Castlegate									
7,400.0	0.00	230.75	7,322.2	-429.0	-525.0	678.0	0.00	0.00	0.00
7,500.0	0.00	230.75	7,422.2	-429.0	-525.0	678.0	0.00	0.00	0.00
7,594.8	0.00	230.75	7,517.0	-429.0	-525.0	678.0	0.00	0.00	0.00
Blackhawk Shale									
7,600.0	0.00	230.75	7,522.2	-429.0	-525.0	678.0	0.00	0.00	0.00
7,700.0	0.00	230.75	7,622.2	-429.0	-525.0	678.0	0.00	0.00	0.00
7,800.0	0.00	230.75	7,722.2	-429.0	-525.0	678.0	0.00	0.00	0.00
7,812.8	0.00	230.75	7,735.0	-429.0	-525.0	678.0	0.00	0.00	0.00
Sunnyside									
7,900.0	0.00	230.75	7,822.2	-429.0	-525.0	678.0	0.00	0.00	0.00
7,965.8	0.00	230.75	7,888.0	-429.0	-525.0	678.0	0.00	0.00	0.00
Kenilworth									
8,000.0	0.00	230.75	7,922.2	-429.0	-525.0	678.0	0.00	0.00	0.00
8,100.0	0.00	230.75	8,022.2	-429.0	-525.0	678.0	0.00	0.00	0.00
8,200.0	0.00	230.75	8,122.2	-429.0	-525.0	678.0	0.00	0.00	0.00

Database:	EDM	**Local Co-ordinate Reference:**	Well Argyle 1-26D
Company:	EOG - Denver	**TVD Reference:**	RIG @ 6529.0ft (True #9)
Project:	UT	**MD Reference:**	RIG @ 6529.0ft (True #9)
Site:	Argyle Unit	**North Reference:**	True
Well:	Argyle 1-26D	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3 (2200' KOP w/ 1.5 DLS, Max 15.0		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,300.0	0.00	230.75	8,222.2	-429.0	-525.0	678.0	0.00	0.00	0.00
8,400.0	0.00	230.75	8,322.2	-429.0	-525.0	678.0	0.00	0.00	0.00
8,451.8	0.00	230.75	8,374.0	-429.0	-525.0	678.0	0.00	0.00	0.00
Aberdeen									
8,500.0	0.00	230.75	8,422.2	-429.0	-525.0	678.0	0.00	0.00	0.00
8,600.0	0.00	230.75	8,522.2	-429.0	-525.0	678.0	0.00	0.00	0.00
8,700.0	0.00	230.75	8,622.2	-429.0	-525.0	678.0	0.00	0.00	0.00
8,800.0	0.00	230.75	8,722.2	-429.0	-525.0	678.0	0.00	0.00	0.00
8,900.0	0.00	230.75	8,822.2	-429.0	-525.0	678.0	0.00	0.00	0.00
9,000.0	0.00	230.75	8,922.2	-429.0	-525.0	678.0	0.00	0.00	0.00
9,077.8	0.00	230.75	9,000.0	-429.0	-525.0	678.0	0.00	0.00	0.00

Targets

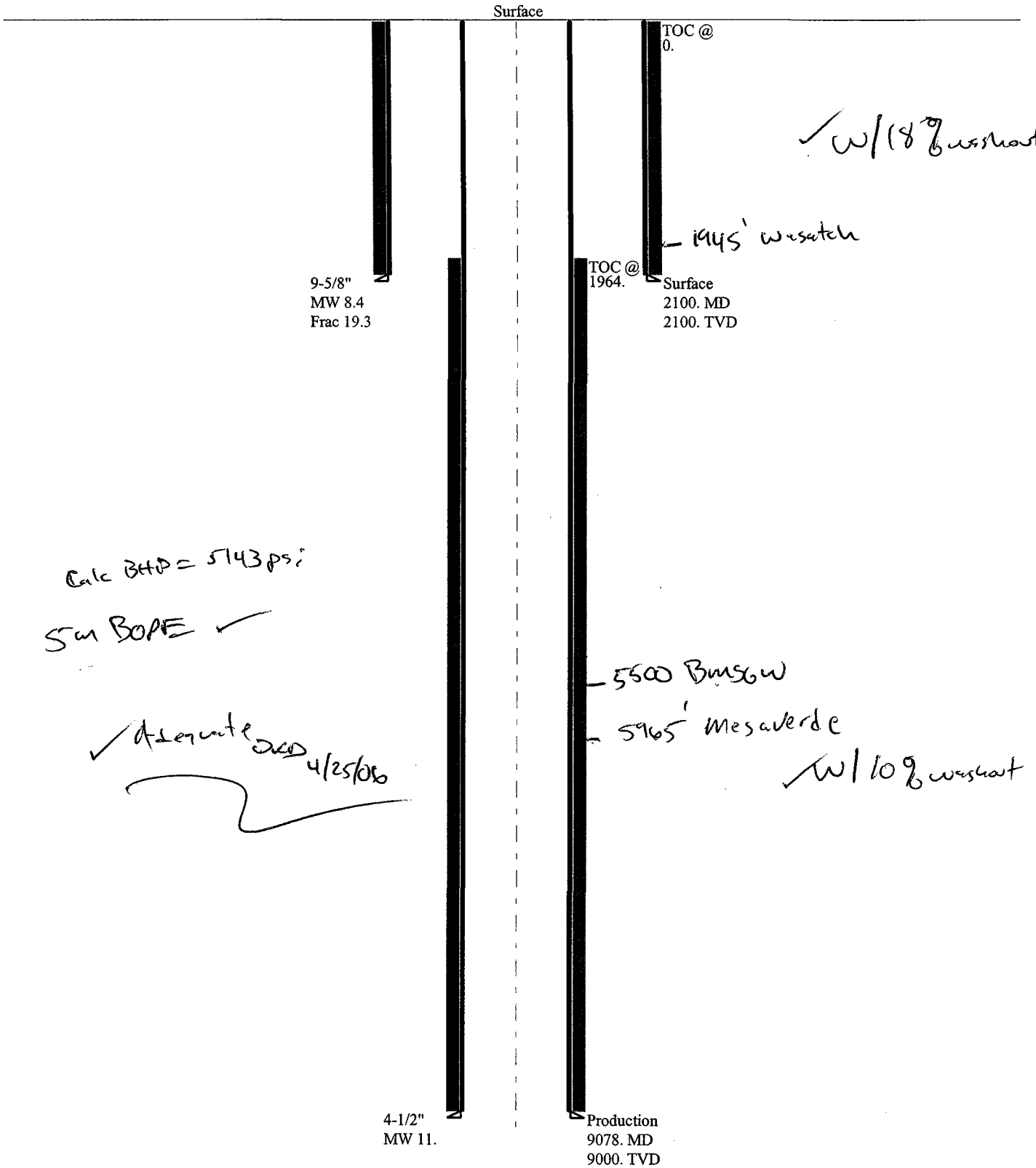
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Target	0.00	0.00	9,000.0	-429.0	-525.0	-182,729.73	2,300,429.80	39° 49' 36.231 N	110° 25' 50.307 W
- plan hits target									
- Rectangle (sides W200.0 H200.0 D0.0)									

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,940.0	1,940.0	Wasatch		0.00	
5,576.6	5,499.0	Dark Canyon		0.00	
6,032.8	5,955.0	KMV Price River		0.00	
6,201.8	6,124.0	KMV Price river Middle		0.00	
6,777.8	6,700.0	Bluecastle		0.00	
7,011.8	6,934.0	KMV Price river Lower		0.00	
7,382.8	7,305.0	KMV Castlegate		0.00	
7,594.8	7,517.0	Blackhawk Shale		0.00	
7,812.8	7,735.0	Sunnyside		0.00	
7,965.8	7,888.0	Kenilworth		0.00	
8,451.8	8,374.0	Aberdeen		0.00	

04-06 EOG Argyle 1-26D[redacted].

Casing Schematic



Well name:	**04-06 EOG Argyle 1-26Drev.**
Operator:	**EOG Resources, Inc.**
String type:	Production
Project ID:	43-013-33007
Location:	Duchesne County

Design parameters:

Collapse

Mud weight: 11.000 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 4,063 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 5,143 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on buoyed weight.
Neutral point: 7,598 ft

Environment:

H2S considered?	No
Surface temperature:	65 °F
Bottom hole temperature:	191 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	1,500 ft
Cement top:	1,964 ft

Directional well information:

Kick-off point	2200 ft
Departure at shoe:	678 ft
Maximum dogleg:	1.5 °/100ft
Inclination at shoe:	0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9078	4.5	11.60	HCP-110	LT&C	9000	9078	3.875	210.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5143	8650	1.682	5143	10690	2.08	87	279	3.20 J

Prepared by: Dustin K. Doucet, Utah Div. of Oil & Mining
Phone: 801-538-5281
FAX: 810-359-3940
Date: April 24,2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 9000 ft, a mud weight of 11 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**04-06 EOG Argyle 1-26Drev.**
Operator:	**EOG Resources, Inc.**
String type:	Surface
Location:	Duchesne County
Project ID:	43-013-33007

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 1,848 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,100 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 1,839 ft

Environment:
H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 94 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:
Next setting depth: 9,000 ft
Next mud weight: 11.000 ppg
Next setting BHP: 5,143 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,100 ft
Injection pressure 2,100 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	2100	9.625	36.00	J-55	ST&C	2100	2100	8.796	149.5

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	916	2020	2.204	2100	3520	1.68	66	394	5.95 J

Prepared by: Dustin K. Doucet, Utah Div. of Oil & Mining
Phone: 801-538-5281
FAX: 810-359-3940
Date: April 24,2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2100 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER CONFIDENTIAL

8. WELL NAME and NUMBER: ARGYLE 1-26D

2. NAME OF OPERATOR: EOG RESOURCES, INC.

9. API NUMBER: 43-013-33007

3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER: (435) 789-0790

10. FIELD AND POOL, OR WILDCAT: EXPLORATORY

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409 FSL 1455 FEL 39.827872 LAT 110.429483 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☑ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
_____	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc respectfully requests permission to change the TD for the referenced well:

From: 9000 TD

To: 10,000' TD

A revised Eight Point Plan is attached.

COPY SENT TO OPERATOR
Date: 6-20-06
Initials: CHD

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant

SIGNATURE [signature] DATE 5/10/2006

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 5/30/06
BY: [signature]

(See Instructions on Reverse Side)

RECEIVED
MAY 11 2006
DIV. OF OIL, GAS & MINING

(5/2000)

eog resources

ARGYLE 1-26D
NW/SE, Section 26, T11S, R13E
Duchesne County, Utah

DRILLING PLAN – rev2

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD (KB)	MD (KB)	OBJECTIVE
Green River	Surface	Surface	
Wasatch	1,827'	1,827'	
Dark Canyon	5,499'	5,577'	GAS
KMV Price River	5,955'	6,033'	
KMV Price River Middle	6,124'	6,202'	
Bluecastle	6,700'	6,778'	GAS
KMV Price River Lower	6,934'	7,012'	GAS
KMV Castlegate	7,305'	7,383'	GAS
Blackhawk Shale	7,517'	7,595'	GAS
Sunnyside	7,735'	7,813'	GAS
Kenilworth	7,888'	7,966'	GAS
Aberdeen	8,374'	8,452'	GAS
Mancos	8,542'	8,612'	
Mancos Turbidite	9,484'	9,554'	GAS
TD	9,930'	10,000'	
or 450' TVD ± below Mancos Turbidite top		**Anticipated BHP 5500 psi**	

Fresh water zones may exist anywhere in the upper 1700' of the well. All such zones will be isolated by cement to surface.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 11", 5000 PSI BOPE
BOP Schematic diagrams attached.

4. CASING PROGRAM:

								RATINGS		
HOLE	SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	CONN	COLLAPSE	BURST	TENSION
Conductor:	24"	0' - 100'± GL	100'	16"	Thinwall Steel					
Surface:	12 1/4"	100' - 1970'± KB	1970'±	9 5/8"	36.0#	J-55	ST&C	2020 PSI	3570 PSI	394,000#
Production:	7 7/8"	1970' – MTD ± KB	10,000'±	4 ½"	11.6 #	HC P-110	LT&C	8650 PSI	10,960 PSI	279,000#

Note: 12-14" surface hole will be drilled to a total depth of 150' TVD ± into the Wasatch formation and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 1970' shown above depending on if/where losses are encountered.

All casing will be new or inspected.

5. Float Equipment:

Conductor Hole (0-100' Below GL):
None

Surface Hole Procedure (100'-1970'):
Guide Shoe
Insert Float Collar (PDC drillable)
Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

Production Hole Procedure (1970'-MTD):
FS, 1 joint of casing, FC, and balance of casing to surface. Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above top of shallowest potentially-productive zone. Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Conductor Hole Procedure (0-100' below GL):
Dry or light mud as needed to support drilling by Bucket Rig.

Surface Hole Procedure (0-1970' below GL):
Water circulated on a closed system, using a mud cleaner to reduce solids. Gel/LCM and PHPA sweeps will be used as needed to clean the hole. Sweeps will be kept in the system allowing the system to mud up before reaching section TD.

Production Hole Procedure (1970'-MTD):
1970'- 5000': Water circulated on a closed system, using a mud cleaner to reduce solids. Gel/LCM and PHPA sweeps will be used as needed to clean the hole. Sweeps will be kept in the system allowing the system to mud up..

5000'-MTD: Weighted LSND, 9-11 PPG, 9 – 10 pH, less than 20 cc's water loss. Run LCM sweeps periodically to seal off loss zones or more often as hole dictates. Expect increasing gas shows requiring heavier mud weights from the top of the Price River onward. Treat CO2 contamination with DESCO CF if mud properties dictate.

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations**

While drilling surface hole, EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Schlumberger Platform Express with Di-pole Sonic from TD to base of surface casing in 1 run. Rotary sidewall cores as needed and based upon results from first log run.

9. CEMENT PROGRAM:

Conductor Hole Procedure (0-100' Below GL):
Cement to surface with Redi-Mix Concrete.

Surface Hole Procedure (100'-1970'):

Lead: 260 sx. (100% excess volume) Class 'G' lead cement (coverage from 1470-0') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft3/sk., 24.5 gps water.

Tail: 200 sx. (100% excess volume) Class 'G' cement (coverage from 1970'-1470') with 10% D53 (Gypsum), 2% S1 (CaCl2) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft3/sk., 7.9 gps water.

If openhole logs are run in surface hole, cement volumes will be based on openhole log caliper volume plus 10% excess.

Production Hole Procedure (1970' to MTD)

Lead: 345 sx Hi-Lift G (coverage from 400' TVD above top productive interval to ' (± 200' into surface casing) w/ 12% D20 (Bentonite), 1% D79 (Extender), 0.2% D46 (Antifoamer), 0.2% D167 (Fluid Loss Additive), 0.2 % D13 (Retarder), 0.25 pps D29 (cellophane flakes), mixed at 11.5 ppg, 3.05 cu. ft./sk., 18.65 gps water.

Tail: 1150 sx 50:50 Poz:G (coverage from MTD to 400' TVD above top productive interval) w/ 2% D20 (Bentonite), 0.1% D46 (Antifoamer), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.0 ppg, 1.29 cu. ft./sk., 5.9 gps water.

Note: Production string cement volumes shown are based on gauge hole +30% excess and assuming a top productive zone at 5,500' TVD. Actual volumes will be based upon open hole caliper log volume plus 5% excess and top of tail cement to 400' TVD above the highest indicated productive interval.

10. DIRECTIONAL PROGRAM

Well will be drilled from the surface location to within the designated legal location target when first objective is penetrated as shown on the attached directional program.

11. ABNORMAL CONDITIONS:

SURFACE HOLE (100'-1970')

Potential Problems: Lost circulation throughout the section and minor amounts of gas may be present. Hydrocarbon shows and/or water zones will be monitored for and reported.

PRODUCTION HOLE (1970'-MTD)

Potential Problems: Research indicates that mud losses are possible throughout all of the 7-7/8" hole. Sloughing shales and keyseat development are possible in the Wasatch Formation. CO2 contamination in the mud is possible in the Price River (Mesaverde).

12. STANDARD REQUIRED EQUIPMENT:

A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Electronic/mechanical Mud monitoring equipment (PVT)

13. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: Directional Program, BOP Schematic Diagram)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: ARGYLE 1-26D

2. NAME OF OPERATOR: EOG RESOURCES, INC.

9. API NUMBER: 43-013-33007

3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER: (435) 789-0790

10. FIELD AND POOL, OR WILDCAT: EXPLORATORY

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409 FSL 1455 FEL 39.827872 LAT 110.429483 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: DIRECTIONAL SURVEY
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached please find a directional survey for the referenced well.

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant

SIGNATURE [signature] DATE 6/21/2006

(This space for State use only)

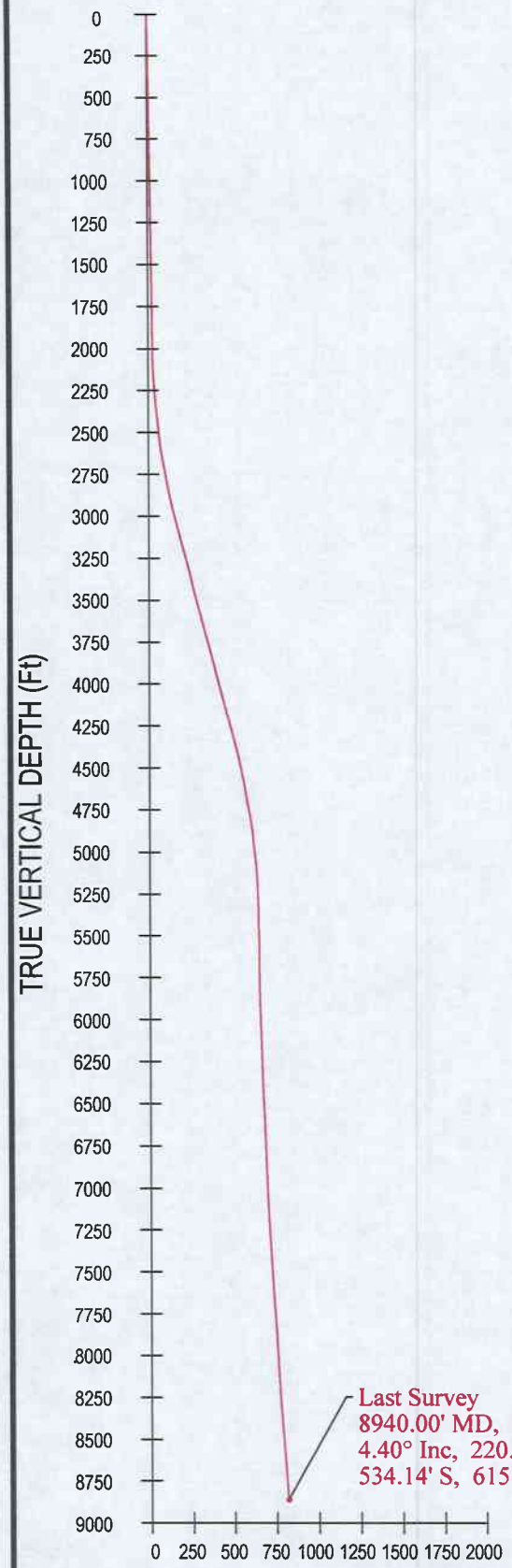
RECEIVED
JUN 22 2006
DIV OF OIL, GAS & MINING

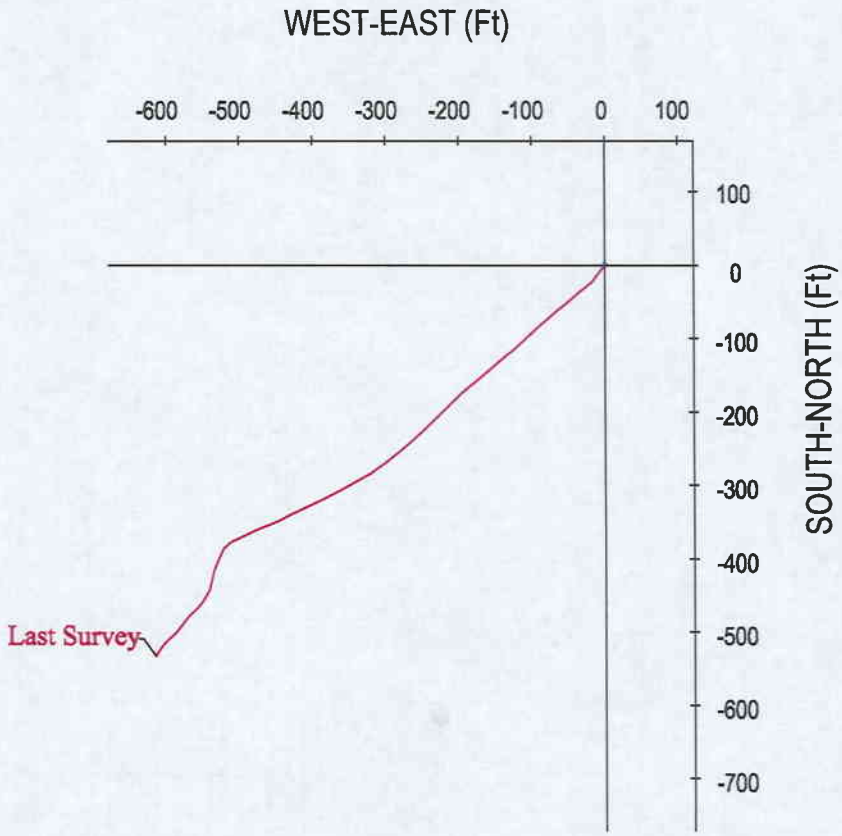
(5/2000) (See Instructions on Reverse Side)

Company: EOG Resources
Lease/Well: Argyle 1-26
Location: Duchesne County
Rig Name: True NO. 9

eog resources

State/Country: Utah
Declination: 12.09° E (M-T)
Grid: Assumed to True North
Date/Time: 06/21/2006





Bearings Referenced to True North

Declination= 12.09° E (M-T)

MULTI-SHOT

Drawn By: LMB
Actual Surveys
A06061r1.dwg

MULTI-SHOT
Directional Services

Job Number: P06-061
Company: EOG Resources
Lease/Well: Argyle 1-26
Location: Duchesne County
Rig Name: Unknown
RKB:
G.L. or M.S.L.: 6519'

State/Country: Utah
Declination: 12.09° E (M-T)
Grid: Assumed to True North
File name: F:\WELLPL~1\2006\P06060'S\P06061\06061.SVY
Date/Time: 21-Jun-06 / 11:40
Curve Name: SDTRK #00

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane 230.80
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
1992.00	1.40	216.60	1991.80	-19.54	-14.51	23.59	24.34	216.60	.07
2054.00	1.60	209.60	2053.78	-20.90	-15.39	25.13	25.95	216.37	.44
2147.00	2.90	225.10	2146.71	-23.69	-17.70	28.68	29.57	216.76	1.53
2241.00	4.20	234.80	2240.53	-27.35	-22.19	34.49	35.22	219.06	1.52
2335.00	5.60	228.00	2334.18	-32.40	-28.42	42.50	43.10	221.25	1.61
2428.00	5.50	228.60	2426.75	-38.39	-35.13	51.49	52.04	222.46	.12
2521.00	7.00	231.90	2519.19	-44.83	-42.93	61.61	62.07	223.76	1.66
2615.00	8.30	230.10	2612.35	-52.72	-52.65	74.12	74.50	224.96	1.41
2709.00	9.90	230.10	2705.17	-62.25	-64.05	88.98	89.32	225.82	1.70
2800.00	11.30	231.20	2794.61	-72.86	-77.00	105.72	106.01	226.58	1.55
2894.00	12.60	226.80	2886.57	-85.65	-91.65	125.16	125.44	226.94	1.69
2987.00	13.70	228.00	2977.13	-99.96	-107.23	146.28	146.60	227.01	1.22
3079.00	14.40	228.50	3066.38	-114.83	-123.90	168.59	168.93	227.17	.77
3173.00	15.30	230.20	3157.24	-130.52	-142.18	192.67	193.00	227.45	1.06
3267.00	14.50	230.20	3248.08	-145.99	-160.75	216.84	217.15	227.76	.85
3360.00	13.70	229.80	3338.28	-160.55	-178.11	239.50	239.79	227.97	.87
3454.00	14.30	229.00	3429.48	-175.35	-195.37	262.23	262.52	228.09	.67
3547.00	15.10	226.00	3519.44	-191.30	-212.75	285.78	286.11	228.04	1.19
3641.00	15.30	226.30	3610.15	-208.38	-230.53	310.34	310.75	227.89	.23
3735.00	15.30	225.30	3700.82	-225.67	-248.31	335.05	335.53	227.73	.28
3827.00	14.70	228.40	3789.69	-241.96	-265.67	358.80	359.33	227.67	1.09
3919.00	14.60	230.80	3878.70	-257.03	-283.38	382.06	382.58	227.79	.67

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
4012.00	14.70	234.20	3968.67	-271.34	-302.03	405.56	406.02	228.06	.93
4107.00	15.70	236.80	4060.35	-285.43	-322.57	430.37	430.72	228.49	1.27
4200.00	15.30	242.00	4149.97	-298.09	-343.93	454.93	455.13	229.08	1.55
4292.00	14.60	240.90	4238.86	-309.42	-364.78	478.25	478.34	229.69	.82
4385.00	14.80	245.80	4328.82	-319.99	-385.86	501.26	501.28	230.33	1.35
4480.00	14.10	243.80	4420.81	-330.08	-407.31	524.26	524.26	230.98	.90
4574.00	13.10	244.10	4512.18	-339.78	-427.16	545.78	545.82	231.50	1.07
4668.00	11.40	245.20	4604.03	-348.33	-445.18	565.15	565.26	231.96	1.83
4762.00	10.50	247.40	4696.32	-355.52	-461.52	582.35	582.58	232.39	1.06
4855.00	9.00	246.30	4787.97	-361.70	-476.01	597.49	597.84	232.77	1.63
4948.00	7.50	244.80	4880.01	-367.21	-488.16	610.39	610.86	233.05	1.63
5042.00	7.00	244.10	4973.26	-372.33	-498.86	621.91	622.49	233.26	.54
5135.00	5.30	246.40	5065.72	-376.52	-507.90	631.57	632.24	233.45	1.85
5229.00	3.80	235.10	5159.42	-380.04	-514.43	638.85	639.59	233.54	1.85
5321.00	2.60	221.40	5251.28	-383.35	-518.31	643.95	644.67	233.51	1.54
5414.00	.60	236.40	5344.24	-385.20	-520.11	646.52	647.22	233.48	2.18
5504.00	.30	221.00	5434.23	-385.64	-520.66	647.22	647.92	233.47	.36
5599.00	.50	234.90	5529.23	-386.07	-521.16	647.88	648.58	233.47	.23
5693.00	.80	212.70	5623.23	-386.86	-521.85	648.91	649.61	233.45	.41
5746.00	1.00	210.50	5676.22	-387.57	-522.29	649.70	650.38	233.42	.38
5967.00	1.60	210.56	5897.16	-391.88	-524.83	654.40	655.00	233.25	.27
6216.00	2.20	203.56	6146.02	-399.26	-528.51	661.91	662.37	232.93	.26
6461.00	2.40	203.76	6390.83	-408.26	-532.46	670.66	670.96	232.52	.08
6679.00	2.60	198.06	6608.62	-417.14	-535.83	678.89	679.06	232.10	.15
6986.00	2.90	191.66	6915.27	-431.37	-539.56	690.77	690.80	231.36	.14
7233.00	3.40	196.46	7161.89	-444.51	-542.90	701.66	701.66	230.69	.23
7325.00	3.50	210.56	7253.73	-449.55	-545.10	706.55	706.56	230.49	.93
7443.00	3.40	211.26	7371.51	-455.64	-548.74	713.22	713.25	230.30	.09
7566.00	3.60	216.06	7494.28	-461.88	-552.91	720.40	720.45	230.13	.29
7733.00	3.80	221.86	7660.94	-470.24	-559.69	730.93	731.01	229.96	.25
7933.00	3.80	227.66	7860.50	-479.64	-569.01	744.10	744.20	229.87	.19
8160.00	4.00	211.16	8086.98	-491.48	-578.67	759.07	759.22	229.66	.50
8388.00	3.70	225.46	8314.47	-503.45	-588.03	773.88	774.10	229.43	.44
8527.00	4.20	230.26	8453.14	-509.85	-595.14	783.44	783.67	229.41	.43
8688.00	4.60	217.06	8613.67	-518.77	-603.56	795.60	795.87	229.32	.67
Last Survey									
8940.00	4.40	220.86	8864.89	-534.14	-615.98	814.94	815.31	229.07	.14

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER CONFIDENTIAL

8. WELL NAME and NUMBER: ARGYLE 1-26D

2. NAME OF OPERATOR: EOG RESOURCES, INC.

9. API NUMBER: 43-013-33007

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 824-5526

10. FIELD AND POOL, OR WILDCAT: EXPLORATORY

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409 FSL 1455 FEL 39.827872 LAT 110.429483 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☑ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc respectfully requests permission to commingle the Dark Canyon and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Dark Canyon and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has bene provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

COPY SENT TO OPERATOR
Date: 10.16.06
Initials: RM

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 9/19/2006

RECEIVED
SEP 20 2006
DIV. OF OIL, GAS & MINING

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 10/13/06
BY: (See Instructions on Reverse Side)

(5/2000)

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

AFFIDAVIT

Mary Maestas, of lawful age, being first duly sworn upon oath, deposes and says: She is the Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

Argyle 1-26
2409 FSL 1455 FEL (NWSE)
SECTION 26, T11S, R13E
DUCHESNE COUNTY, UTAH

EOG Resources, Inc., is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 19th day of September, 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining.

Further affiant sayeth not.

Mary Maestas
Regulatory Assistant

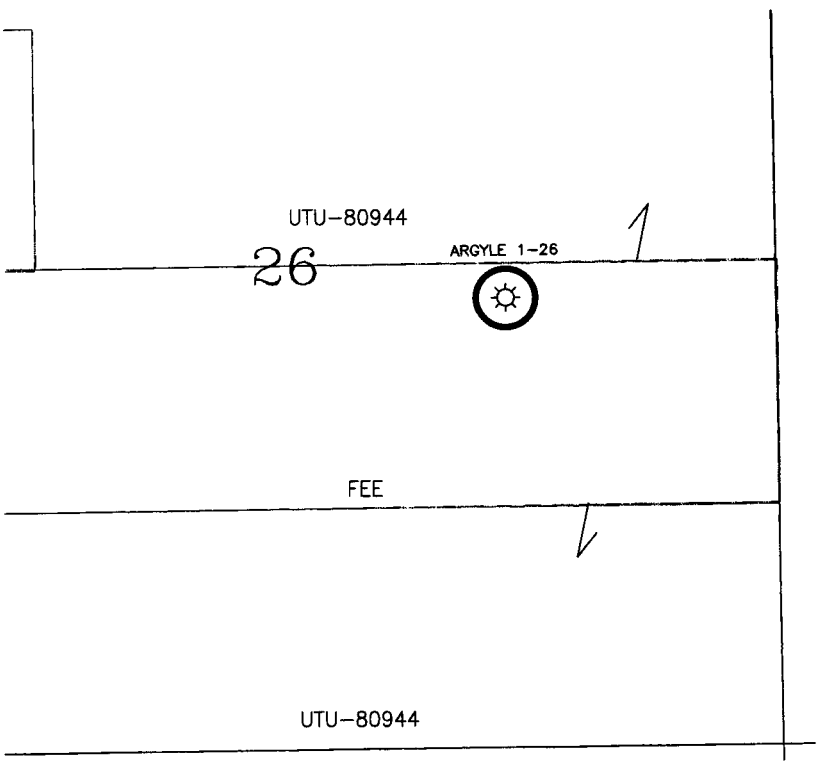
Subscribed and sworn before me this 19th day of September, 2006.

Notary Public

My Commission Expires: 01/10/2010

J.C. MONTOYA NOTARY PUBLIC STATE OF COLORADO

R 13 E



T 11 S

RECEIVED
SEP 2 0 2006
DIV. OF OIL, GAS & MINING

○ ARGYLE 1-26

Scale: 1"=1000'

0 1/4 1/2 Mile

N

eog resources

Denver Division

EXHIBIT "A"

ARGYLE 1-26

Commingling Application

Uintah County, Utah

Scale: 1"=1000'	D:\utah\Commingled\page_Argyle1-26_commingled.dwg WELL	Author TLM	Sep 05, 2006 - 4:18pm

CONFIDENTIAL FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: ARGYLE 1-26D

2. NAME OF OPERATOR: EOG RESOURCES, INC.

9. API NUMBER: 43-013-33007

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 824-5526

10. FIELD AND POOL, OR WILDCAT: EXPLORATORY

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409 FSL 1455 FEL 39.827872 LAT 110.429483 LON

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operations summary
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. has applied for a pipeline right-of-way through the Bureau of Land Management. In addition, the referenced well is currently undergoing further testing after the initial completion work performed. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

TVD: 9000'
MD: 9054'

Casing:

Hole size	Casing	Grade	Weight	Top	Bottom
12-1/4"	9-5/8"	J-55	36.0#	0	1962
7-7/8"	4-1/2"	P-110	11.6#	0	8734

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 2/8/2007

(This space for State use only)

RECEIVED
FEB 09 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

WELL CHRONOLOGY REPORT

Report Generated On: 02-02-2007

Well Name	ARGYLE 1-26	**Well Type**	EXPG	**Division**	DENVER
Field	KENILWORTH	**API #**	43-013-33007	**Well Class**	COMP
County, State	DUCHESNE, UT	**Spud Date**	04-24-2006	**Class Date**	
Tax Credit	N	**TVD / MD**	9,000/ 9,054	**Property #**	058006
Water Depth	0	**Last CSG**	2.375	**Shoe TVD / MD**	0/ 0
KB / GL Elev	6,529/ 6,515				
Location	Section 26, T11S, R13E, NWSE, 2409 FSL & 1455 FEL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	100.0	**NRI %**	87.5

AFE No	303764	**AFE Total**	2,920,350	**DHC / CWC**	1,602,650/ 1,317,700		
Rig Contr	BASIC	**Rig Name**	BASIC #1469	**Start Date**	01-17-2006	**Release Date**	06-01-2006
Rig Contr	ROYAL WELL SERVICE	**Rig Name**	ROYAL WELL SERVICE 1	**Start Date**	01-17-2006	**Release Date**	06-01-2006
Rig Contr	TRUE	**Rig Name**	TRUE #9	**Start Date**	01-17-2006	**Release Date**	06-01-2006

01-17-2006 **Reported By**

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA: (Changed TD per Sundry dated 5/10/06) SHL: 2409' FSL & 1455' FEL (NW/SE) BHL: 1980' FSL & 1980' FEL (NW/SE) SECTION 26, T11S, R13E DUCHESNE COUNTY, UT LAT: 39.827908, LONG: 110.428772 (NAD 27) RIG: TRUE #9 OBJECTIVE: 10,000 TVD, 9054 MD, ABERDEEN WC/GAS ABERDEEN PROSPECT DD&A: NONE WILDCAT FEILD LEASE: FEE ELEVATION: 6519' NAT GL, 6514.8' PREP GL (DUE TO ROUNDING 6515' IS THE PREP GL), 6529' KB (14')

EOG WI 100%, NRI 87.5%

04-11-2006 **Reported By** ED TROTTER

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION – WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	GROUND LEVEL ELEVATION 6519'. THERE WILL BE A 4.2' CUT AT STAKE. MI CONSTRUCTION EQUIPMENT. BUILT ACCESS ROAD & LOCATION. LINED RESERVE PIT. INSTALLED CATTLE GUARDS IN ROAD.

04-12-2006 **Reported By** COOK

DailyCosts: Drilling	$179,857	**Completion**	$0	**Daily Total**	$179,857
Cum Costs: Drilling	$179,857	**Completion**	$0	**Well Total**	$179,857

MD	98	**TVD**	98	**Progress**	0	**Days**	0	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKY MOUNTAIN DRILLING BUCKET RIG. SPUD WELL @ 9:00 AM, 3/29/2006. DRILLED 24" HOLE TO 98'. RAN 98' OF 16", .219 WALL CONDUCTER PIPE. LANDED CONDUCTOR PIPE @ 112' K.B. HIT WATER @ 32' AND HAD TO MUD UP HOLE. WELDED CAP WITH VALVE ON CONDUCTOR PIPE. HELD 16" CONDUCTOR PIPE DOWN WITH RIG WHILE CEMENTING. MIRU BIG 4 CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES & CEMENT VALVE TO 1000 PSIG. PUMPED 30 BBL FRESH WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 340 SX (69.6 BBL) OF CLASS G CEMENT W/2 % CACL2 & ¼#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED 4 BBL INTO CEMENT SLURRY AND CIRCULATED GOOD. CIRCULATED 10 BBL CEMENT TO PIT. HOLE STOOD FULL. RDMO BIG 4. PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. DALL COOK NOTIFIED MIKE LEE, BLM & CAROL DANIELS, UDOGM OF WELL SPUD ON 3/29/2006 @ 9:30 AM. BUILT ACCESS ROAD & LOCATION. LINED RESERVE PIT & INSTALLED CATTLEGUARDS IN ROAD. GL ELEVATION 6519', CUT AT STAKE 4.2'

04-19-2006 **Reported By** KENT DEVENPORT

DailyCosts: Drilling	$8,404	**Completion**	$0	**Daily Total**	$8,404
Cum Costs: Drilling	$188,261	**Completion**	$0	**Well Total**	$188,261

MD	98	**TVD**	98	**Progress**	0	**Days**	0	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: MIRT

Start	End	Hrs	Activity Description

12:00	20:00	8.0	RIGGING DOWN TRUE #9 FROM CWU1065-03, MOVING TO ARGYLE 1-26D.

TRANSFERRED 1000 GALLONS DYED DIESEL FROM CWU 1065-03 ($2,500)
TRANSFERRED F/ CWU-1065-03 14 JPOINTS OF 4.5" P-110 X LT&C (600.41')
TRANSFERRED F/ CWU-1065-03 4 SHORT JOINTS 4.5" P-110 X LT&C (44.47')
TRANSFERRED F/ CWU-1065-03 1 JPOINT 4.5" P-110 X LT&C (21.40')

8 HOURS RIG MOVE
CREWS FULL
NO REPAIR HOURS RECORDED

20% RIGGED DOWN
TRUCKS DUE APRIL 19, 2006 (LATE IN THE EVENING)

ESTIMATE SPUD DATE APRIL 24, 2006
NO INCIDENTS OR ACCIDENTS

04-20-2006 **Reported By** KENT DEVENPORT

DailyCosts: Drilling	$7,668	**Completion**	$0	**Daily Total**	$7,668
Cum Costs: Drilling	$195,929	**Completion**	$0	**Well Total**	$195,929

MD	98	**TVD**	98	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: MOVING TO ARGYLE 1-26D

Start	End	Hrs	Activity Description
07:00	18:00	11.0	CONTINUE RIGGING DOWN. MAST ON STAND 13:30 HOURS.

NO INCIDENTS OR ACCIDENTS REPORTED
SAFETY MEETING: POSITIONING PEOPLE FOR LEAST RISK OF AN INCIDENT

CATTLE GUARDS BEING INSTALLED ON ARGYLE CANYON ROAD, ONE REMAINING AS OF THIS REPORT

TRUCKS TO MOVE RIG ARRIVING TODAY @ 07:00 HRS, (WESTROC)
TRUCKS FOR CAMP ARRIVING TODAY

04-21-2006 **Reported By** KENT DEVENPORT

DailyCosts: Drilling	$5,904	**Completion**	$0	**Daily Total**	$5,904
Cum Costs: Drilling	$201,833	**Completion**	$0	**Well Total**	$201,833

MD	98	**TVD**	98	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: MOVING TO ARGYLE 1-26D

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MOVING FROM CWU-1065 TO ARGYLE 1-26D

LENGTH OF MOVE 109 MILES
CONGESTION ON LOCATION, WITH SOOME CAMP AND 70% OF RIG EQUIPMENT LAYED DOWN AND NOT IN POSITION.

80% MOVED

100% RIGGED DOWN

CAMP 50% MOVED

NO INCIDENT OR ACCIDENT'S REPORTED

SAFETY MEETINGS HELD ON RIGGING DOWN AND LOADING TRUCK.

CREWS FULL, ONE TRUE EMPLOYEED ASSISTING WITH PUMP REPAIR (INSTALLING NEW CROSS HEAD IN #1 PUMP), NO TIME LOST ON RIG MOVE.

ESTIMATED SPUD, APRIL 24 IN THE PMOR APRIL 25 INTHE AM.

04-22-2006 **Reported By** KENT DEVENPORT

DailyCosts: Drilling	$7,080	**Completion**	$0	**Daily Total**	$7,080
Cum Costs: Drilling	$208,913	**Completion**	$0	**Well Total**	$208,913

MD	98	**TVD**	98	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RIG UP ON ARGYLE 1-26D

Start	End	Hrs	Activity Description
08:00	18:00	10.0	MOVING FROM CWU-1065-03 TO ARGYLE 1-26D. LENGTH OF MOVE 109 MILES, NO DELAYS ENCOUNTERED. REQUESTED WATER TRUCK TO WATER ROAD TO REDUCE DUST AND FILL WATER STORAGE ON RIG. RESERVE PIT FILLED BEFORE MOVE.

NO INCIDENTS OR ACCIDENTS REPORTER

SAFETY MEETING: RIGGING UP AND FOCUS ON WORKING WITH HEAVY EQUIPMENT IN TIGHT AREAS/I.E. CRANES/TRUCKS AND FORKLIFT

CREWS FULL, NO MAINTENANCE THAT REQUIRED RIG MOVE SLOW DOWN

ESTIMATED SPUD APRIL 24 PM, 4/24/06

04-23-2006 **Reported By** KENT DEVENPORT

DailyCosts: Drilling	$12,195	**Completion**	$0	**Daily Total**	$12,195
Cum Costs: Drilling	$221,108	**Completion**	$0	**Well Total**	$221,108

MD	98	**TVD**	98	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RIG UP ON ARGYLE 1-26D

Start	End	Hrs	Activity Description
07:00	18:00	11.0	MOVING FROM CWU 1065-03 & RIGGING UP ON ARGYLE 1-26D. WELDED EXTENTION AND 13 5/8" X 3,000 FLANGE ON 16" CONDUCTER PIPE. RIG 60% RIGGED UP. MAST IN THE AIR 09:30 HRS, APRIL 22. MOVED 98%, ONLY REQUIRE 2 EACH 400 BBL TANKS. LOCATION CAMP 100% MOVED, LOCATION CAMP 50% RIGGED UP, 2 BUILDINGS LIVABLE. RELEASED WESTROC TRUCK, CRANE AND FORK/LOADER @ 16:00 HRS.

NO INCIDENTS OR ACCIDENTS REPORTED

SAFETY MEETING: RIGGING UP AND STRINGING UP DERRICK

EXPECTED SPUD APRIL 24 PM OR APRIL 25 AM

SATELLITE PHONE FOR RIG #254-204-9612

FOR MOST CALLS THE VOIP PHONE # WILL WORK 866-362-9874

04-24-2006 **Reported By** KENT DEVENPORT

DailyCosts: Drilling	$7,434	**Completion**	$0	**Daily Total**	$7,434		
Cum Costs: Drilling	$228,542	**Completion**	$0	**Well Total**	$228,542		
MD	98 **TVD**	98 **Progress**	0 **Days**	0 **MW**	0.0 **Visc**	0.0	
Formation :	**PBTD :** 0.0	**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: RIG UP ON ARGYLE 1-26D

Start	End	Hrs	Activity Description
07:00	17:00	10.0	RIGGING UP ON ARGYLE 1-26D. RIGGED UP 90%, MOVED 98% (DALBO 400 BBLS TANKS REMAINING), CAMP MOVED 100%, CAMP RIGGED UP 100%.

NO INCIDENTS OR ACCIDENTS REPORTED
SAFETY MEETING: MOVING LARGE TUBULARS AROUND LOCATION
EXPECTED SPUD APRIL 24, PM
SATELLITE PHONE FOR THE RIG #254-204-9612
VOIP PHONE #866-362-9874
PRE-SPUD SCHEDULED FOR 09:00, 4/24/06

04-25-2006 **Reported By** KENT DEVENPORT

DailyCosts: Drilling	$59,586	**Completion**	$0	**Daily Total**	$59,586		
Cum Costs: Drilling	$288,128	**Completion**	$0	**Well Total**	$288,128		
MD	1,104 **TVD**	1,104 **Progress**	1,006 **Days**	1 **MW**	8.4 **Visc**	0.0	
Formation :	**PBTD :** 0.0	**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
07:00	09:00	2.0	PICK UP BHA. PUMP THROUGH SYSTEM. RIG START DAY RATE AT 06:00 HRS, 4/24/06.
09:00	10:00	1.0	HOLD PRE-SPUD. SAFETY AND ENVIRONMENTAL MEETING WITH ALL CREWS AND CONTRACT PERSONNEL. DENNIS INGRAM FROM STATE OF UTAH ATTENDED THE PRE-SPUD (PETROLEUM OPERATIONS SPECIALIST).
10:00	19:30	9.5	DRILLING 98' TO 423', 325 @ 34.2 FPH, 4/12 WOB, 45/55 RPM ROTARY, 50/65 RPM MOTOR, 140/210 SPM #1 & #2 PUMP. LOST 1000 BBLS FRESH WATER TO FORMATION WHILE MIXING AND PUMPING LCM.
19:30	20:00	0.5	RUN WIRELINE SURVEY 1 DEGREE @ 340'.
20:00	23:00	3.0	DRILLING 423' TO 762', 339' @ 113 FPH, 15/25 WOB, 50/60 RPM ROTARY, 60/68 RPM MOTOR, 105 x 2 SPM, SEEPAGE OF 10/15 BPH.
23:00	23:30	0.5	RUN WIRELINE SURVEY 1 DEGREE @ 650'.
23:30	05:30	6.0	DRILLING 762' TO 1104', 342' @ 57 FPH, 23/27 WOB, 50/60 RPM ROTARY, 60/68 RPM MOTOR, 105 x 2 PUMPS, SLIGHT SEEPAGE TO FORMATION.
05:30	06:00	0.5	RUN WIRELINE SURVEY @ 1.25 DEGREES, 1015'.

FUEL ON HAND 9700 GALS, USED 1100 GALS
NO INCIDENTS OR ACCIDENTS REPORTED
SAFETY MEETING: PICKING UP LARGE BHA MAKING CONNECTIONS/CHECKING TONG AND SLIP DIES
NOTIFIED CAROL DANIELS W/ST OF UT (SALT LAKE CITY 801-538-5284)

BG GAS 5U, CONN GAS 15U, HIGH GAS 1872U
SHALE 85%, SANDSTONE 5%, LIMESTONE 10%

06:00	18.0	SPUD 12 14/" HOLE AT 10:00 HRS, 4/24/06.

04-26-2006 **Reported By** KENT DEVENPORT

DailyCosts: Drilling	$28,943	**Completion**	$0	**Daily Total**	$28,943
Cum Costs: Drilling	$317,071	**Completion**	$0	**Well Total**	$317,071

MD	1,712	**TVD**	1,712	**Progress**	608	**Days**	2	**MW**	9.4	**Visc**	28.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLING 1104' TO 1382', 280' @ 43.1 FPH, 20/25 WOB, 50/60 RPM ROTARY, 60/68 RPM MOTOR, 2 X 105 SPM PUMP 1 & 2, 1150 PSI PUMP PRESSURE.
12:30	13:00	0.5	RIG SERVICED. CHECK CROWN-O-MATIC. CHECK FLOOR VALVES.
13:00	13:30	0.5	DRILLING 1382' TO 1414', 32' @ 64 FPH, 20 WOB, 55 RPM ROTARY, 68 RPM MOTOR, 2 X 105 SPM, 1 & 2 PUMP, 1150 PSI PUMP PRESSURE.
13:30	14:00	0.5	RUN WIRE LINE SURVEY, 2 DEGREES @ 1329'.
14:00	00:00	10.0	DRILLING 1414' TO 1695', 281' @ 28.1 FPH, 15 WOB, 55 RPM ROTARY, 68 RPM MOTOR, 2 X 105 SPM, 1&2 PUMP, 1200 PSI PUMP PRESSURE.
00:00	01:00	1.0	RUN WIRELINE SURVEY, COULD NOT PULL OFF FLOAT/CROWS FOOT. BROKE LINE ATTEMPTING TO FREE.
01:00	05:00	4.0	PUMP SLUG. PULL OUT OF HOLE RELEASE SURVEY TOOL FROM FLOAT IN MOTOR. CHECK BIT. INSTALL CROWS FOOT IN SHOCK SUB AND TRIP IN HOLE. SURVEY 2 DEGREES @ 1610'.
05:00	06:00	1.0	DRILLING 1695' TO 1712', 17' @ 17 FPH, 6/18 WOB DEPENDENT ON TORQUE AND BOUNCE, 60 RPM MOTOR, 2 X 100 SPM, #1&#2 PUMP, PUMP PRESS. 1200 PSI.
			FUEL ON HAND 8700 GALS, USED 1000 GALS
			NO INCIDENTS OR ACCIDENTS REPORTED
			SAFETY MEETING: USE OF POWER TOOLS SAFELY/CHANGING OILS IN LIGHT PLANT/RUNNING WIRELINE SURVEY
			BG GAS 450U, CONN GAS 800U, HIGH GAS 2113U ON TRIP
			SHALE 75%, SANDSTONE 10%, LIMESTONE 15%
			FORMATION GREEN RIVER
06:00		18.0	

04-27-2006 **Reported By** KENT DEVENPORT

DailyCosts: Drilling	$248,385	**Completion**	$0	**Daily Total**	$248,385
Cum Costs: Drilling	$565,456	**Completion**	$0	**Well Total**	$565,456

MD	1,975	**TVD**	1,975	**Progress**	263	**Days**	3	**MW**	8.9	**Visc**	30.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TRIP IN HOLE

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLING 1712' TO 1757', 45' @ 12.9 FPH, 5/15 WOB, 40/50 RPM ROTARY, 60/68 RPM MOTOR, 2x105 SPM, 1250 PSI PUMP PRESS.
09:30	10:00	0.5	RIG SERVICE. CHECK CROWN-O-MATIC. CHECK FLOOR VALVES.
10:00	21:00	11.0	DRILLING 1757' TO 1975' TD (FOR 9 5/8" CASING), 218' @ 19.9 FPH, 5/20 WOB, 40/50 RPM ROTARY, 60/68 RPM MOTOR, 2 X 105 SPM #1 & #2 PUMP, 1250 PSI PUMP PRESS.
21:00	21:30	0.5	CIRCULATE FOR BOTTOMS UP SAMPLE. BUILD SLUG FOR TRIP.
21:30	22:00	0.5	RUN WIRELINE SURVEY @ 1895', 1.75 DEGREEES.
22:00	22:30	0.5	WIPER TRIP BEFORE RUNNING LOGS. SLIGHT TIGHT SPOT AT 1950', WORK THROUGH.

22:30	23:30	1.0	CIRCULATE BOTTOMS UP BEFORE TRIP OUT FOR LOGS.
23:30	01:30	2.0	TRIP OUT OF THE HOLE, LAY DOWN MUD MOTOR AND SHOCK SUB.
01:30	02:00	0.5	RIG UP SCHLUMBERGER LOGGING EQUIPMENT AND HOLD SAFETY MEETING.
02:00	05:00	3.0	SINGLE RUN WITH WIRE LINE. PLATFORM EXPRESS/DIPOLE SONIC/CALIPER. MAXIMUM DEPTH REACHED 1957'.
05:00	06:00	1.0	TRIPPING IN HOLE.

FUEL ON HAND 7600 GALS, USED 1100 GALS

NO INCIDENTS OR ACCIDENTS REPORTED

SAFETY MEETING: WEARING THE PROPER PERSONNEL PROTECTIVE EQUIPMENT/SAFETY WHEN GREASING THE CROWN/WIRE LINE LOGGING SAFETY WHEN RIGGING UP AND RUNNING TOOLS

BG GAS 380U, CONN GAS 560U, HIGH GAS 2918U, TRIP GAS 3556U

SHALE 80%, SANDSTONE 20%

SHOWS 1701'-1712'

TEMP 37 DEGRESS

06:00 18.0

04-28-2006 **Reported By** KENT DEVENPORT

DailyCosts: Drilling	$94,526	**Completion**	$0	**Daily Total**	$94,526
Cum Costs: Drilling	$659,983	**Completion**	$0	**Well Total**	$659,983

MD	1,975	**TVD**	1,975	**Progress**	0	**Days**	4	**MW**	8.8	**Visc**	30.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: NU BOPE

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CONTINUE TRIP IN HOLE, NO TIGHT HOLE ENCOUNTERED. CONTACTED STATE OF UTAH, DENNIS INGRAM, 435-722-7585.
06:30	07:30	1.0	CIRCULATE FOR 9.625" CASING RUN.
07:30	09:30	2.0	TOH, LAY DOWN 8" DRILL COLLARS, BIT AND BIT SUB.
09:30	10:30	1.0	RIG UP CASING RUNNING EQUIPMENT AND HOLD PRE-JOB SAFETYMEETING.
10:30	15:30	5.0	RUN 9.625" CASING. RUN TOTAL OF 46 JOINTS AND FLOAT AND SHOE. STICK UP ON FLOOR 2.02'. RUN 1964' OF 36#, J-55, STC CASING W/11 CENTRALIZERS. CASING LANDED AT 1962' KB. BOTTOM 3 JOINTS AND THEN EVERY 5 JOINTS. WASHED LAST 20' TO LANDING DEPTH WITH 300 PSI MAXIMUM PRESSURE.
15:30	17:00	1.5	CIRCULATE AND CONDTION FLUID FOR CEMENTING, LAY OUT CASING RUNNING EQUIPMENT.
17:00	18:00	1.0	RIG UP CEMENTING EQUIPMENT AND HOLD PRE-JB SAFETY MEETING.
18:00	20:00	2.0	CEMENTING 9.625" CASING. LEAD : 265 SACKS OF "G" CELLO. MIXED AT 11.00 LB/GAL, 3.91 CF/SX, TOTAL VOLUME 184.5 BBLS. TAIL : 210 SACKS OF "G" THIXOTROP. MIXED AT 14.2 LB/GAL, 1.61 CFS, TOTAL VOLUME 59.8 BBLS. CEMENT RETURNS COMPLETE PUMPING TIME. CEMENT JOB WAS OBSERVED BY REPRESENTATIVE OF STATE OF UTAH, RICHARD?. CEMENT HELD IN CONDUCTOR DURING OBSERVATION.
20:00	00:00	4.0	WAIT ON CEMENT. DRAIN 9.625" x 16" CASING ANNULUS & FLUSH. PREPARE TO NIPPLE UP 11" BOPE.

00:00	03:00	3.0	CUT OFF 16" CASING & CUT OFF 9.625" CASING. PREPARE FOR DTO CASING HEAD. WELD ON FMC DTO CASING HEAD.
03:00	06:00	3.0	NIPPLE UP BOPE WITH REFURBISHED 11' x 5,000 PSI DOUBLE GATE (HYDRIL BRAND) FROM TRUE DRILLING. 11" x 5,000 PSI ANNULAR PREVENTOR, SHORTY ROTATING HEAD, KILL LINE OUTLETS AND CHOKE LINE OUTLETS.
			LEAD CEMENT SAMPLES SEMI FIRM
			TAIL CEMENT SAMPLE FIRM TO HARD
			FUEL ON HAND 7,100 GALLONS - USED 500 GALLONS
			SAFETY MEETINGS HELD: #1 RUNNING CASING JOB SAFETY ANALYSIS REVIEWED, #2 PUMPING CEMENT JOB SAFETY ANALYSIS REVIEWED, #3 NIPPLE UP BOP JOB SAFETY ANALYSIS REVIEWED.
			TOP OF WASATCH FORMATION 1827'
			36 DEGREES - 40% HUMIDITY
06:00		18.0	

04-29-2006 **Reported By** KENT DEVENPORT

DailyCosts: Drilling	$50,888	**Completion**	$0	**Daily Total**	$50,888		
Cum Costs: Drilling	$710,871	**Completion**	$0	**Well Total**	$710,871		
MD	2,400	**TVD**	2,400	**Progress**	425	**Days**	5
MW	8.7	**Visc**	29.0				
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0	

Activity at Report Time: DRILLING ROTATE

Start	End	Hrs	Activity Description
06:00	12:30	6.5	NIPPLE UP BOPE, INSTALL NEW PLUMBING ON "HYDRIL MODEL DOUBLE GATE".
12:30	17:00	4.5	TEST BOPS TO THE FOLLOWING: HOLD PRE JOB SAFETY MEETING WITH CREWS AND TESTER.
			TEST BOPE W/B&C QUICK TEST. TESTED UPPER/LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS, INSIDE MANUAL CHOKE LINE VALVE, HCR VALVES VALVE, BLIND RAMS, KILL LINE VALVE, OUTSIDE MANIFOLD VALVE TO 250 PSI LOW FOR 5 MIN, 5000 PSI HIGH FOR 10 MINUTES. TESTED ANNULAR PREVENTER W/250 PSI LOW PRESSURE AND 2500 PSI HIGH PRESSURE. TESTED 9.625" CASING TO 1500 PSI FOR 30 MINUTES.
17:00	19:30	2.5	TRIP IN THE HOLE.
19:30	20:30	1.0	DRILL CEMENT/FLOAT EQUIPMENT FROM 1916' TO 1975'.
20:30	21:00	0.5	DRILL 1975' TO 1990'.
21:00	21:30	0.5	PERFORM FIT TEST AFTER CIRCULATING, MUD WEIGHT DURING TEST 8.7, TEST PRESSURE 550, EQUIVALENT MUD WEIGHT 14.0 PPG.
21:30	06:00	8.5	DRILLING 1990' TO 2400', 410' @ 48.3 FPH, DRILLING AND SLIDING. DRILL ROTARY 1990' TO 2108', SLIDE 2108' TO 2120', ROTARY 2120' TO 2202', SLIDE 2296' TO 2306', ROTARY 2306' TO 2400'.
			FUEL ON HAND 6500 GALS, USED 600 GALS
			NO INCIDENTS OR ACCIDENTS REPORTED
			SAFETY MEETING: NIPPLING UP BOPE/PRESSURE TESTING BOP/HOLDING BOP DRILL AFTER DRILLING NEW SECTIONS OF HOLE
			TEMP 34 DEGREES
			BG GAS 7U, CONN GAS 12U, HIGH GAS 13U

TOP OF WASATCH 1827'

SHALE 85%, SANDSTONE 15%

06:00 18.0

04-30-2006 **Reported By** KENT DEVENPORT

DailyCosts: Drilling	$40,291	**Completion**	$0	**Daily Total**	$40,291
Cum Costs: Drilling	$751,163	**Completion**	$0	**Well Total**	$751,163

MD	3,546	**TVD**	3,524	**Progress**	1,146	**Days**	6	**MW**	9.2	**Visc**	33.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING 7.875" ROTARY/SLIDING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLING AND SLIDI NG 2400' TO 2700', 300' @ 42.9 FPH, 15/18 WOB, 45/50 RPM ROTARY, 76 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, PUMP PRESSURE 1350 PSI, MUD WEIGHT 9.0 PPG. SLIDING @ 2484'-2500', 2575'-2593', 2669'-2687'.
13:00	13:30	0.5	RIG SERVICE. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
13:30	06:00	16.5	DRILLING AND SLIDING 2700' TO 3546', 846' @51.3 FPH, 16/20 WOB, 50 RPM ROTARY, 76 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1350 PUMP PRESSURE. MUD WEIGHT 9.3 PPG.

FUEL ON HAND 5900 GALS, 600 GALS

NO INCIDENTS OR ACCIDENTS REPORTED

SAFETY MEETING: OPERATIONS OF FORKLIFT/IDENTIFYING GAS KICKS/PROPER WAY OF MAKING CONNECTION

BG GAS 7U, CONN GAS 12U, HIGH GAS 22U

TOP OF WASATCH 1827'

SHALE 90%, SANDSTONE 10%

40 DEGREES, 30% HUMIDITY

05-01-2006 **Reported By** KENT DEVENPORT

DailyCosts: Drilling	$38,546	**Completion**	$0	**Daily Total**	$38,546
Cum Costs: Drilling	$789,709	**Completion**	$0	**Well Total**	$789,709

MD	4,461	**TVD**	4,404	**Progress**	915	**Days**	7	**MW**	9.1	**Visc**	34.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILL - SLIDE

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLING AND SLIDING 3546' TO 3723', 18/20 WOB, 50/RPM ROTARY, 75 RPM MOTOR, 119 SPM @ 1 PUMP, 1350 PSI PUMP PRESS., 384 GPM, MUD WEIGHT 9.1 PPG. OVER PULL ON CONNECTIONS 25/30 OVER, TORQUE CONSTANT 143/165. SLIDING 3601'-3617', 3695'-3703'.
10:30	11:00	0.5	SERVICE RIG. CHECK CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS AND ANNULAR PREVENTERS.
11:00	06:00	19.0	DRILLING AND SLIDING 3723 TO 4461', 738' @ 38.9 FPH, 18/24 WOB, 50 RPM ROTARY, 74 RPM MOTOR, 119 SPM #1 PUMP, PUMP PRESS 1350 PSI, 380 GPM. MUD WEIGHT 9.1 PPG. OVER PULL ON CONNECTIONS 32/36, ROTARY TORQUE 95/145. SLIDE 3789'-3799', 3881'-3891', 3973'-3988', 4067'-4082', 4162'-4177', 4347'-4362'.

FUEL ON HAND 4800 GALS, USED 1100 GALS

NO INCIDENTS OR ACCIDENTS REPORTED

SAFETY MEETING: WORKING ON MUD PUMP WITH LOCK OUT-TAG OUT/WORKING WITH POWER TOOLS/EYE PROTECTION & PREVENTION BY WEARING THE PROPER PPE

BG GAS 7U, CONN GAS 15U, HIGH GAS 19U

TOP OF WASATCH 1827'

SHALE 90%, SANDSTONE 10%

TEMP 32% DEGREES

05-02-2006 **Reported By** KENT DEVENPORT

DailyCosts: Drilling	$62,067	**Completion**	$0	**Daily Total**	$62,067
Cum Costs: Drilling	$851,777	**Completion**	$0	**Well Total**	$851,777

MD	5,064	**TVD**	4,996	**Progress**	603	**Days**	8	**MW**	9.3	**Visc**	30.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILL AND SLIDE IN 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLING AND SLIDING 4461' TO 4566, 105' AT 26.2 FPH, 20/22 WOB, 50 RPM ROTARY, 75 RPM MOTOR, 119 SPM #1 PUMP, 1350 PSI PUMP PRESSURE. 384 GPM. MUD WEIGHT 9.2. SLIDE 4534'-4540'.
10:00	10:30	0.5	LUBRICATE RIG. CHECK CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS AND ANNULAR PREVENTER. FUNCTION TESTED HCR VALVE.
10:30	15:30	5.0	DRILLING AND SLIDING 4566' TO 4719', 153' @ 30.6 FPH, 20/23 WOB, 50 RPM ROTARY, 75 RPM MOTOR, 1350 PSI PUMP PRESS. 384 GPM, MUD WEIGHT 9.2/9.3 PPG. SLIDE 4629'-4639'.
15:30	19:00	3.5	DRILLING AND SLIDING (ONE FLOOR ENGINE DOWN FOR REPAIR) 4719' TO 4755', 36' @ 11 FPH, 10/12 WOB, 30 RPM ROTARY, 64 RPM MOTOR, 103 SPM #1 PUMP, 1050 PSI PUMP PRESS. SLIDE 4723'-4730'.
19:00	06:00	11.0	DRILLING AND SLIDING 4719' TO 5064', 345' @ 31.4 FPH, 18/25 WOB, 50 RPM ROTARY, 76 RPM MOTOR, 119 SPM #1 PUMP, 1550/1650 PUMP PRESSURE, DIFF PRESSURE 150/300 PSI, MUD WEIGHT 9.3 PPG. SLIDING 4816'-4829', 4910'-4923'.

FUEL ON HAND 3800 GALS, USED 1000 GALS

SAFETY MEETING: SLIPS/TRIPS & FALLS/EYE PROTECTION AND USING THE PROPER PPE/PPE

BG GAS 6U, CONN GAS 12U, HIGH GAS 22U

TOP WASTACH 1827'

SHALE 80%, SANDSTONE 20%

TEMP 37 DEGREES

05-03-2006 **Reported By** KENT DEVENPORT

DailyCosts: Drilling	$46,238	**Completion**	$0	**Daily Total**	$46,238
Cum Costs: Drilling	$898,015	**Completion**	$0	**Well Total**	$898,015

MD	5,617	**TVD**	5,610	**Progress**	553	**Days**	9	**MW**	9.4	**Visc**	33.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING - SLIDING IN 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLING AND SLIDING 5064' TO 5159', 95' @ 27.2 FPH, 20/25 WOB, 50 RPM ROTARY, 75 RPM MOTOR, 119 SPM #1 PUMP, 384 GPM, 1450 PSI PUMP PRESS. MUD WEIGHT 9.3 PPG. SLIDING 5096'-5116'.
09:30	10:00	0.5	LUBRICATE RIG. FUNCTION TESTED ANNULAR PREVENTER. CHECK CROWN-O-MATIC.
10:00	06:00	20.0	DRILLING AND SLIDING 5196' TO 5617', 421' @ 21.1 FPH, 25/30 WOB, 50 RPM ROTARY, 75 RPM MOTOR, 119 SPM #1 PUMP, 384 GPM, 1550/1700 PUMP PRESS. MUD WEIGHT 9.4 PPG. SLIDING 5189'-5209', 5283'-5303', 5375'-5399', 5469'-5477'.

FUEL ON HAND 2900 GALS, USED 900 GALS

NO INCIDENTS OR ACCIDENTS REPORTED

SAFETY MEETING: SAFETY WHILE CHANGING ENGINE OIL/SAFETY WITH TEAMWORK/SAFETY AND THE USE OF THE PRESSURE WASHER

TEMP 43 DEGREES

BG GAS 6U, CONN GAS 15U, HIGH GAS 22U

TOP WASATCH 1827', TOP DARK CANYON 5446 MD, 5376 TVD

SHALE 70%, SANDSTONE 30%

05-04-2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$66,281	**Completion**	$0	**Daily Total**	$66,281
Cum Costs: Drilling	$964,297	**Completion**	$0	**Well Total**	$964,297

MD	5,791	**TVD**	5,721	**Progress**	174	**Days**	10	**MW**	9.4	**Visc**	33.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RU SURFACE JAR

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 5617' TO 5653', WOB 20/25, 36' @ 14.4 FPH, ROTARY 50 RPM & MOTOR 75 RPM, 119 SPM WITH # 1 PUMP, 384 GPM & 1450 PUMP PSI. MUD WEIGHT 9.4 & VISCOSITY 33.
08:30	09:00	0.5	SERVICE RIG. FUNCTION TESTED ANNULAR. CHECK CHOKE MANIFOLD VALVES.
09:00	18:00	9.0	DRILL 5653' TO 5791', 138' @ 15.3 FPH, WOB 25/30, ROTARY 50 & MOTOR 75. #1 PUMP @ 119 SPM, 384 GPM @ 1500 PSI. MUD WEIGHT 9.5 & VISCOSITY 33.
18:00	20:30	2.5	PUMP SLUG & TRIP OUT FOR BIT. HOLE TIGHT SECOND STAND OFF BOTTOM. HOLE TIGHT @ 3105' TO 2900', WHEN BIT AT 2290' PULLED TIGHT.
20:30	05:00	8.5	ATTEMPT TO DROP DRILL STRING BACK DOWN, FAILED. TAKE 1 VALVE FROM PUMP AND PUMP WITH JACKING ACTION WITH WEIGHT SET ON STRING, NO PROGRESS. DRILL BIT @ 2290'. TOP OF DRILL COLLARS @ 1999'.
05:00	06:00	1.0	SAFETY MEETING. BACK OUT KELLY. RIG UP WEATHERFORD SURFACE JAR.

FUEL ON LOCATION 9800 GALS, USED 1100 GALS, RECEIVED 8000 GALS

NO ACCIDENTS

BGG GAS 12U, CONN GAS 17U, HIGH GAS 247U

SHOWS 5760' - 5770', GAS 12 - 252 - 17

05-05-2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$44,432	**Completion**	$0	**Daily Total**	$44,432
Cum Costs: Drilling	$1,008,729	**Completion**	$0	**Well Total**	$1,008,729

MD	5,995	**TVD**	5,925	**Progress**	204	**Days**	11	**MW**	9.5	**Visc**	34.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	SET SURFACE JAR STROKE TENSION. TRIP JARS @ 21000# & JAR STRING FREE.
07:00	11:00	4.0	LAY DOWN SURFACE JAR. WORK STRING INTO CASING . TRIP OUT, LAY DOWN DIRECTIONAL TOOLS.
11:00	15:00	4.0	WAIT ON KEY SEAT WIPER.
15:00	16:00	1.0	SLIP & CUT DRILL LINE.
16:00	17:00	1.0	WAIT ON KEY SEAT WIPER.
17:00	21:30	4.5	MAKE UP BHA # 3. RIH, HOLE TIGHT @ 2320' & 4803'.
21:30	22:00	0.5	WASH/REAM 85' TO BOTTOM, 10' FILL.

22:00	06:00	8.0	DRILL 7.875" HOLE FROM 5791' TO 5995'. 204' @ 25.5 FPH. WOB 25, RPM 50 & MOTOR 60. #1 PUMP @ 119 SPM = 384 GPM. MUD WEIGHT 9.7, VIS 35, ADDING WATER FROM RESERVE PIT FOR DILUTION. BG GAS 25U, CONN GAS 37U, TRIP GAS 36U, HIGH GAS 115U SHOWS 5875' – 5896', LITHOLOGY SHALE 65%, SS 35% FUEL ON LOCATION 9200 GAL. USED 600 GALS TEMP 43 DEG

05-06-2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$42,637	**Completion**	$0	**Daily Total**	$42,637
Cum Costs: Drilling	$1,051,367	**Completion**	$0	**Well Total**	$1,051,367

MD	6,412	**TVD**	6,342	**Progress**	417	**Days**	12	**MW**	9.7	**Visc**	35.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 7.875" HOLE FROM 5995' TO 6051, 56' @ 28 FPH. WOB 25, ROTARY 50 & MOTOR 60, #1 PUMP 119 SPM = 384 GPM.
08:00	09:00	1.0	SURVEY.
09:00	11:00	2.0	DRILL 7.875" HOLE FROM 6051' TO 6115', 64' @ 32 FPH, WOB 25/30, ROTARY 50 & MOTOR 60, #1 PUMP @ 119 SPM = 384 GPM. MUD WEIGHT 9.7 & VIS 33.
11:00	11:30	0.5	SERVICE RIG, FUNCTION TESTED PIPE RAMS & CHECK CHOKE MANIFOLD VALVES.
11:30	19:30	8.0	DRILL 7.875" HOLE FROM 6115' TO 6300', 185' @ 23 FPH, WOB 30, ROTARY 50 & MOTOR 60, #1 PUMP @ 119 SPM = 384 GPM. MUD WEIGHT 9.6 & VIS 35.
19:30	20:00	0.5	SURVEY.
20:00	06:00	10.0	DRILL 7.875" HOLE FROM 6300' TO 6412', 112' @ 11.2 FPH. WOB 30/35, ROTARY 50 & MOTOR 60, #1 PUMP @ 387 GPM. MUD WEIGHT 9.5 & VIS 35. BG GAS 50U, CONN GAS 80U, HIGH GAS 339U SHOWS 6050' – 6244', LITHOLOGY SH 35%, SS 65% FUEL ON LOCATION 8200 GALS, USED 1000 GALS NO ACCIDENTS SURVEYS: 5967 = 1.6 DEGREES @ 210.56 AZ 6216 = 2.2 DEGREES @ 203.56 AZ (HAVING PROBLEM GETTING SURVEYS IN PROPER PLACE ON PERC)
06:00		18.0	

05-07-2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$33,122	**Completion**	$0	**Daily Total**	$33,122
Cum Costs: Drilling	$1,084,489	**Completion**	$0	**Well Total**	$1,084,489

MD	6,529	**TVD**	6,459	**Progress**	117	**Days**	13	**MW**	9.5	**Visc**	35.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WASH TO BOTTOM W/BIT # 4

Start	End	Hrs	Activity Description

06:00	15:00	9.0	DRILL 7.875" HOLE FROM 6412' TO 6482', 70' @ 7.75 FPH, WOB 30/35, ROTARY 50 MOTOR 62. #1 PUMP @ 120 GPM = 388 GPM MUD WEIGHT 9.5, VIS 35.
15:00	15:30	0.5	SERVICE RIG.
15:30	21:00	5.5	DRILL 7.875" HOLE FROM 6482' TO 6529', 47' @ 8.54 FPH. WOB 30/35, ROTARY 50 & MOTOR 62.
21:00	22:00	1.0	SURVEY & PUMP SLUG.
22:00	01:30	3.5	TRIP OUT FOR BIT CHANGE 40 TO 60, 000 OVER PULL FIRST 15 STANDS. OVER PULL 1 TIME WHEN KEYSEAT WIPER AT 2135. WENT BACK DOWN BUT COULD NOT FIND KEYSEAT AGAIN. POH.
01:30	02:00	0.5	CHANGE BITS & CHANGE OUT DRILLING JARS.
02:00	06:00	4.0	TRIP IN HOLE WITH BIT # 4. TOOK WEIGHT WITH KEYSEAT WIPER @ 2129'. KELLY UP & BACKREAM 2101' TO 2150', CONTINUE IN HOLE. KELLY UP @ 6490 & WASHING TO BOTTOM @ 06:00 AM.

FUEL ON LOCATION 7300 GALS, USED 900 GALS

TEMP 40 DEGREES

FORMATION TOPS KMV PRICE RIVER UPPER, 5876 MD, 5806 TVD

KMV PRICE RIVER MIDDLE 6052 MD, 5982 TVD

BG GAS 35U, CONN GAS 40U, HIGH GAS 332U

LITHOLOGY SH 35%, SS 65%

NO ACCIDENTS

05-08-2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$35,065	**Completion**	$0	**Daily Total**	$35,065		
Cum Costs: Drilling	$1,117,522	**Completion**	$0	**Well Total**	$1,117,522		
MD	6,930	**TVD**	6,859	**Progress**	401	**Days**	14	**MW**	9.6	**Visc**	35.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WASH/REAM FROM 6485' TO BOTTOM @ 6529'.
07:00	09:00	2.0	DRILL 7.875" HOLE FROM 6529' TO 6577', 48' @ 24 FPH, WOB 25, ROTARY 50 & MOTOR 60. #1 PUMP @ 119 SPM = 384 GPM. PUMP PRESSURE 1500 PSI.
09:00	09:30	0.5	SERVICE RIG. FUNCTIONED TESTED HCR.
09:30	21:00	11.5	DRILL 7.875" HOLE FROM 6577' TO 6763', 204' @ 17.4 FHP. WOB 25, RPM 50 & MOTOR 60. #1 PUMP @ 119 SPM = 384 GPM. 1550 PSI. MUD WEIGHT 9.6.
21:00	21:30	0.5	CIRCULATE FOR SURVEY.
21:30	22:00	0.5	SURVEY.
22:00	06:00	8.0	DRILL 7.875" HOLE FROM 6763' TO 6930', 167' @ 20.8 FPH, WOB 25, ROTARY 50 & MOTOR 60. #1 PUMP @ 119 SPM = 384 GPM.. MUD WEIGHT 9.7.

BG GAS 60U CONN GAS 76U, TRIP GAS 106U, HIGH GAS 4083

LITHOLOGY SH 30%, SS 70%

SHOWS 6609'-6636'- 6684'-6705'-6736'-6860'

FORMATION TOPS BLUECASTLE 6574

KMV PRICE RIVER LOWER 6862

FUEL ON LOCATION 6270 GALS, USED 1030 GALS

SAFETY MEETINGS FORKLIFT/RIG MAINTENANCE/CONNECTIONS

NO ACCIDENTS

05-09-2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$34,751	**Completion**	$0	**Daily Total**	$34,751
Cum Costs: Drilling	$1,152,274	**Completion**	$0	**Well Total**	$1,152,274

MD	7,233	**TVD**	7,162	**Progress**	303	**Days**	15	**MW**	9.7	**Visc**	37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 6930' TO 6977', 47' @ 15.6 FPH. WOB 25, ROTARY 50 & MOTOR 60, #1 PUMP @ 119 SPM, 384 GPM. MUD WEIGHT 9.7, VIS 35.
10:00	10:30	0.5	SERVICE RIG.
10:30	15:30	5.0	DRILL 6977' TO 7070', 93' @ 18.6 FPH, WOB 25, ROTARY 50 & MOTOR 60, #1 PUMP @ 119 SPM, 384 GPM. PUMP PRESSURE 1550 PSI. MUD WEIGHT 9.6. VIS 37.
15:30	16:00	0.5	CIRCULATE FOR SURVEY.
16:00	16:30	0.5	SURVEY @ 6986'.
16:30	06:00	13.5	DRILL 7070' TO 7233', 163' @ 12 FPH, WOB 25/30, ROTARY 50 & TABLE 60, #1 PUMP @ 119 SPM, 384 GPM. PUMP PRESSURE 1650 PSI. MUD WEIGHT 9.7/96+.

FUEL ON LOCATION 5200 GALS, USED 1070 GALS

SAFETY MEETING: CONNECTIONS/KELLY SPINNER/WIRE LINE SURVEYS

TEMP 36 DEGREES

NO ACCIDENTS

LITHOLOGY: SH 40%, SS 45%, SLTSTN 15%

BG GAS 65U, CONN GAS 120U, DT GAS 379U

SHOWS 6928'-6950', 7099' -7114'

FORMATION TOPS KMV PRICE RIVER LOWER 6862', SEGO 7160'

05-10-2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$43,021	**Completion**	$5,092	**Daily Total**	$48,113
Cum Costs: Drilling	$1,195,296	**Completion**	$5,092	**Well Total**	$1,200,388

MD	7,401	**TVD**	7,330	**Progress**	168	**Days**	16	**MW**	9.7	**Visc**	39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 7.875" 7233' TO 7286', 53' @ 10.6 FPH. ROTARY 50 & MOTOR 60. #1 PUMP @ 119 SPM, 384 GPM. 1500 PSI. MUD WEIGHT 9.7. VIS 40.
11:00	11:30	0.5	SERVICE RIG.
11:30	15:30	4.0	DRILL 7.875" 7286' TO 7317'. WOB 25/30, ROTARY 50 & MOTOR 60, #1 PUMP @ 119 SPM, 384 GPM. MUD WEIGHT 9.7 & VIS 40.
15:30	16:00	0.5	SURVEY.
16:00	02:30	10.5	DRILL 7.875" 7317' TO 7401', 84' @ 8 FPH. WOB 30, ROTARY 50 & MOTOR 60, #1 PUMP @ 119 SPM 384 GPM. MUD WEIGHT 9.7 & VIS 40.
02:30	03:30	1.0	SURVEY.
03:30	06:00	2.5	PUMP SLUG & POH FOR BIT CHANGE 2900' @ 06:00 HRS.

FUEL ON LOCATION 4200 GAL, USED 1000 GAL

TEMP 26.8 DEG

NO ACCIDENTS

BG GAS 270U, CONN GAS 525U, DOWN TIME GAS 901U @ 30 MINS, HIGH GAS 3355U

SHOWS 7338' – 7357', GAS = 246 – 3355 – 198

FORMATION TOPS KMV CASTLEGATE 7250'

LITHOLOGY: SH 20%, SS 70%, SLTSTN 10%

05-11-2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$55,377	**Completion**	$0	**Daily Total**	$55,377
Cum Costs: Drilling	$1,250,674	**Completion**	$5,092	**Well Total**	$1,255,766

MD	7,401	**TVD**	7,330	**Progress**	0	**Days**	17	**MW**	9.8	**Visc**	39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: JAR STUCK PIPE

Start	End	Hrs	Activity Description
06:00	16:00	10.0	TAG KEYSEAT WITH BIT @ 2896', JARS @ 2119', DRILLERS MEASURE. WORK THROUGH KEYSEAT BY SETTING SLIPS & ROTATING . WORKED UP 4 FEET. PIPE STUCK WITH BIT @ 2892', JARS @ 2115'. ATTEMPT TO JAR DOWN, NO JAR ACTIVITY. WORK STUCK PIPE, NO PROGRESS. PICK UP SURFACE JAR. JAR DOWN WITH SURFACE JAR. NO PROGRESS.
16:00	19:30	3.5	LAY DOWN SURFACE JAR. RIG UP WIRE LINE, RUN FREE POINT. PIPE STUCK @ TOP OF JARS. MAKE BACK OFF @ 1771', WIRE LINE MEASURE. RIG DOWN WIRE LINE.
19:30	20:30	1.0	TRIP OUT WITH DRILL PIPE. TALLY OUT. CONFIRM BACK OFF @ 1774.75', TALLY MEASURE.
20:30	01:00	4.5	LAY DOWN 4 JOINTS HWDP. PICK UP 14 JOINTS 6 .25", DRILL COLLARS SCREW IN SUB, LONG STROKE BUMPER SUB, OIL JARS.
01:00	02:00	1.0	RUN IN HOLE. SCREW INTO FISH @ 1774'.
02:00	06:00	4.0	BEAT DOWN ON FISH, NO PROGRESS. ATTEMPT TO JAR UP, NO PROGRESS. CONTINUE TO BEAT DOWN @ 06:00 HRS. NO PROGRESS.

FUEL ON LOCATION 8500 GALS, USED 700 GALS

SAFETY MEETING: WORK STUCK PIPE/MAKE BACK OFF/JARRING ON PIPE

TEMP 36 DEG

NO ACCIDENTS

MUD LOGGER: NOTHING TO REPORT

05-12-2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$51,354	**Completion**	$0	**Daily Total**	$51,354
Cum Costs: Drilling	$1,302,028	**Completion**	$5,092	**Well Total**	$1,307,120

MD	7,401	**TVD**	7,330	**Progress**	0	**Days**	18	**MW**	9.9	**Visc**	44.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LAY DOWN FISHING TOOLS

Start	End	Hrs	Activity Description
06:00	14:30	8.5	BUMP DOWN ON FISH. FISHING STRING. LONG STROKE BUMPER SUB, OIL JARS, 14 X 6.25 DRILL COLLARS. RIG UP DAILEY SURFACE JAR. JAR FAILED. RIG UP SECOND JAR. KNOCKED FISH FREE.
14:30	20:00	5.5	BACK REAM JARS THROUGH KEYSEAT INCH BY INCH UNTIL FREE WHEN JARS AT 2110.
20:00	04:00	8.0	PULLED UP SLOW, STARTED TAKING WEIGHT WHEN KEYSEAT WIPER AT 2140. WIPE OUT KEYSEAT TO 2109. HAD TO PICK UP SURFACE JAR AND KNOCK FREE WHEN KEYSEAT WIPER WAS AT 2115.

04:00	06:00	2.0	POH. LAY DOWN FISHING DRILL COLLARS.

05-13-2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$62,418	**Completion**	$0	**Daily Total**	$62,418
Cum Costs: Drilling	$1,364,446	**Completion**	$5,092	**Well Total**	$1,369,538

MD	7,503	**TVD**	7,432	**Progress**	102	**Days**	19	**MW**	9.9	**Visc**	42.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILL

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP OUT TO BIT.
07:00	11:00	4.0	CHANGE OUT BHA. PICK UP 1 1/2 DEGREE BENT MOTOR. CHANGE OUT DRILLING JARS.
11:00	15:30	4.5	TRIP IN HOLE WITH BIT # 5. WASH 90 FT TO BOTTOM, 40' FILL.
15:30	06:00	14.5	DRILL 7.875" HOLE FROM 7401' TO 7503'. WOB 20/30, ROM 40/50, #1 PUMP @ 120 GPM, 387 GPM, ROTARY 50 & MOTOR 77. MUD WEIGHT 9.8 +. LET MUD WEIGHT DRIFT UP TO CONTROL SOME SLUFFING SHALE, WASATCH. FUEL ON LOCATION 6900 GALS, USED 600 GALS SAFETY MEETING: CHANGING BHA/HOUSEKEEPING/LOCK OUT, TAG OUT NO ACCIDENTS BG GAS 39 U, CONN GAS 150 U, TRIP GAS 1445 U, HIGH GAS 2913 U LITHOLOGY SH 30%, SS 50%, SLTSTN 20% SHOWS 7400' – 7409', GAS 650/2034/247, 7418' – 7433', GAS 359/2379/318, 7462' – 7467', GAS 255/2913/144

05-14-2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$34,040	**Completion**	$0	**Daily Total**	$34,040
Cum Costs: Drilling	$1,398,451	**Completion**	$5,092	**Well Total**	$1,403,543

MD	7,527	**TVD**	7,456	**Progress**	24	**Days**	20	**MW**	10.0	**Visc**	39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 7.875" HOLE FROM 7503' TO 7506', 3' @ 1' PHR. WOB 30/35, ROTARY 50 & MOTOR 77, #1 PUMP @ 120 SPM, MUD WT. 9.9# & VIS 39.
09:00	09:30	0.5	SERVICE RIG.
09:30	21:00	11.5	DRILL 7.875" HOLE FROM 7506' TO 7527', 21" @ 1.82 FPH. WOB 30/35. ROTARY 28 TO 50, MOTOR 50 TO 77. #1 PUMP 105 TO 120 SPM. PUMP PRESSURE 1300 TO 1550 PSI. MUD WT. 10.0 & VIS 39.
21:00	21:30	0.5	SURVEY.
21:30	06:00	8.5	PUMP SLUG & TRIP OUT FOR BIT. BACK REAM THROUGH KEYSEAT FROM 2144' TO 2109' WITH TOP KEYSEAT WIPER. PULL HWDP THROUGH KEYSEAT WITH 10/15000 OVER PULL. BACK REAM THROUGH KEYSEAT FROM 2144' TO 2109' WITH LOWER KEYSEAT WIPER. BIT HUNG UP AT 2137'. WORK BIT FREE & POH. FUEL ON LOCATION 9000 GALS, USED 900 GALS SAFETY MEETING: PUMP REPAIR/CHANGE OIL IN FLOOR MOTORS/TRIPS & WORK TIGHT HOLE TEMP 47 DEGREES NO ACCIDENTS

FORMATION TOPS: BLACKHAWK 7505'

BG GAS 120 U, CONN GAS 350 U, HIGH GAS 498 U

05-15-2006 **Reported By** ROBERTFREDDIE: LAIN

DailyCosts: Drilling	$42,876	**Completion**	$0	**Daily Total**	$42,876
Cum Costs: Drilling	$1,441,327	**Completion**	$5,092	**Well Total**	$1,446,419

MD	7,625	**TVD**	7,556	**Progress**	98	**Days**	21	**MW**	10.1	**Visc**	43.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	TRIP WASH AND REAM THROUGH KEYSEAT FROM 2137' TO 2450'.
11:30	12:30	1.0	WASH 80' TO BOTTOM 50' OF FILL.
12:30	06:00	17.5	DRILLING 7.875" HOLE FROM 7527'- 7625', 98' @ 5.6' FPH. WOB 25/30K, ROTATRY 50, MUD MOTOR 50/70, SPM 110/120, PUMP PRESSURE 145-1575 PSI, MUD WT 10.1#/GALS & VIS. 41 SEC/QT.

SAFETY MEETING: USE OF PRESSURE WASHER

TEMP 45 DEG

NO ACCIDENTS

FORMATION TOPS: BLACKHAWK 7505'

BG GAS 60 U, CONN GAS 370 U, HIGH GAS 1452 U

05-16-2006 **Reported By** ROBERTFREDDIE: LAIN

DailyCosts: Drilling	$31,117	**Completion**	$0	**Daily Total**	$31,117
Cum Costs: Drilling	$1,472,445	**Completion**	$5,092	**Well Total**	$1,477,537

MD	7,665	**TVD**	7,596	**Progress**	40	**Days**	22	**MW**	10.1	**Visc**	43.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLING 7625-7627', WOB 25/30K, ROTARY RPM 50, MM 50, 2'/2 FPH.
07:00	07:30	0.5	SERVICE RIG.
07:30	16:00	8.5	DRILLING 7627'-7646', WOB 25/35, RPM TABLE 50, MM 50, 21'/2.47 PFH. PUMP 2 - 50 SWEEPS OF 100 SEC/QT TO CLEAN HOLE PRIOR TO TRIP. BROUGHT OUT A LOT OF FINE CUTTINGS BUT NO LARGE PIECES.
16:00	21:00	5.0	CHECK FLOW WELL IS STATIC. PUMP PILL AND POH. WORK THROUGH KEYSEAT WITH NO TROUBLE. WIRELINE SURVEY PRIOR TO POH WAS 3.6 DEG, 204 AZ.
21:00	22:30	1.5	XO BIT AND MUD MOTOR. PU STRIGHT MOTOR AND DOG SUB.
22:30	23:30	1.0	RIH.
23:30	00:30	1.0	SLIP & CUT DRILL LINE.
00:30	02:30	2.0	FINISH RIH.
02:30	03:30	1.0	WASH FROM 7603' TO 7646', 10' OF FILL.
03:30	06:00	2.5	DRILLING 7646'-7665', WOB 25/30, RPM TABLE 50, MM50, 19'/7.6 FPH.

BG GAS 90U, CONN GAS 350U, TRIP GAS 1024U, HIGH GAS 965U

05-17-2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$58,920	**Completion**	$0	**Daily Total**	$58,920
Cum Costs: Drilling	$1,529,796	**Completion**	$5,092	**Well Total**	$1,534,888

MD	7,788	TVD	7,713	Progress	123	Days	23	MW	9.9	Visc	39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 7.875" HOLE FROM 7665' TO 7691', 26" @ 7.4 FPH, WOB 40, RPM 50 & MOTOR 59, #1 PUMP 117 SPM, 377 GPM @ 1700 PSI.
09:30	10:00	0.5	SERVICE RIG.
10:00	06:00	20.0	DRILL 7.875" HOLE FROM 7691' TO 7788', 97' @ 4.85 FPH. WOB 40, ROTARY 48 & MOTOR 59. #1 PUMP @ 117 SPM, 1700 PSI.

FUEL ON LOCATION 7800 GALS, USED 900 GALS, RECEIVED 4500 GALS

SAFETY MEETING: SANDING & CHIPPING/PPE/TRIPPING

TEMP 45 DEGREES

NO ACCIDENTS

BG GAS 90, CONN GAS 220, HIGH GAS 2487

SHOWS: 7649' – 7680', GAS 91/1023/89, 7740' – 7774', GAS 97/2487/180

FORMATION SUNNYSIDE 7740', 34' THICK

05-18-2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$48,334	Completion	$0	Daily Total	$48,334
Cum Costs: Drilling	$1,576,571	Completion	$5,092	Well Total	$1,581,663

MD	7,930	TVD	7,858	Progress	142	Days	24	MW	10.0	Visc	39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 1188' TO 7810', 22' IN 9 HRS @ 2.44 FPH, WOB 40, RPM 50 & MOTOR 60. #1 PUMP @ 119 SPM, 384 GPM, MUD WT 9.9# & VIS 39.
15:00	15:30	0.5	SURVEY.
15:30	21:00	5.5	PUMP SLUG & POH FOR BIT CHANGE. 1 TIGHT SPOT AT 2300'. TOP KEYSEAT WIPER TAGGED. WORKED BACK DOWN THROUGH AND BACK REAMED. KEYSEAT AT 2140 HAD ONLY VERY SLIGHT OVERPULL. WORKED KEYSEAT WIPER BACK THROUGH WITH NO PROBLEM.
21:00	22:00	1.0	CHANGE BITS & CHANGE OUT KEYSEAT WIPERS. FUNCTION TESTED BLIND RAMS & HCR.
22:00	01:00	3.0	TRIP IN HOLE WITH BIT #8. TAG TIGHT SPOT @ 2300' WITH BOTH KEYSEAT WIPERS. WORK THROUGH UP & DOWN & BACK REAM TO CLEAN UP TIGHT AREA.
01:00	01:30	0.5	WASH 60' TO BOTTOM, NO FILL.
01:30	06:00	4.5	DRILL 7810' TO 7930', 120' @ 26.6 FPH, WOB 20/25, RPM 50 & MOTOR 60. #1 PUMP @ 384 GPM @ 1800 PSI, MUD WT 10.0 & VIS 41.

FUEL ON LOCATION 7000 GALS, USED 800 GALS

SAFETY MEETING: TRIPPING/PAINTING IN HIGH PLACES/100% TIE OFF/TRIPPING

GROUP SAFETY MEETING WAS HELD ON TRAVEL TO & FROM WORK

NO ACCIDENTS

BG GAS 500U, CONN GAS 1500U, TRIP GAS 354U, HI GAS 2487U

LITHOLOGY SH 70%, SS 20%, SLTSTN 10%

SHOWS 7811' – 7842', GAS 53/1647/81

05-19-2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$30,867	**Completion**	$0	**Daily Total**	$30,867
Cum Costs: Drilling	$1,607,438	**Completion**	$5,092	**Well Total**	$1,612,530

MD	8,030	**TVD**	7,958	**Progress**	100	**Days**	25	**MW**	10.0 **Visc** 39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 7930' TO 8009', 79' @ 7.18 FPH, WOB 25/30, RPM 50 & MOTOR 60. #1 PUMP @ 384 GPM, MUD WT 10.0 & VIS 39.
17:00	17:30	0.5	SURVEY.
17:30	01:00	7.5	PUMP SLUG & TRIP OUT FOR BIT. WORK TIGHT HOLE FROM 3228' TO 3104' (BIT DEPTH), TOP KSW 2154' TO 2027'. BACK REAM KEYSEAT.
01:00	04:30	3.5	CHANGE BITS. TIH. FILL PIPE @ SHOE & 5000', NO TIGHT HOLE ON TRIP IN.
04:30	05:00	0.5	WASH 60' TO BOTTOM, 26' FILL.
05:00	06:00	1.0	DRILL 8009' TO 8030', 21' @ 21 FPH, WOB 25, RPM 50 & MOTOR 60. #1 PUMP @ 119 SPM, 384 GPM. MUD WEIGHT 10 & VIS 40.

BG GAS 220U, CONN GAS 500 – 900U, HIGH GAS 5928 @ 7880

LITHOLOGY SH 70%, SS 30%

FORMATION TOPS SUNNYSIDE 7740', KENNILWORTH 7861'

SHOWS 7862 – 7904', GAS 50/5098/200

FUEL ON LOCATION 6100 GALS, USED 900 GALS

SAFETY MEETINGS: TRIPPING/USE OF GAS BUSTER/PUMP REPAIR

TEMP 44 DEGREES

NO ACCIDENTS

05-20-2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$33,215	**Completion**	$0	**Daily Total**	$33,215
Cum Costs: Drilling	$1,640,621	**Completion**	$5,092	**Well Total**	$1,645,713

MD	8,246	**TVD**	8,174	**Progress**	216	**Days**	26	**MW**	10.0 **Visc** 39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 7.875" HOLE FROM 8030' TO 8060', 30' @ 20 FPH, WOB 25, ROTARY 50 & MOTOR 60, #1 PUMP @ 384 GPM @ 1725 PSI. MUD WT 10+ & VIS 39.
07:30	08:00	0.5	SERVICE RIG. FUNCTION HCR VALVE & CHECK MANIFOLD VALVES. CHANGE CORROSION RING.
08:00	05:00	21.0	DRILL 7.875" HOLE FROM 8060' TO 8246', 186' @ 8.85 FPH, WOB 25/30, RPM 45 & MOTOR 60, #1 PUMP @ 119 SPM, 384 GPM, 1750 PSI.
05:00	05:30	0.5	SURVEY.
05:30	06:00	0.5	POH FOR BIT CHANGE.

FUEL ON LOCATION: 5000 GALS, USED 1100 GALS

BG 200 U, CONN 600U, 900 U, HI GAS 2638

SHOWS 8070' – 8081', 8160' – 8182'

SAFETY MEETING: MSDS/WORK WITH FORK LIFT/FORK LIFT

NO ACCIDENTS

05-21-2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$38,328	**Completion**	$0	**Daily Total**	$38,328
Cum Costs: Drilling	$1,678,949	**Completion**	$5,092	**Well Total**	$1,684,041

MD	8,395	**TVD**	8,323	**Progress**	149	**Days**	27	**MW**	10.1	**Visc**	39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILL

Start	End	Hrs	Activity Description
06:00	11:30	5.5	TRIP OUT WITH BIT # 9. ONE TIGHT SPOT @ 5846', NO PROBLEM IN KEYSEAT.
11:30	12:00	0.5	CHANGE BITS. CHANGE OUT MUD MOTOR. FUNCTION TESTED BLIND RAMS.
12:00	15:30	3.5	TRIP IN HOLE WITH BIT # 10. TAG FILL # 7981'. PICK UP KELLY & BREAK CIRCULATION.
15:30	19:30	4.0	BIT STUCK @ 7981'. WORK BIT FREE & PULL 1 SINGLE. WASH & REAM 265' FILL TO BOTTOM. FILL DETERMINED TO BE WASATCH FORMATION, VERY STICKY.
19:30	06:00	10.5	DRILL 7.875" HOLE FROM 8246' TO 8391', 149' @ 14.2 FPH, WOB 25, RPM 50 & MOTOR 60. #1 PUMP @ 119 SPM, 384 GPM. INCREASE MUD WEIGHT TO 10.3# FOR SHALE STABILITY.

FUEL ON LOCATION: 4200 GALS, USED 800 GALS

SAFETY MEETING: TRIPPING/WORKING TIGHT HOLE/HOUSEKEEPING

NO ACCIDENTS

NOTE: DITCH MAGNET SHOWS APROX 1/2 # METAL CUTTINGS, 95% SMALL FLAKE TYPE WITH A FEW WIRE LIKE CUTTINGS WHICH MAY INDICATE CASING WEAR

BG 280 U, CONN GAS 900U -1200U, TRIP GAS 615 U, HIGH GAS 2223 U @ 8350'. (NOT GOING THROUGH GAS BUSTER)

FORMATION ABERDEEN @ 8344' MD

SHOWS 8249'- 8296', GAS 300/1939/450, 8344' - 8355', GAS 420/2223/350

LITHOLOGY SS 70%, SH 25%, SLTSTN 5%

05-22-2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$32,882	**Completion**	$0	**Daily Total**	$32,882
Cum Costs: Drilling	$1,709,525	**Completion**	$5,092	**Well Total**	$1,714,617

MD	8,475	**TVD**	8,401	**Progress**	80	**Days**	28	**MW**	10.2	**Visc**	39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 7.875" HOLE FROM 8395' TO 8410', 15' @ 5 FPH, WOB 30, ROTARY 50 & MOTOR 60, #1 PUMP @ 384 GPM, 1700 PSI. MUD WT 10.3#.
07:30	08:00	0.5	SERVICE RIG. FUNCTION TESTED HYDRIL & CHECK CHOKE MANIFOLD VALVES.
08:00	18:00	10.0	DRILL 7.875" HOLE FROM 8410' TO 8471', 61' @ 6.1 FPH, WOB 30, ROTARY 50 & MOTOR 60, #1 PUMP @ 384 GPM, MUD WT 10.3.
18:00	19:30	1.5	CIRCULATE TO CONDITION MUD FOR TRIP.
19:30	20:30	1.0	SURVEY.
20:30	00:30	4.0	TRIP FOR BIT. HOLE IN FAIR CONDITION THROUGH KEYSEAT.
00:30	01:30	1.0	CHANGE BITS & TRIP IN TO SHOE.
01:30	02:30	1.0	SLIP & CUT DRILL LINE.

02:30	05:30	3.0	TRIP IN HOLE WITH BIT # 11. WASH 35' TO BOTTOM. NO FILL.
05:30	06:00	0.5	DRILL 7.875" HOLE FROM 8471' TO 8475' TD,4' @ 8 FPH, WOB 10, RPM 50 & MOTOR 60, MUD WT 10.3. REACHED TD 5/22/06 @ 6:00 HRS.

BG GAS 350 U, CONN GAS 500U-1430U, HIGH GAS 969U @ 8416'
LITHOLOGY SS 50%, SH 40%, SLTSTN 10%

FUEL ON LOCATION 3300 GALS, USED 900 GALS
NO ACCIDENTS

05-23-2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$47,437	**Completion**	$0	**Daily Total**	$47,437
Cum Costs: Drilling	$1,756,963	**Completion**	$5,092	**Well Total**	$1,762,055

MD	8,630	**TVD**	8,556	**Progress**	155	**Days**	29	**MW**	10.3	**Visc**	39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 7.875" HOLE FROM 8475' TO 8589', 114' @ 13.4 FPH, WOB 25/30, ROM 50 & MOTOR 60, #1 PUMP @ 384 GPM @ 1800 PSI, MUD WT 10.3.
14:30	15:00	0.5	SERVICE RIG.
15:00	19:30	4.5	DRILL 7.875" HOLE FROM 8589' TO 8613', 24' @ 5.3 FPH, WOB 25/30/35, RPM 50 & MOTOR 60, #1 PUMP 384 GPM @ 1800 PSI.
19:30	20:00	0.5	CIRCULATE, BUILD SLUG.
20:00	20:30	0.5	SURVEY.
20:30	01:00	4.5	TRIP OUT FOR BIT CHANGE. 1 TIGHT SPOT @ 2538'. WORKED KSW THROUGH SEVERAL TIMES.
01:00	05:00	4.0	CHANGE BITS & CHANGE OUT MUD MOTOR. RIH WITH BIT # 12 TO 8550'. BREAK CIRCULATION.
05:00	05:30	0.5	WASH TO BOTTOM, NO FILL.
05:30	06:00	0.5	DRILL 7.875" HOLE FROM 8613' TO 8630', 17' @ 34 FPH, WOB 25, ROTARY 50 & MOTOR 60, #1 PUMP @ 384 GPM @ 1800 PSI.

SAFETY MEETING: TRIPPING/ROTARY TABLE/AIR HOIST
BOP DRILL ON DAY SHIFT, WELL SHUT IN & CREWS TO THEIR STATIONS 1:40
FUEL ON LOCATION 2500 GALS, USED 800 GALS
TEMP 44 DEG
NO ACCIDENTS

BG GAS 450 U, CONN GAS 1200 U, TRIP GAS 545 U, HIGH GAS 5813U @ 8595'
SHOWS 8504-8565, GAS 208/3398/645
8589-8598, GAS 165/5813/342

05-24-2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$58,128	**Completion**	$0	**Daily Total**	$58,128
Cum Costs: Drilling	$1,815,092	**Completion**	$5,092	**Well Total**	$1,820,184

MD	8,764	**TVD**	8,689	**Progress**	134	**Days**	30	**MW**	10.3	**Visc**	40.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WASH TO BOTTOM

Start	End	Hrs	Activity Description

06:00	08:30	2.5	DRILL 7.875" HOLE FROM 8630' TO 8681, 51' @ 20.4 FPH, WOB 20, ROTARY 50 & MOTOR 60, #1 PUMP @ 384 GPM @ 1850 PSI. MUD WT 10.4
08:30	09:00	0.5	SERVICE RIG. FUNCTION HYDRIL. CHECK CHOKE MANIFOLD VALVES.
09:00	20:00	11.0	DRILL 7.875" HOLE FROM 8681' TO 8764', WOB FROM 20 TO 30, ROTARY 50 & MOTOR 60, #1 PUMP @ 384 GPM @ 1850 PSI. MUD WT 10.3, VIS 39.
20:00	20:30	0.5	CIRCULATE, BUILD SLUG.
20:30	21:30	1.0	SURVEY, PUMP SLUG
21:30	02:00	4.5	TRIP OUT, HOLE TIGHT 1 SPOT @ 5860' & 1 SPOT @ 2300', OTHERWISE GOOD CONDITION.
02:00	06:00	4.0	CHANGE BITS & RIH. FILL PIPE @ SHOE & 5000'. WASH TO BOTTOM @ 06:00 HRS.

SAFETY MEETING: TRIPPING WITH NEW CREWMEMBER/100% TIE OFF 6' ABOVE FLOOR/SLIPS, TRIPS & FALLS

FUEL ON LOCATION 6000 GALS, RECIEVED 4500 GALS, USED 800 GALS

NO ACCIDENTS

BG 450 U, CONN 1200 U, HIGH 7604U @ 8620'

SHOWS 8615-8638, GAS 434/7604/883

8752-8757, GAS 548/2882/533

05-25-2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$31,794	**Completion**	$0	**Daily Total**	$31,794
Cum Costs: Drilling	$1,846,886	**Completion**	$5,092	**Well Total**	$1,851,978

MD	9,070	**TVD**	8,996	**Progress**	306	**Days**	31	**MW**	10.4	**Visc**	39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 7.875" HOLE FROM 8764' TO 8837', 73' @ 20.8 FPH, WOB 20/25, ROTARY 50 & MOTOR 60, #1 PUMP @ 384 GPM, MUD WT 10.5, VIS 42.
09:30	10:00	0.5	SERVICE RIG.
10:00	23:30	13.5	DRILL 7.875" HOLE FROM 8837' TO 9024', 187' @13.85 FPH, WOB 25/30, ROTARY 50 & MOTOR 60, #1 PUMP @ 384 GPM, MUD WT 10.5 & VIS 40.
23:30	00:00	0.5	SURVEY.
00:00	06:00	6.0	DRILL 7.875" HOLE FROM 9024' TO 9070' TD, 46' @ 7.6 FPH, WOB 25/30, ROTARY 50 & MOTOR 60, #1 PUMP @ 119 SPM, 384 GPM, 1925 PSI, MUD WT 10.5# & VIS 42. REACHED TD AT 6:00 AM, 5/24/06.

SAFETY MEETING: TRIPPING/PPE/WORK ABOVE FLOOR/100% TIE OFF

FUEL ON LOCATION 4800 GALS, USED 1200 GALS

LITHOLOGY: SH 55%, SS 35%, SLTSTN 10%

BG GAS 220 U, CONN GAS 500 U, HIGH GAS 6305U @ 8790'

FORMATION TOPS: MANCOS 8750' +/-

SHOWS 8782'-8885', GAS 750/6305/1110

8931'-8960', GAS 665/3075/454

8998'-9014', GAS 326/2659/275

TEMP 49 DEG

NO ACCIDENTS

05–26–2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$54,759	**Completion**	$0	**Daily Total**	$54,759
Cum Costs: Drilling	$1,901,646	**Completion**	$5,092	**Well Total**	$1,906,738

MD	9,074	**TVD**	8,998	**Progress**	4	**Days**	32	**MW**	10.5 **Visc** 39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RD WIRE LINE UNIT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 7.875" HOLE FROM 9070' TO 9074', 4' @ 4 FPH, WOB 30, ROTARY 50 & MOTOR 60, #1 PUMP @ 384 GPM, 1900 PSI. MUD WT 10.5 & VIS 42.
07:00	13:30	6.5	PUMP SLUG & POH FOR BIT CHANGE, 1 TIGHT SPOT @ 5800'. NEW KEYSEAT @ 3085' – 3070'. BACK REAM THROUGH, 2 HOURS. TOP KEYSEAT 2140' – 2110' W/NO PROBLEM.
13:30	14:00	0.5	CHANGE BITS, CHANGE OUT KEYSEAT WIPERS. PICK UP NEW MOTOR.
14:00	16:00	2.0	TRIP IN HOLE WITH BIT # 14. TAG UP AT 2384', BIT DEPTH. BOTTOM KSW @ 2081' KELLY UP.
16:00	18:00	2.0	TRY AND WORK KSW PAST TIGHT SPOT. ABLE TO SET ALL WEIGHT AND ROTATE BUT NOT ABLE TO MAKE ANY PROGRESS. FIRST TAG UP WAS 2081' (KSW DEPTH) OBSTRUCTION DROPPED TO 2097' AND REMAINED SOLID. COULD MAKE NO PROGRESS.
18:00	20:00	2.0	PUMP SLUG AND POOH TO INSPECT KSW. BOTTOM KSW HAD METAL SHAVINGS IN THE CUTRITE TO INDICATE IT HAD BEEN CUTTING IRON. BIT WAS NOT DAMAGED AND HAD NO MARKS ON IT. TOP SHOULDER ON KSW HAD MARKS & SLIGHTLY MUSHROOMED OUT.
20:00	02:30	6.5	WAIT ON WIRE LINE UNIT TO RUN CCL.
02:30	06:00	3.5	RIG UP CASED HOLE SOLUTIONS WIRE LINE UNIT. RUN CCL. CCL INDICATED ALL CASING INTACT. SHOE & FLOAT COLLAR CLEARLY VISABLE ON STRIP LOG AT PROPER DEPTHS. RIG DOWN WIRELINE UNIT.

FUEL ON LOCATION 4300 GALS, USED 500 GALS

SAFETY MEETINGS: TRIPPING/ROTARY TABLE/WIRELINE LOGGING

NO ACCIDENTS

BG GAS 75 U, CONN GAS 306U, HIGH GAS 164 @ 9057'

NO SHOWS

05–27–2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$30,142	**Completion**	$0	**Daily Total**	$30,142
Cum Costs: Drilling	$1,931,788	**Completion**	$5,092	**Well Total**	$1,936,880

MD	9,074	**TVD**	8,998	**Progress**	0	**Days**	33	**MW**	10.6 **Visc** 42.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: OPEN HOLE LOGGING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	WAIT ON DECISION REGARDING FORWARD PLAN.
08:00	12:00	4.0	MAKE UP BHA. RUN IN HOLE WITH BULL NOSE & HWDP. SLIGHT TAG AT 2097'. PIPE STOPPED SOLID @ 2396'. PICK UP & SET BACK DOWN 3 TIMES AND WENT ON THROUGH. FIRST TOOL JOINT PAST TIGHT SPOT HELD UP 10,000# AS WELL BUT WENT ON THROUGH. CONTINUED IN HOLE WITH NO TIGHT SPOTS.
12:00	13:30	1.5	PICK UP & WASH 13 JOINTS (400') TO BOTTOM, 2' FILL.
13:30	16:00	2.5	CIRCULATE & CONDITION MUD FOR LOGS.
16:00	20:00	4.0	POOH FOR LOGS. PULLED ABOVE 2396', WENT BACK DOWN SEVERAL TIMES, WAS ABLE TO TAG AT THE SAME SPOT EACH TIME, 5000# OR LESS AND WOULD DROP OFF LEDGE.

20:00	21:00	1.0	WAIT ON SCHLUMBERGER. PULLED ON LOCATION @ 21:00 HRS.
21:00	06:00	9.0	RIG UP SCHLUMBERGER. RUN OPEN HOLE LOGS. RUN #1, SONIC, RESISTIVITY (DSI) OUT OF THE HOLE @ 03:30. LOG WENT TO BOTTOM WITH NO PROBLEM, NO PROBLEM COMING BACK OUT. RUN IN HOLE WITH RUN #2, DENSITY & POROSITY (AIT) LOG TAGGED UP @ 2396'. MADE SEVERAL ATTEMPTS TO PASS WITH NO PROGRESS. POH AND CHANGED CONFIGURATION OF TOOL @ 06:00.

SAFETY MEETINGS: #1 = CHANGE OIL, #2 = TRIPPING, #3 = WIRELINE LOGGING.

FUEL ON LOCATION – 3800 GALLONS, USED 500 GALLONS

BG GAS 350 UNITS
HIGH GAS 495 UNITS
TRIP GAS = 1000 UNITS

NO ACCIDENTS

05-28-2006 **Reported By** PETE COMEAU / W BEARDSLEY

DailyCosts: Drilling	$31,431	**Completion**	$0	**Daily Total**	$31,431
Cum Costs: Drilling	$1,963,219	**Completion**	$5,092	**Well Total**	$1,968,311

MD	9,074	**TVD**	8,998	**Progress**	0	**Days**	34	**MW**	10.6	**Visc**	42.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WAIT ON FISHING TOOLS

Start	End	Hrs	Activity Description
06:00	07:30	1.5	SCHLUMBERGER RUN #2 WOULD NOT PASS 2382', TRIED SEVERAL TIMES. BECAME VERY STICKY & HAD TO PULL MAXIMUM TO FREE TOOL. POH WITH RUN #2.
07:30	09:00	1.5	RUN HOLE FINDER ON TOOL. RIH AND ATTEMPT TO WORK PAST 2382', FAILED.
09:00	14:00	5.0	POH & ADD A 5' SECTION WITH BOW SPRING TO TOOL. RIH AND NEVER FELT OBSTRUCTION AT 2382'. SET DOWN AT 2403', WORK PAST AND SET DOWN EVERY HUNDRED OR SO FEET. REACHED 3092' BUT COULD MAKE NO PROGRESS. POH WITH TOOLS.
14:00	17:00	3.0	WAIT ON TOOLS FROM SCHLUMBERGER.

SAFETY MEETINGS: WIRELINE LOGGING

FUEL ON LOCATION. 3400 GALLONS, USED 400 GALLONS

NO ACCIDENTS

17:00	21:00	4.0	MAKE UP & RIH WITH TRIPPLE COMBO + SONIC. UNABLE TO PASS 3092' POOH & RIG DOWN SCHLUMBERGER
21:00	23:00	2.0	MAKE UP BHA & RUN IN HOLE. STOP SOLID WITH BIT @ 2466.36. KSW @ 2118.04
23:00	01:00	2.0	ATTEMPT TO WORK KSW PAST OBSTRUCTION @ 2118. COULD NOT EVEN MAKE AN INCH. HIGH TORQUE.
01:00	02:30	1.5	TRIP OUT. LEFT BIT, BIT SUB, 12 JOINTS HWDP IN HOLE. BACKED OFF AT PIN ON KSW. NO DAMMAGE TO PIN. DEFFINITE TRACKS ON KSW OF WEAR ON CUTRITE. LENGTH OF FISH IN HOLE 374.67'
02:30	06:00	3.5	WAIT ON FISHING SCREW IN SUB

05-29-2006 **Reported By** PETE COMEAU / W BEARDSLEY

DailyCosts: Drilling	$90,386	**Completion**	$6,752	**Daily Total**	$97,138
Cum Costs: Drilling	$2,053,605	**Completion**	$11,844	**Well Total**	$2,065,449

MD	9,074	**TVD**	8,998	**Progress**	0	**Days**	35	**MW**	10.6	**Visc**	42.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT WELLBORE TO FISH

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAIT ON FISHING TOOLS.
07:00	11:00	4.0	RUN IN HOLE WITH SCREW IN SUB. ATTEMPT TO TAG TOP OF FISH. TAG UP @ 2701', WASH DOWN TO 3000'. HOLE TIGHT.
11:00	12:30	1.5	POH WITH SCREW IN SUB.
12:30	15:00	2.5	WAIT ON DRILL BIT FROM VERNAL.
15:00	17:00	2.0	TRIP IN HOLE WITH DRILL BIT #15. LAY DOWN 7 JOINTS DRILL PIPE.
17:00	06:00	13.0	TAG UP AT 3080'. CLEANED OUT HOLE. VERY DIFFICULT FROM 3080' TO 4200'. HAD TO WASH EACH SINGLE DOWN. BROKE THROUGH @ 4200' & RAN STANDS TO 5627'. TAG UP AND BREAK CIRCULATION. WASH DOWN 5627' TO 6600'. WAS ABLE TO RUN MAXIMUM 2 STANDS BEFORE KELLY UP. HAD CONSIDERABLE FLOW OF FINE PARTICALS AT SHAKER. 1/8" ANGULAR SHALE & SAND ALONG WITH A LOT OF WALL CAKE. WELLBORE HAS SUSTAINED CONSIDERABLE DAMAGE.

FUEL ON LOCATION 2850, USED 550 GALLONS

SAFETY MEETINGS: WORKING TIGHT HOLE, #2 = FISHING, #3 = FORK LIFT

WEATHER 30.4 DEGREES, OVERCAST

NO ACCIDENTS

05-30-2006 **Reported By** PETE COMEAU / W BEARDSLEY

DailyCosts: Drilling	$42,980	**Completion**	$0	**Daily Total**	$42,980
Cum Costs: Drilling	$2,095,908	**Completion**	$11,844	**Well Total**	$2,107,752

MD	9,074	**TVD**	8,998	**Progress**	0	**Days**	36	**MW**	10.7	**Visc**	45.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: CONDITION HOLE FOR LOGS

Start	End	Hrs	Activity Description
06:00	16:00	10.0	WASH & REAM FROM 6600 TO TOP OF FISH @ 8693. VERY DIFFICULT CLEANING OUT IN PLACES.
16:00	20:00	4.0	CIRCULATE & CONDITION MUD. INCREASE MUD WEIGHT TO 10.8# FOR HOLE STABILITY.
20:00	01:30	5.5	WIPER TRIP TO CASING SHOE (1962). HOLE IN GOOD CONDITION ON TRIP OUT. HAD TO WASH THROUGH 1 BRIDGE ON TRIP IN @ 8104' - 8140'.
01:30	02:00	0.5	WASH 80' TO BOTTOM. NO FILL.
02:00	04:00	2.0	CIRCULATE HOLE CLEAN, CONDITION MUD.
04:00	06:00	2.0	WIPER TRIP 20 STANDS TO 6833'. NO HOLE PROBLEMS.

FUEL ON LOCATION 6650 GALLONS, USED 750 GALLONS, RECEIVED 4500 GALLONS

SAFETY MEETINGS: #1 = WASH & REAM, #2 = WASH & REAM, #3 = FISHING

BGG GAS 180 UNITS

CONN GAS - 460 UNITS

TRIP GAS 3229 UNITS

HIGH GAS 4090

NO ACCIDENTS

05-31-2006 **Reported By** PETE COMEAU

DailyCosts: Drilling	$35,551	**Completion**	$0	**Daily Total**	$35,551
Cum Costs: Drilling	$2,131,460	**Completion**	$11,844	**Well Total**	$2,143,304

MD	9,074	TVD	8,998	Progress	0	Days	37	MW	10.9	Visc	45.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILL PIPE CONVEYED LOGGING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATE & CONDITION MUD FOR LOGS.
08:00	12:00	4.0	TRIP OUT WIT BIT. NO HOLE PROBLEMS.
12:00	13:30	1.5	LAY DOWN MONEL COLLAR & DRILLING JARS.
13:30	17:00	3.5	WAIT ON PRECISSION LOGGING SERVICES.
17:00	20:30	3.5	RIG UP & CHECK TOOLS. SAFETY MEETING.
20:30	03:30	7.0	TRIP IN HOLE WITH PRECISION DRILL PIPE CONVEYED LOGGING " DENSITY NEUTRON" TOOL. DRIFT & TALLY EACH STAND. FILL PIPE EACH 2000'. HOLE IN GOOD CONDITION. NO TAG UP ON TRIP IN. TAGGED FISH @ 8693'. NO FILL ON FISH.
03:30	05:00	1.5	CIRCULATE & CONDITION MUD FOR LOGS & TRIP OUT.
05:00	06:00	1.0	PULL AND STAND BACK 1 STAND DRILL PIPE. PICK UP KELLY & PUMP OUT TOOLS TO BEGIN LOGGING WITH DENSITY NEUTRON LOG.

FUEL ON LOCATION 6050 GALLONS, USED 550 GALLONS

SAFETY MEETING: TRIPPING/DRIFTING DRILL PIPE/LOGGING

MUD LOGGERS NOTHING TO REPORT

NO ACCIDENTS

06-01-2006 **Reported By** KENT DEVENPORT/PETE COMEAU

DailyCosts: Drilling	$89,370	Completion	$0	Daily Total	$89,370
Cum Costs: Drilling	$2,220,830	Completion	$11,844	Well Total	$2,232,674

MD	9,074	TVD	8,998	Progress	0	Days	38	MW	10.9	Visc	46.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: CEMENTING 4.5" CASING @ 8693'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	PULL OUT OF HOLE, RUNNING ELECTRONIC MEMORY LOG, DENSITY NEUTRON, GAMMA, CALIPER. WITH WEATHERFORD (PRECISION ENERGY SERVICES). DRILL PIPE CONVEYED.
12:00	14:00	2.0	RIG DOWN SERVICE TOOLS OF WEATHERFORD MEMORY LOG.
14:00	15:30	1.5	RUN DRILL COLLARS IN HOLE, PICK UP AND BREAK KELLY & LAY DOWN DRILL COLLARS.
15:30	16:30	1.0	WAIT ON LOG INFORMATION DOWN LOAD AND DATA TRANSMISSION.
16:30	18:00	1.5	RIG UP CASING RUNNING EQUIPMENT, HOLD PRE-JOB SAFETY MEETING FOR RUNNIIG 4.5" CASING.
18:00	02:00	8.0	RUN 4.5", 11.6#, HCP-110, LTC CASING AS FOLLOWS: FLOAT SHOE, 2 JTS CSG, FLOAT COLLAR, 39 JTS CSG, MARKER JOINT, 38 JTS CSG, MARKER JOINT & 136 JTS CSG. TAG @ 8693' PICK UP 6".
02:00	04:00	2.0	CIRCULATE AND CONDITION HOLE FOR CEMENT, RIG DOWN CASING RUNNING EQUIPMENT, RIG UP SCHLUMBERGER TO CEMENT 4.5" CASING.
04:00	06:00	2.0	HOLD PRE-JOB SAFETY MEETING AND REVIEW CEMENTING JSA WITH SCHLUMBERGER. CEMENTING 4.5" CASING AND DISPLACE WITH FRESH WATER.

FUEL ON LOCATION 5700 GALLONS

NO INCIDENTS OR ACCIDENTS REPORTED

SAFETY MEETINGS HELD, #1 RUNNING ELECTRIC MEMORY LOGS, #2 RUNNING CASING, #3 CEMENITNG AND PRESSURIZED EQUIPMENT

MUD LOGGER NOTHING TO REPORT

06-02-2006 **Reported By** KENT DEVENPORT

DailyCosts: Drilling	$28,450	**Completion**	$133,534	**Daily Total**	$161,984
Cum Costs: Drilling	$2,249,280	**Completion**	$145,378	**Well Total**	$2,394,658

MD	9,074	**TVD**	8,998	**Progress**	0	**Days**	39	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 8608.75 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	COMPLETE THE CEMENT OF 4.5" CASING, WITH THE FOLLOWING SPECIFICATIONS. TEST LINES TO 3,000 PSI. PUMPED 20 BBLS OF CW-100 AND 20 BBL FRESH WATER SPACER. CEMENT WITH 325 SKS G + ADDITIVES MIXED AT 11.5 PPG (YIELD 2.98) WITH 18.2 GPS H2O LEAD. TAILED IN WITH 615 SKS 50/50 POZ G + ADDS. TAIL MIXED AT 14.1 PPG (YIELD = 1.29) WITH 5.96 GPS H20. DISPLACE TO FLOAT WITH 1550 FINAL CIRCULATING PRESSURE. BUMPED PLUG WITH 2300 PSI. FLOATS HELD. RETURNS CONTINUED THROUGHOUT TOTAL CEMENT PUMPING OPERATION. ADDITIVES FOR PRODUCTION CASING CEMENT: LEAD "G" = 10% DO20 + 0.2% D167 + 0.2% DO46 + 0.5% DO13 + 0.125% D130 + 0.5% D065. TAIL 50/50 POZ G = 2% DO20 + 0.1% DO46 + 0.2% DO65 + 0.2% D167 + 0.1% DO13.
06:30	08:30	2.0	NIPPLE DOWN BOP AND SET 4.5" CASING SLIPS WITH 103,000# AND CUT 4.5" CASING, WITH FMC.
08:30	10:00	1.5	CLEAR RIG FLOOR OF EQUIPMENT AND MOVE TUBULARS FROM PIPE RACK, RIG UP FRANKS WESTATES EQUIPMENT TO LAY DOWN DRILL STRING FROM MAST USING MOUSE HOLE.
10:00	16:30	6.5	LAY DOWN 8700' OF 4.5" DRILL PIPE AND HWDP FROM DERRICK USING HAWK JAW AND MOUSE HOLE.
16:30	17:30	1.0	RIG DOWN AND LOAD OUT EQUIPMENT USED TO BREAK TUBULARS IN MOUSE HOLE.
17:30	20:00	2.5	CLEAN MUD TANKS AND SET OUT FLOOR EQUIPMENT. RDRT. MOVING RIG TO CWU 890-16. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES. TRANSFER 5400 GALLONS OF DYED DIESEL TO CWU 890-16 TRANSFER 43 FULL JOINTS AND 7 MARKERS @ 1839.42' TO CWU 890-16 NO INCIDENTS OR ACCIDENTS REPORTED ON THE WELL.
20:00		4.0	RIG RELEASED FROM ARGYLE 1-26D @ 20:00 HOURS JUNE 1, 2006 CASING POINT COST $2,219,250

06-27-2006 **Reported By** GERALD BAUSCH

DailyCosts: Drilling	$0	**Completion**	$11,708	**Daily Total**	$11,708
Cum Costs: Drilling	$2,249,280	**Completion**	$157,086	**Well Total**	$2,406,366

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	11	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: POH W/BIT

Start	End	Hrs	Activity Description
07:00	18:30	11.5	NU BOPE. RIH W/3 7/8 BIT TO TAG @ 8361'. DRILLED OUT CMT TO FLOAT COLLAR @ 8608'. DRILLED OUT FLOAT COLLAR & HARD CEMENT TO 8688'. POH 24 STDS. SDFN.

06-28-2006 **Reported By** GERALD BAUSCH

DailyCosts: Drilling	$0	**Completion**	$7,091	**Daily Total**	$7,091
Cum Costs: Drilling	$2,249,280	**Completion**	$164,177	**Well Total**	$2,413,457

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	12	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP TO SPOT ACID

Start	End	Hrs	Activity Description
07:00	16:00	9.0	SICP 0 PSIG. POH. RUWL. RAN CBL/VDL/GR/CCL FROM 8684' TO SURFACE. SET CIBP @ 8682'. PRESSURE TEST CASING & BOPE TO 8500 PSIG. TIH OPEN ENDED TO 8675'. PREP TO SPOT ACID. SDFN.

06-29-2006 **Reported By** GERALD BAUSCH

DailyCosts: Drilling	$0	**Completion**	$34,019	**Daily Total**	$34,019
Cum Costs: Drilling	$2,249,280	**Completion**	$198,196	**Well Total**	$2,447,476

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	13	**MW**	0.0	**Visc**	0.0

Formation : BLACK HAWK **PBTD :** 0.0 **Perf :** 8651-78 **PKR Depth :** 0.0

Activity at Report Time: PREP TO RUN BHP RECORDERS

Start	End	Hrs	Activity Description
08:00	16:00	8.0	RU SCHLUMBERGER. SPOTTED 250 GALLONS 15% HCL. POH. RUWL. PERFORATED BLACKHAWK FROM 8678', 8674' , 8664', 8662', 8657', 8655', 8651' & 8651' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. BROKE DOWN PERFS W/3.5 BBLS TREATED WATER @ 2.7 BPM & 2480 PSIG. ISIP 1480 PSIG. 1 MIN SIP 1158 PSIG. 2 MIN SIP 1094 PSIG. SDFN.

06-30-2006 **Reported By** GERALD BAUSCH

DailyCosts: Drilling	$0	**Completion**	$9,315	**Daily Total**	$9,315
Cum Costs: Drilling	$2,249,280	**Completion**	$207,511	**Well Total**	$2,456,791

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	14	**MW**	0.0	**Visc**	0.0

Formation : BLACK HAWK **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
07:00	15:00	8.0	SICP 650 PSIG. RUWL. RAN PRESSURE GAUGE TO 8678'. BHP 4324 PSIG. BHT 182°F. MADE 1000' GRADIENT STOPS. RDWL. PREP TO FRAC. SDFN.

07-01-2006 **Reported By** GERALD BAUSCH

DailyCosts: Drilling	$0	**Completion**	$69,312	**Daily Total**	$69,312
Cum Costs: Drilling	$2,249,280	**Completion**	$276,823	**Well Total**	$2,526,103

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	15	**MW**	0.0	**Visc**	0.0

Formation : BLACK HAWK **PBTD :** 8682.0 **Perf :** 8493 - 8651 **PKR Depth :** 0.0

Activity at Report Time: PREP TO CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	15:30	8.5	SICP 500 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T 106, 5000 GAL YF125ST+ PAD, 43000 GAL YF125ST+ & YF118ST+ WITH 130601# 20/40 SAND @ 1 6 PPG. MTP 6530 PSIG. MTR 50.7 BPM. ATP 4766 PSIG. ATR 48.1 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8630'. PERFORATED BLACKHAWK FROM 8493'-94', 8501'-02', 8514'-17', 8532'-34', 8555'-56', 8566'-68', 8575'-76' & 8612'-13' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T 106, 5430 GAL YF125ST+ PAD, 49775 GAL YF125ST+ & YF118ST+ WITH 169480# 20/40 SAND @ 1 6 PPG. MTP 5332 PSIG. MTR 51.3 BPM. ATP 4869 PSIG. ATR 50.5 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET CBP @ 8420'. RDWL. NU SINGLE GATE BOPE. RIH W/3 7/8" BIT TO 8404'. SDFN.

07-02-2006 **Reported By** GERALD BAUSCH

DailyCosts: Drilling	$0	**Completion**	$9,332	**Daily Total**	$9,332
Cum Costs: Drilling	$2,249,280	**Completion**	$286,155	**Well Total**	$2,535,435

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	16	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK **PBTD :** 8682.0 **Perf :** 8493 – 8651 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	15:00	8.0	CLEANED OUT & DRILLED OUT PLUGS @ 8420' & 8630'. RIH. CLEANED OUT TO PBTD @ 8682'. LANDED TBG AT 8465' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 18 HRS ON 32/64" CHOKE. FTP 50 PSIG, CP 50 PSIG, 40 BFPH. RECOVERED 608 BLW, 2242 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 1.00'
1 JT 2-3/8 4.7# N80 TBG 32.70'
XN NIPPLE 1.10'
258 JTS 2-3/8" 4.7# N80 TBG 8417.50'
BELOW KB 13.00'
LANDED @ 8465.00' KB

07-03-2006 **Reported By** GERALD BAUSCH

DailyCosts: Drilling	$0	**Completion**	$2,520	**Daily Total**	$2,520
Cum Costs: Drilling	$2,249,280	**Completion**	$288,675	**Well Total**	$2,537,955

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	17	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK **PBTD :** 8682.0 **Perf :** 8493 – 8651 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 24/64" CHOKE. FTP 480 PSIG, CP 300 PSIG, 50 BFPH. RECOVERED 592 BLW, 1650 BLWTR.

07-04-2006 **Reported By** GERALD BAUSCH

DailyCosts: Drilling	$0	**Completion**	$2,520	**Daily Total**	$2,520
Cum Costs: Drilling	$2,249,280	**Completion**	$291,195	**Well Total**	$2,540,475

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	18	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK **PBTD :** 8682.0 **Perf :** 8493 – 8651 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 24/64" CHOKE. FTP 420 PSIG, CP 1300 PSIG, 28 BFPH. RECOVERED 706 BLW, 944 BLWTR.

07-05-2006 **Reported By** GERALD BAUSCH

DailyCosts: Drilling $0 **Completion** $2,520 **Daily Total** $2,520
Cum Costs: Drilling $2,249,280 **Completion** $293,715 **Well Total** $2,542,995
MD 5,791 **TVD** 5,721 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : BLACK HAWK **PBTD :** 8682.0 **Perf :** 8493 – 8651 **PKR Depth :** 0.0
Activity at Report Time: FLOW BACK BLACK HAWK FRAC.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64 CHOKE. FTP– 400 PSIG, CP– 1725 PSIG. 44 BFPH. RECOVERED 521 BBLS, 393 BLWTR.

07–06–2006 Reported By GERALD BAUSCH
DailyCosts: Drilling $0 **Completion** $6,411 **Daily Total** $6,411
Cum Costs: Drilling $2,249,280 **Completion** $300,126 **Well Total** $2,549,406
MD 5,791 **TVD** 5,721 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0
Formation : BLACK HAWK **PBTD :** 8682.0 **Perf :** 8493 – 8651 **PKR Depth :** 0.0
Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 260 PSIG. CP 1400 PSIG. 20 BFPH. RECOVERED 704 BLW. 0 BLWTR.

07–07–2006 Reported By GERALD BAUSCH
DailyCosts: Drilling $0 **Completion** $6,411 **Daily Total** $6,411
Cum Costs: Drilling $2,249,280 **Completion** $306,537 **Well Total** $2,555,817
MD 5,791 **TVD** 5,721 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0
Formation : BLACK HAWK **PBTD :** 8682.0 **Perf :** 8493 – 8651 **PKR Depth :** 0.0
Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 280 PSIG. CP 1450 PSIG. 20 BFPH. RECOVERED 417 BLW. 0 BLWTR. 603 BOL.

07–08–2006 Reported By GERALD BAUSCH
DailyCosts: Drilling $0 **Completion** $6,411 **Daily Total** $6,411
Cum Costs: Drilling $2,249,280 **Completion** $312,948 **Well Total** $2,562,228
MD 5,791 **TVD** 5,721 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0
Formation : BLACK HAWK **PBTD :** 8682.0 **Perf :** 8493 – 8651 **PKR Depth :** 0.0
Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 240 PSIG. CP 1300 PSIG. 12 BFPH. RECOVERED 308 BLW. 0 BLWTR. 1011 BOL.

07–09–2006 Reported By GERALD BAUSCH
DailyCosts: Drilling $0 **Completion** $6,411 **Daily Total** $6,411
Cum Costs: Drilling $2,249,280 **Completion** $319,359 **Well Total** $2,568,639
MD 5,791 **TVD** 5,721 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0
Formation : BLACK HAWK **PBTD :** 8682.0 **Perf :** 8493 – 8651 **PKR Depth :** 0.0
Activity at Report Time:

Start	End	Hrs	Activity Description

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 320 PSIG. CP 1500 PSIG. 8 BFPH. RECOVERED 192 BLW. 0 BLWTR. 1191 BOL

07-10-2006 **Reported By** GERALD BAUSCH

DailyCosts: Drilling	$0	**Completion**	$6,411	**Daily Total**	$6,411
Cum Costs: Drilling	$2,249,280	**Completion**	$325,770	**Well Total**	$2,575,050

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	24	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK **PBTD :** 8682.0 **Perf :** 8493 – 8651 **PKR Depth :** 0.0

Activity at Report Time:

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 320 PSIG. CP 1500 PSIG. 8 BFPH. RECOVERED 208 BLW. 0 BLWTR. 1391 BOL.

07-11-2006 **Reported By** GERALD BAUSCH

DailyCosts: Drilling	$0	**Completion**	$6,411	**Daily Total**	$6,411
Cum Costs: Drilling	$2,249,280	**Completion**	$332,181	**Well Total**	$2,581,461

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	25	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK **PBTD :** 8682.0 **Perf :** 8493 – 8651 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 300 PSIG. CP 1500 PSIG. 8 BFPH. RECOVERED 204 BLW. 0 BLWTR. 1587 BOL.

07-12-2006 **Reported By** GERALD BAUSCH

DailyCosts: Drilling	$0	**Completion**	$6,411	**Daily Total**	$6,411
Cum Costs: Drilling	$2,249,280	**Completion**	$338,592	**Well Total**	$2,587,872

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	26	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK **PBTD :** 8682.0 **Perf :** 8493 – 8651 **PKR Depth :** 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 280 PSIG. CP 1450 PSIG. 8 BFPH. RECOVERED 200 BNW. 1779 BOL.

07-13-2006 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$6,411	**Daily Total**	$6,411
Cum Costs: Drilling	$2,249,280	**Completion**	$345,003	**Well Total**	$2,594,283

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	27	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK **PBTD :** 8682.0 **Perf :** 8493 – 8651 **PKR Depth :** 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 4 HRS. 16/64" CHOKE. FTP 280 PSIG. CP 1450 PSIG. 8 BFPH. RECOVERED 32 BNW. SI. RU TEST UNIT. FLOWED 16 HRS. 16/64" CHOKE W/50 PSIG BACK PRESSURE. FTP 275. CP 1300 PSIG. 14 BFPH. RECOVERED 206 BNW. 2017 BOL.

07-14-2006 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$6,411	**Daily Total**	$6,411
Cum Costs: Drilling	$2,249,280	**Completion**	$351,414	**Well Total**	$2,600,694

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	28	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK **PBTD :** 8682.0 **Perf :** 8493 - 8651 **PKR Depth :** 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 220 PSIG. CP 1225 PSIG. 87 MCFD. 10 BFPH. RECOVERED 251 BW. 2206 BOL.

07-15-2006 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$6,411	**Daily Total**	$6,411
Cum Costs: Drilling	$2,249,280	**Completion**	$357,825	**Well Total**	$2,607,105

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	29	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK **PBTD :** 8682.0 **Perf :** 8493 - 8651 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 165 PSIG. CP 1175 PSIG. BACK PRESSURE 150 PSIG. 76 MCFD.4 BFPH. RECOVERED 222 BW. 2428 BOL. WELL LOADING UP. HAD TO UNLOAD @ 2:00 AM. WILL LOWER BACK PRESSURE TO 100 PSIG THIS AM.

07-16-2006 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$6,411	**Daily Total**	$6,411
Cum Costs: Drilling	$2,249,280	**Completion**	$364,236	**Well Total**	$2,613,516

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	30	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK **PBTD :** 8682.0 **Perf :** 8493 - 8651 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 2.5 HRS. 16/64" CHOKE. FTP 50 PSIG. CP 1240 PSIG. BACK PRESSURE 15 PSIG. 35 MCFD. LOGGED OFF. OPEN TO PIT & UNLOAD. FLOWED 3 HRS ON 16/64" CHOKE. LOGGED OFF. OPEN TO PIT & UNLOAD. FLOWED 2 HRS 16/64" CHOKE. LOGGED OFF. OPEN TO PIT & UNLOAD. FLOWED 11 HRS. 16/64" CHOKE. FTP 160 PSIG. CP 1140 PSIG. BACK PRESSURE 73 PSIG. 2 BFPH. 95 MCFD. RECOVERED 229 BW. 2657 BOL.

07-17-2006 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$6,411	**Daily Total**	$6,411
Cum Costs: Drilling	$2,249,280	**Completion**	$370,647	**Well Total**	$2,619,927

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	31	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK **PBTD :** 8682.0 **Perf :** 8493 - 8651 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS. 16/64 CHOKE. FTP 155 PSIG. CP 1100 PSIG. 50 PSIG BACK PRESSURE. 98 MCFD. 9 BFPH. RECOVERED 207 BW. 2864 BOL.

09-08-2006 **Reported By** BAUSCH

DailyCosts: Drilling	$0	**Completion**	$13,312	**Daily Total**	$13,312
Cum Costs: Drilling	$2,249,280	**Completion**	$383,959	**Well Total**	$2,633,239

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	32	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK **PBTD :** 8682.0 **Perf :** 8493 - 8651 **PKR Depth :** 0.0

Activity at Report Time: RUWL

Start	End	Hrs	Activity Description

07:00	19:30	12.5	MIRUSU. SITP 2750 PSIG, CP 2750 PSIG. BLEW DOWN WELL. TOP KILLED TBG W32 BBLS TREATED WATER. ND TREE. NU 4" 10K BOPE. POH. SDFN.

09-09-2006 **Reported By** BAUSCH

DailyCosts: Drilling	$0	**Completion**	$23,467	**Daily Total**	$23,467
Cum Costs: Drilling	$2,249,280	**Completion**	$407,426	**Well Total**	$2,656,706

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	33	**MW** 0.0	**Visc** 0.0

Formation : BLACK HAWK - CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 - 8651 / 8164 - 8257 **PKR Depth :** 0.0

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
06:00	14:00	8.0	RUWL. SET 10K CBP AT 8350'. PRESSURE TESTED PLUG TO 2000 PSIG. DUMP BAILED 2 SKS CMT ON PLUG. PERFORATED CASTLEGATE FROM 8164'-66', 8183'-84', 8197'-99', 8207'-08', 8231'-33', 8247'-49' & 8255'-57' @ 3 SPF & 120° PHASING. RDWL. PREP TO FRAC. SDFW.

09-12-2006 **Reported By** LEE GARDINER

DailyCosts: Drilling	$0	**Completion**	$132,537	**Daily Total**	$132,537
Cum Costs: Drilling	$2,249,280	**Completion**	$539,963	**Well Total**	$2,789,243

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	34	**MW** 0.0	**Visc** 0.0

Formation : BLACK HAWK - CASTLEGATE **PBTD :** 8682.0 **Perf :** 7976 - 8651 **PKR Depth :** 0.0

Activity at Report Time: PREP TO RIH W/TBG

Start	End	Hrs	Activity Description
07:00	20:00	13.0	SICP 0 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF125ST+ PAD, 68418 GAL YF125ST+ & YF118ST+ WITH 237587# 20/40 SAND @ 1-6 PPG. MTP 6081 PSIG. MTR 52.1 BPM. ATP 4735 PSIG. ATR 48.9 BPM. ISIP 2120 PSIG. RD SCHLUMBERGER RUWL. SET 10K CFP AT 8102'. PERFORATED SEGO EQUIVALENT FROM 8070'-8072', 8065'-8066', 8050'-8052', 8036'-8037', 8024'-8025', 8009'-8011', 7999'-8000', 7986'-7987' & 7976'-7977' W/3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4936 GAL YF125ST+ PAD, 56238 GAL YF125ST+ & YF120ST+ WITH 175,321# 20/40 SAND @ 1-6 PPG. MTP 5705 PSIG. MTR 50.2 BPM. ATP 4386 PSIG. ATR 43.3 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER RUWL. SET 10K CBP AT 7950". RDWL. PREPARE TO RIH W/TUBING. SECURE WELL. SDFN.

09-13-2006 **Reported By** LEE GARDINER

DailyCosts: Drilling	$0	**Completion**	$8,979	**Daily Total**	$8,979
Cum Costs: Drilling	$2,249,280	**Completion**	$548,942	**Well Total**	$2,798,222

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	35	**MW** 0.0	**Visc** 0.0

Formation : BLACK HAWK - CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 - 8651 / 8164 - 8257 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	15:00	8.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7950' & 8102'. RIH. CLEANED OUT TO CIBP @ 8350 '. POH. LANDED TBG AT 7953' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. SDFN. FLOWED 14 HRS. 24/64" CHOKE. FTP 0 PSIG. CP 50 PSIG. 54 BFPH. RECOVERED 1100 BLW. 1868 BLWTR. TUBING DETAIL LENGTH

PUMP OFF BIT SUB 1.00'
1 JT 2-3/8" 4.7# N80 TBG 32.70'
XN NIPPLE 1.10'
242 JTS 2-3/8" 4.7# N80 TBG 7905.91'
BELOW KB 13.00'
LANDED @ 7953.71 KB

09-14-2006 **Reported By** LEE GARDINER

DailyCosts: Drilling	$0	**Completion**	$9,631	**Daily Total**	$9,631
Cum Costs: Drilling	$2,249,280	**Completion**	$558,573	**Well Total**	$2,807,853

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	36	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK - CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 - 8651 / 8164 - 8257 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	15:00	8.0	FLOWED 24 HRS. OPEN CHOKE. FTP 0 PSIG. 0 BFPH. RECOVERED 680 BLW. 1056 BLWTR. WELL STOPPED FLOWING @ APPROX 03:00 AM.

09-15-2006 **Reported By** LEE GARDINER

DailyCosts: Drilling	$0	**Completion**	$8,630	**Daily Total**	$8,630
Cum Costs: Drilling	$2,249,280	**Completion**	$567,203	**Well Total**	$2,816,483

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	37	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK - CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 - 8651 / 8164 - 8257 **PKR Depth :** 0.0

Activity at Report Time: SWAB/FLOW TEST

Start	End	Hrs	Activity Description
08:00	16:00	8.0	SITP 0 PSIG. SICP 475 PSIG. RU TO SWAB. MADE 4 RUNS & WELL STARTED FLOWING @ 18-20 BFPH. RECOVERED 24 BLW. 1032 BLWTR.

FLOWED 24 HRS. OPEN CHOKE. FTP 0 PSIG. CP 455 PSIG. 14 BFPH. RECOVERED 328 BLW. 876 BLWTR.

09-16-2006 **Reported By** LEE GARDINER

DailyCosts: Drilling	$0	**Completion**	$4,930	**Daily Total**	$4,930
Cum Costs: Drilling	$2,249,280	**Completion**	$572,133	**Well Total**	$2,821,413

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	38	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK - CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 - 8651 / 8164 - 8257 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST WELL

Start	End	Hrs	Activity Description
07:00	10:00	3.0	RDMOSU. FLOWED 24 HRS ON OPEN CHOKE. FTP 0 PSIG. CP 505 PSIG. 0 BFPH. RECOVERED 273 BLW. 587 BLWTR. WELL DIED @ 4 AM. SI @ 5 AM TO BUILD PRESSURE.

09-17-2006 **Reported By** LEE GARDINER

DailyCosts: Drilling	$0	**Completion**	$4,930	**Daily Total**	$4,930
Cum Costs: Drilling	$2,249,280	**Completion**	$577,063	**Well Total**	$2,826,343

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	39	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK – CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 – 8651 / 8164 – 8257 **PKR Depth :** 0.0

Activity at Report Time: SI – WO SWAB RIG

Start	End	Hrs	Activity Description
05:00	10:00	5.0	SI 5 HRS TO BUILD PRESSURE. SITP 10 PSIG. SICP 505 PSIG. BLEW WELL DOWN. NO FLOW. SI. WO SWAB RIG.

09–19–2006 Reported By SEARLE

DailyCosts: Drilling	$0	**Completion**	$6,430	**Daily Total**	$6,430
Cum Costs: Drilling	$2,249,280	**Completion**	$583,493	**Well Total**	$2,832,773

MD	5,791	**TVD**	8,696	**Progress**	0	**Days**	40	**MW** 0.0	**Visc** 0.0

Formation : BLACK HAWK – CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 – 8651 / 8164 – 8257 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 15 PSIG. SICP 590 PSIG. FLOWED 14 HRS ON 2" LINE. FTP 40 PSIG. CP 640 PSIG. 65–70 BFPH. FLOWED 3 HRS ON 1" CHOKE. FTP 50 PSIG. CP 730 PSIG. 55 BFPH. FLOWED 2 HRS ON 32/64" CHOKE. FTP 100 PSIG. CP 800 PSIG. 25 BFPH. WELL LOGGED OFF. OPENED TO PIT. WELL DEAD. RECOVERED 1111 BLW. 524 BW OVER LOAD.

09–20–2006 Reported By SEARLE

DailyCosts: Drilling	$0	**Completion**	$6,430	**Daily Total**	$6,430
Cum Costs: Drilling	$2,249,280	**Completion**	$589,923	**Well Total**	$2,839,203

MD	5,791	**TVD**	8,696	**Progress**	0	**Days**	41	**MW** 0.0	**Visc** 0.0

Formation : BLACK HAWK – CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 – 8651 / 8164 – 8257 **PKR Depth :** 0.0

Activity at Report Time: SI UNTIL FURTHER ACTIVITY

Start	End	Hrs	Activity Description
06:00	15:00	9.0	LEFT WELL OPEN 9 HRS WITH NO FLOW. CP INCREASED FROM 900 PSIG TO 965 PSIG. SWI @ 3:00 PM. DROP FROM REPORT UNTIL FURTHER ACTIVITY.

09–30–2006 Reported By LEE GARDINER

DailyCosts: Drilling	$0	**Completion**	$17,237	**Daily Total**	$17,237
Cum Costs: Drilling	$2,249,280	**Completion**	$607,160	**Well Total**	$2,856,440

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	40	**MW** 0.0	**Visc** 0.0

Formation : BLACK HAWK – CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 – 8651 / 8164 – 8257 **PKR Depth :** 0.0

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
07:00	21:30	14.5	SITP O PSIG. SICP 1050 PSIG. MIRUSU. BLEW DOWN CASING. CIRCULATED HOLE W/140 BBLS TREATED WATER. ND TREE. NU 4–1/16" 10M BOPE. POH. RUWL. SET 10K CIBP AT 7950'. PERFORATED BLUE CASTLE/LPR FROM 7753'–55', 7740'–42', 7712'–13', 7671'–72, 7662'–64', 7643'–46' & 7627'–28' @ 3 SPF & 120° PHASING. RDWL. SDFN.

10–03–2006 Reported By LEE GARDINER

DailyCosts: Drilling	$0	**Completion**	$166,547	**Daily Total**	$166,547

Cum Costs: Drilling $2,249,280 **Completion** $773,707 **Well Total** $3,022,987

MD 5,791 **TVD** 5,721 **Progress** 0 **Days** 41 **MW** 0.0 **Visc** 0.0

Formation : BLACK HAWK - CASTLEGATE **PBTD :** 8682.0 **Perf :** 6688-8651 **PKR Depth :** 0.0

Activity at Report Time: PERF

Start	End	Hrs	Activity Description
07:00	23:30	16.5	SICP 130 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4978 GAL YF125ST+ PAD, 56448 GAL YF125ST+ & YF120ST+ WITH 170530# 20/40 SAND @ 1-6 PPG. MTP 6430 PSIG. MTR 51.9 BPM. ATP 4705 PSIG. ATR 48.1 BPM. ISIP 2670 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 7576'. PERFORATED BLUE CASTLE/MPR FROM 7545'-46', 7529'-31', 7510'-11', 7501'-02', 7489'-90', 7469'-70', 7459'-60', 7446'-47', 7423'-25', 7401'-02', 7393'-94' & 7339'-40' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF125ST+ PAD, 67452 GAL YF125ST+ & YF120ST+ WITH 237803# 20/40 SAND @ 1-6 PPG. MTP 7241 PSIG. MTR 51.4 BPM. ATP 5823 PSIG. ATR 48.5 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 7309'. PERFORATED MPR FROM 7277'-79', 7268'-70', 7261'-62', 7245'-46', 7163'-64', 7144'-46', 7132'-34', 7129'-30' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4957 GAL YF125ST+ PAD, 55608 GAL YF125ST+ & YF120ST+ WITH 168600# 20/40 SAND @ 1-6 PPG. MTP 6248 PSIG. MTR 51.2 BPM. ATP 5275 PSIG. ATR 48.2 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 7093'. PERFORATED UPR/MPR FROM 7062'-63', 7044'-45', 7030'-32', 7019'-20', 6959'-61', 6906'-07', 6898'-6900' & 6882'-84' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF125ST+ PAD, 54936 GAL YF125ST+ & YF120ST+ WITH 169220# 20/40 SAND @ 1-6 PPG. MTP 6554 PSIG. MTR 52.2 BPM. ATP 5435 PSIG. ATR 49.8 BPM. ISIP 3420 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 6869'. PERFORATED UPR FROM 6838'-39', 6813'-15', 6804'-06', 6780'-82', 6769'-71', 6741'-42' & 6688'-90' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF125ST+ PAD, 64428 GAL YF125ST+ & YF120ST+ WITH 191390# 20/40 SAND @ 1-6 PPG. MTP 6586 PSIG. MTR 50.9BPM. ATP 5407 PSIG. ATR 48 BPM. ISIP 3630 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CBP AT 6640'. RDWL. SDFN.

10-04-2006 **Reported By** LEE GARDINER

DailyCosts: Drilling $0 **Completion** $7,080 **Daily Total** $7,080

Cum Costs: Drilling $2,249,280 **Completion** $780,787 **Well Total** $3,030,067

MD 5,791 **TVD** 5,721 **Progress** 0 **Days** 42 **MW** 0.0 **Visc** 0.0

Formation : BLACK HAWK - CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 - 8651 / 8164 - 8257 **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
08:30	16:30	8.0	SICP 0 PSIG. RIH W/BIT & PUMP OFF BIT SUB TO CBP @ 6640'. RU POWER SWIVEL. PACKING IN SWIVEL LEAKING. REPAIRED SWIVEL. SDFN.

10-05-2006 **Reported By** LEE GARDINER

DailyCosts: Drilling $0 **Completion** $12,280 **Daily Total** $12,280

Cum Costs: Drilling $2,249,280 **Completion** $793,067 **Well Total** $3,042,347

MD 5,791 **TVD** 5,721 **Progress** 0 **Days** 43 **MW** 0.0 **Visc** 0.0

Formation : BLACK HAWK - CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 - 8651 / 8164 - 8257 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6640', 6860', 7093', 7309' & 7576'. RIH. CLEANED OUT TO 7938'. LANDED TBG AT 6652' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. FLOWED 15 HRS. 16/64" CHOKE. FTP 500 PSIG. CP 525 PSIG. 38 BFPH. RECOVERED 722 BLW. 6306 BLWTR. TUBING DETAIL LENGTH PUMP OFF BIT SUB 1.00' 1 JT 2 3/8" 4.7# N80 TBG 32.64' XN NIPPLE 1.10' 202 JTS 2 3/8" 4.7# N80 TBG 6603.26' BELOW KB 14.00' LANDED @ 6652.00 KB

10-06-2006 **Reported By** LEE GARDINER

DailyCosts: Drilling	$0	**Completion**	$5,240	**Daily Total**	$5,240
Cum Costs: Drilling	$2,249,280	**Completion**	$798,307	**Well Total**	$3,047,587

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	44	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK - CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 - 8651 / 8164 - 8257 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 170 PSIG. CP 570 PSIG. 38 BFPH. RECOVERED 1049 BLW. 5257 BLWTR.

10-07-2006 **Reported By** LEE GARDINER

DailyCosts: Drilling	$0	**Completion**	$5,240	**Daily Total**	$5,240
Cum Costs: Drilling	$2,249,280	**Completion**	$803,547	**Well Total**	$3,052,827

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	45	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK - CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 - 8651 / 8164 - 8257 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 250 PSIG. CP 1050 PSIG. 31 BFPH. RECOVERED 833 BLW. 4424 BLWTR. PUT THROUGH TEST UNIT FOR GAS MEASUREMENT @ 6:00 AM 10/7/06.

10-08-2006 **Reported By** LEE GARDINER

DailyCosts: Drilling	$0	**Completion**	$4,290	**Daily Total**	$4,290
Cum Costs: Drilling	$2,249,280	**Completion**	$807,837	**Well Total**	$3,057,117

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	46	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK - CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 - 8651 / 8164 - 8257 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description

06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 310 PSIG. CP 1610 PSIG. 38 BFPH. 102 MCFD W/50 PSI BACK PRESSURE. RECOVERED 926 BLW. 3498 BLWTR.

10-09-2006 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$4,290	**Daily Total**	$4,290
Cum Costs: Drilling	$2,249,280	**Completion**	$812,127	**Well Total**	$3,061,407

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	47	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK - CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 - 8651 / 8164 - 8257 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 440 PSIG. CP 1590 PSIG. 37 BFPH. 331 MCFD W/150 PSI BACK PRESSURE. RECOVERED 926 BLW. 2572 BLWTR.

10-10-2006 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$4,290	**Daily Total**	$4,290
Cum Costs: Drilling	$2,249,280	**Completion**	$816,417	**Well Total**	$3,065,697

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	48	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK - CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 - 8651 / 8164 - 8257 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 370 PSIG. CP 1330 PSIG. 29 BFPH. 325 MCFD W/150 PSI BACK PRESSURE. RECOVERED 778 BLW. 1794 BLWTR.

10-11-2006 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$4,290	**Daily Total**	$4,290
Cum Costs: Drilling	$2,249,280	**Completion**	$820,707	**Well Total**	$3,069,987

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	49	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK - CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 - 8651 / 8164 - 8257 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 310 PSIG. CP 1175 PSIG. 22 BFPH. 288 MCFD W/150 PSI BACK PRESSURE. RECOVERED 593 BLW. 1201 BLWTR.

JRS

10-12-2006 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$4,290	**Daily Total**	$4,290
Cum Costs: Drilling	$2,249,280	**Completion**	$824,997	**Well Total**	$3,074,277

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	50	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK - CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 - 8651 / 8164 - 8257 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 250 PSIG. CP 1060 PSIG. 18 BFPH. 275 MCFD W/150 PSI BACK PRESSURE. RECOVERED 493 BLW. 708 BLWTR.

10-13-2006 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$4,290	**Daily Total**	$4,290
Cum Costs: Drilling	$2,249,280	**Completion**	$829,287	**Well Total**	$3,078,567

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	51	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK - CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 - 8651 / 8164 - 8257 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 210 PSIG. CP 910 PSIG. 16 BFPH. 264 MCFD W/150 PSI BACK PRESSURE. RECOVERED 416 BLW. 292 BLWTR.

10-14-2006 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$4,290	**Daily Total**	$4,290
Cum Costs: Drilling	$2,249,280	**Completion**	$833,577	**Well Total**	$3,082,857

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	52	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK - CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 - 8651 / 8164 - 8257 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 190 PSIG. CP 850 PSIG. 15 BFPH. 233 MCFD W/150 PSI BACK PRESSURE. RECOVERED 364 BLW. 72 BOL.

10-15-2006 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$4,290	**Daily Total**	$4,290
Cum Costs: Drilling	$2,249,280	**Completion**	$837,867	**Well Total**	$3,087,147

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	53	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK - CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 - 8651 / 8164 - 8257 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 20/64" CHOKE TO 16/64" CHOKE. AT 5 AM, 16/64" CHOKE, FTP 250 PSIG, CP 840 PSIG, 8 BFPH, 182 MCFD W/150 PSI BACK PRESSURE. RECOVERED 270 BLW. 342 BOL.

10-16-2006 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$4,290	**Daily Total**	$4,290
Cum Costs: Drilling	$2,249,280	**Completion**	$842,157	**Well Total**	$3,091,437

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	54	**MW**	0.0 **Visc** 0.0

Formation : BLACK HAWK - CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 - 8651 / 8164 - 8257 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE, FTP 240 PSIG, CP 840 PSIG, 9 BFPH, 182 MCFD W/150 PSI BACK PRESSURE. RECOVERED 232 BLW. 582 BOL.

10-17-2006 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$4,290	**Daily Total**	$4,290
Cum Costs: Drilling	$2,249,280	**Completion**	$846,447	**Well Total**	$3,095,727

MD 5,791 **TVD** 5,721 **Progress** 0 **Days** 55 **MW** 0.0 **Visc** 0.0

Formation : BLACK HAWK – CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 – 8651 / 8164 – 8257 **PKR Depth :** 0.0

Activity at Report Time: SI

Start	End	Hrs	Activity Description
06:00	10:00	4.0	FLOWED 4 HRS. 16/64" CHOKE. FTP 240 PSIG. CP 840 PSIG. 9 BFPH. 182 MCFD W/150 PSI BACK PRESSURE. RECOVERED 36 BLW. 618 BOL. SI.
			DROP FROM REPORT UNTIL FURTHER ACTIVITY.

11-09-2006 **Reported By** HOOLEY

DailyCosts: Drilling $0 **Completion** $9,665 **Daily Total** $9,665

Cum Costs: Drilling $2,249,280 **Completion** $856,112 **Well Total** $3,105,392

MD 5,791 **TVD** 5,721 **Progress** 0 **Days** 56 **MW** 0.0 **Visc** 0.0

Formation : BLACK HAWK – CASTLEGATE **PBTD :** 8682.0 **Perf :** 8493 – 8651 / 8164 – 8257 **PKR Depth :** 0.0

Activity at Report Time: BLOW WELL DOWN & POH

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SITP 1300 PSIG. SICP 1800 PSIG. RU BASIC SERVICE UNIT. SDFN.

11-10-2006 **Reported By** HOOLEY

DailyCosts: Drilling $0 **Completion** $12,332 **Daily Total** $12,332

Cum Costs: Drilling $2,249,280 **Completion** $868,444 **Well Total** $3,117,724

MD 5,791 **TVD** 5,721 **Progress** 0 **Days** 57 **MW** 0.0 **Visc** 0.0

Formation : BLACK HAWK–CASTLEGATE–DK CYN **PBTD :** 8682.0 **Perf :** 5864–8257 **PKR Depth :** 0.0

Activity at Report Time: FRAC DARK CANYON. FLOW TEST.

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SITP– 1300 PSIG, SICP– 1800 PSIG. BLOW DOWN AND KILL WELL W/ 100 BTW. ND TREE, NU BOPE. POH W/ TBG. MIRU CUTTERS WL. SET 10K CBP AT 6070'. PRESSURE TEST PLUG TO 4500 PSIG. PERFORATE THE DARK CANYON FROM 6047'–48', 6039'–40', 6022'–23', 5991'–92', 5969'–71', 5958'–60', 5938'–39', 5887'–89', 5877'–79' AND 5864'–65' @ 2 SPF @ 180° PHASING. RDMOWL. BREAK DOWN PERFS W/ RIG PUMP AT 1 BPM @ 2600 PSIG. ISIP– 2400 PSIG, 1 MIN– 1400 PSIG. SWIFN.

11-11-2006 **Reported By** HOOLEY

DailyCosts: Drilling $0 **Completion** $74,978 **Daily Total** $74,978

Cum Costs: Drilling $2,249,280 **Completion** $943,422 **Well Total** $3,192,702

MD 5,791 **TVD** 5,721 **Progress** 0 **Days** 58 **MW** 0.0 **Visc** 0.0

Formation : BLACK HAWK–CASTLEGATE–DK CYN **PBTD :** 8682.0 **Perf :** 5864–8257 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 900 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4938 GAL YF125ST+ PAD, 41435 GAL YF125ST+ & YF118ST+ WITH 125368# 20/40 SAND @ 1–5 PPG. MTP 8559 PSIG. MTR 52.4 BPM. ATP 5266 PSIG. ATR 45.0 BPM. SCREENED OUT 7 BBLS SHORT OF FLUSH. RD SCHLUMBERGER.
			FLOWED 19 HRS. 24/64" TO OPEN CHOKE. AT 5 AM, OPEN CHOKE, FCP 0 PSIG, 2 TO 3 BFPH. RECOVERED 632 BLW. 489 BLWTR.

11-12-2006 **Reported By** HOOLEY

DailyCosts: Drilling	$0	**Completion**	$3,575	**Daily Total**	$3,575
Cum Costs: Drilling	$2,249,280	**Completion**	$946,997	**Well Total**	$3,196,277

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	59	**MW**	0.0 **Visc** 0.0

Formation : DARK CANYON **PBTD :** 8682.0 **Perf :** 5864-6048 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. OPEN CHOKE. FCP 0 PSIG. 6 BFPH. RECOVERED 146 BLW. 343 BLWTR. SLIGHT GAS.

11-13-2006 **Reported By** HOOLEY

DailyCosts: Drilling	$0	**Completion**	$3,575	**Daily Total**	$3,575
Cum Costs: Drilling	$2,249,280	**Completion**	$950,572	**Well Total**	$3,199,852

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	60	**MW**	0.0 **Visc** 0.0

Formation : DARK CANYON **PBTD :** 8682.0 **Perf :** 5864-6048 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. OPEN CHOKE. FCP 0 PSIG. 5 BFPH. RECOVERED 124 BLW. 219 BLWTR. NO BURNABLE GAS.

11-15-2006 **Reported By** HOOLEY

DailyCosts: Drilling	$0	**Completion**	$22,333	**Daily Total**	$22,333
Cum Costs: Drilling	$2,249,280	**Completion**	$972,905	**Well Total**	$3,222,185

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	62	**MW**	0.0 **Visc** 0.0

Formation : DARK CANYON **PBTD :** 8682.0 **Perf :** 5864-6048 **PKR Depth :** 0.0

Activity at Report Time: SWAB/FLOW TEST

Start	End	Hrs	Activity Description
06:00	16:30	10.5	SITP (VACUUM), SICP 60 PSIG. RIH TO TAG @ 5955'. CLEANED OUT TO 6051'. POH TO 5760'. RU TO SWAB. IFL @ SURFACE. MADE 35 RUNS. LIGHT SAND. CP (VACUUM). RECOVERED 125 BLW. 82 BLWTR. NO BURNABLE GAS. SDFN.

11-16-2006 **Reported By** POWELL

DailyCosts: Drilling	$0	**Completion**	$6,634	**Daily Total**	$6,634
Cum Costs: Drilling	$2,249,280	**Completion**	$979,539	**Well Total**	$3,228,819

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	63	**MW**	0.0 **Visc** 0.0

Formation : DARK CANYON **PBTD :** 8682.0 **Perf :** 5864-6048 **PKR Depth :** 0.0

Activity at Report Time: SWAB, LAND TBG., RDMO

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SITP 0 PSIG. SICP. 40 PSIG. RU TO SWAB. MADE 42 RUNS FROM 1000'. IFL- SURFACE FFL- SURFACE. RECOVERD 140 BLW, 58 BOL. NO GAS. SDFN.

11-17-2006 **Reported By** POWELL

DailyCosts: Drilling	$0	**Completion**	$3,896	**Daily Total**	$3,896
Cum Costs: Drilling	$2,249,280	**Completion**	$983,435	**Well Total**	$3,232,715

MD	5,791	**TVD**	5,721	**Progress**	0	**Days**	64	**MW**	0.0 **Visc** 0.0

Formation : DARK CANYON **PBTD :** 8682.0 **Perf :** 5864-6048 **PKR Depth :** 0.0

Activity at Report Time: SHUT IN

Start	End	Hrs	Activity Description
06:00	10:30	4.5	SITP 0 PSIG. SICP 40 PSIG. LAND TBG AT 5302' KB. ND BOPS. NU TREE. WINTERIZE WELL HEAD. CLOSE WELL IN. RDSU.

TUBING DETAIL LENGTH

NOTCHED COLLAR .41'
1 JT 2-3/8", 4.7#, N-80 TBG 32.70'
XN NIPPLE 1.10'
161 JTS 2-3/8", 4.7#, N-80 TBG 5253.86'
BELOW KB 14.00'
LANDED @ 5302.07' KB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: ARGYLE 1-26D

2. NAME OF OPERATOR: EOG RESOURCES, INC.

9. API NUMBER: 43-013-33007

3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078

PHONE NUMBER: (435) 781-9111

10. FIELD AND POOL, OR WILDCAT: EXPLORATORY

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409 FSL 1455 FEL 39.827872 LAT 110.429483 LON

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operations summary
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. has applied for a pipeline right-of-way through the Bureau of Land Management. In addition, the referenced well is currently undergoing further testing after the initial completion work performed.

TVD: 9000'
MD: 9054'

Casing:

Hole size	Casing	Grade	Weight	Top	Bottom
12-1/4"	9-5/8"	J-55	36.0#	0	1962
7-7/8"	4-1/2"	P-110	11.6#	0	8734

RECEIVED
JUN 01 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Sr. Regulatory Assistant

SIGNATURE DATE 5/30/2007

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(5/2000) (See Instructions on Reverse Side)

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: ARGYLE 1-26D

2. NAME OF OPERATOR: EOG RESOURCES, INC.

9. API NUMBER: 43-013-33007

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 824-5526

10. FIELD AND POOL, OR WILDCAT: EXPLORATORY

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409 FSL 1455 FEL 39.827872 LAT 110.429483 LON

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
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	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
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Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operations summary
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No further completion work has been performed on the subject well. The well has been shut in pending further evaluation.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 9/12/2007

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DIV. OF OIL, GAS & MINING

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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: ARGYLE 1-26D

2. NAME OF OPERATOR: EOG RESOURCES, INC.

9. API NUMBER: 43-013-33007

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 824-5526

10. FIELD AND POOL, OR WILDCAT: EXPLORATORY

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409 FSL & 1455 FEL 39.827872 LAT 110.429483 LON

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E S

STATE: UTAH

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	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No further completion work has been performed on the subject well. The well has been shut in pending further evaluation.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 10/16/2007

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OCT 19 2007
DIV. OF OIL, GAS & MINING

(5/2000)

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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Argyle 1-26D

2. NAME OF OPERATOR: EOG Resources, Inc. N

9. API NUMBER: 13-33007 43-013-33007

3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 825-5582

10. FIELD AND POOL, OR WILDCAT: Exploratory

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409' FSL & 1455' FEL, 39.827872 LAT 110.429483 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E 6

STATE: UTAH

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that Vantage Energy Uinta LLC is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. The effective date of change is November 1, 2007.

BOND # LPM8907970

Vantage Energy Uinta LLC N3295
116 Inverness Drive East, Suite 107
Englewood, Colorado 80112

Date 11/15/07

Roger Biemans
Chief Executive Officer

NAME (PLEASE PRINT) Amber Schafer TITLE Operations Clerk

SIGNATURE Amber Schafer DATE 11/19/07

(This space for State use only)

APPROVED 11/29/2007
Earlene Russell
Division of Oil, Gas and Mining (See Instructions on Reverse Side)
Earlene Russell, Engineering Technician

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NOV 21 2007
DIV. OF OIL, GAS & MINING

(5/2000)

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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: ARGYLE 1-26D

2. NAME OF OPERATOR: EOG RESOURCES, INC.

9. API NUMBER: 43-013-33007

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 824-5526

10. FIELD AND POOL, OR WILDCAT: EXPLORATORY

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409 FSL & 1455 FEL 39.827872 LAT 110.429483 LON

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E S

STATE: UTAH

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	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operations summary
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No further completion work has been performed on the subject well. The well has been shut in pending further evaluation.

RECEIVED
NOV 30 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 11/27/2007

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Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **11/1/2007**

FROM: (Old Operator):	**TO:** (New Operator):
N9550-EOG Resources Inc	N3295-Vantage Energy Uinta, LLC
600 17th St, Suite 1000 N	116 Inverness Dr E, Suite 107
Denver, CO 80202	Englewood, CO 80112
Phone: 1 (303) 824-5582	Phone: 1 (303) 386-8600

CA No. **Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY FED 2	26	060S	050W	4301332595	15574	Federal	GW	DRL	C
ARGYLE 1-26D	26	110S	130E	4301333007	15290	Fee	GW	DRL	C

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 11/21/2007
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/21/2007
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 11/21/2007
4a. Is the new operator registered in the State of Utah: _____ Business Number: 6584978-0161
4b. If **NO**, the operator was contacted contacted on:
5a. (R649-9-2)Waste Management Plan has been received on: requested
5b. Inspections of LA PA state/fee well sites complete on: n/a
5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 11/29/2007
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 11/29/2007
3. Bond information entered in RBDMS on: 11/29/2007
4. Fee/State wells attached to bond in RBDMS on: 11/29/2007
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000288
2. Indian well(s) covered by Bond Number: n/a
3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM8907970
3b. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 12/4/2007

COMMENTS:

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Argyle 1-26D

2. NAME OF OPERATOR: Vantage Energy Uinta LLC

9. API NUMBER: 4301333007

3. ADDRESS OF OPERATOR: 116 Inverness Dr East #107 CITY Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 386-8600

10. FIELD AND POOL, OR WILDCAT: Exploratory

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409' FSL & 1455' FEL, 39.827872 LAT 110.429483 LONG

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E 6

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 2/11/2008	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Flowtest
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Vantage Energy has taken over operations of the above well and intends to isolate and test some of the existing perfs as described in the attached procedure.

COPY SENT TO OPERATOR
Date: 2-4-2008
Initials: KS

NAME (PLEASE PRINT) Mark Rothenberg TITLE Senior Engineer

SIGNATURE [signature] DATE 1/28/08

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 2/1/08
BY: [signature]
(See Instructions on Reverse Side)

RECEIVED
JAN 30 2008
DIV. OF OIL, GAS & MINING

(5/2000)

Wellname: **Argyle 1-26** **Date: 1/7/2008**
Location: **Sec. 26, T12S, R13E**
County: **Duchesne County, Utah**

Production Casing: 4 1/2", 11.6#, HCP-110 @ 8,693ft
(ID 4.0", Burst 10,690 psi, Capacity 0.01554 bbl/ft)

Tubing: 2 3/8", 4.7#, N-80 landed at 5,302 ft

Existing Perfs: 5,864 – 8,678

Existing Plugs: CBPs @ 6,070 & 7,950, CIBP @ 8,650

Objective: Drill out plug at 6,070 and set new BP at 7,320. Flow test perfs.

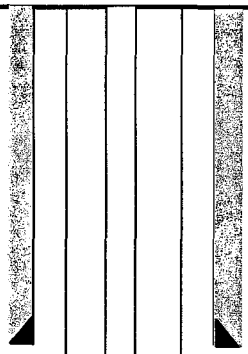
Recommended Procedure:

1. ND WH. NU BOPs.
2. TOH with tubing.
3. PU Bit and drill out plug at 6,070 ft
4. TOH and lay down bit.
5. RIH and set Composite BP at +/- 7,320 ft
6. Land tubing (with similar BHA of notch collar and SN Nipple) at +/- 6,880 ft.
7. ND BOP. NU WH.
8. Swab/flowtest well through test separator for up to 2 weeks. Record all gas/water rates and tubing/casing pressures on an hourly basis.
9. RDSU. SI Well.

Argyle 1-26
NWSE Sec 26-T11S-R13W
Duchesne County, UT
43-013-33007
G.L. = 6515
K.B. = 6529

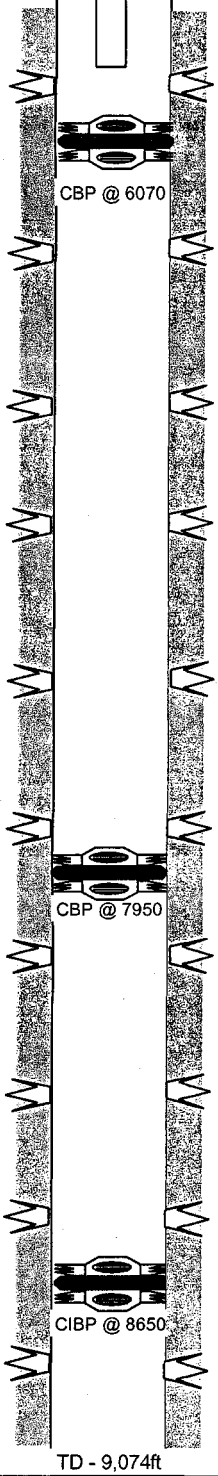
VANTAGE ENERGY

Prepared By: Mark Rothenberg
Date: 1/16/2008



9 5/8" 36# J55 @ 1,964' - cmt to surface

Notched Collar	0.41
1 Jt 2 3/8, 4.7, N80	32.70
XN Nipple	1.10
161 Jts 2 3/8, 4.7, N80	5,253.86
KB	14.00
Landing Depth	5,302.07



Stage 10 5864-65, 5877-79, 5887-89 5938-39, 5958-60, 5969-71 5991-92, 6022-23, 6039-40 6047-48	Stage 10 frac on 11/11/06 125,368 lbs 20/40 sand 41,435 gal x-link gel
Stage 9 6688-90, 6741-42, 6769-71 6780-82, 6804-06, 6813-15 6838-39	Stage 9 frac on 10/3/06 191,390 lbs 20/40 64,428 gal x-link gel
Stage 8 6882-84, 6898-6900 6906-07, 6959-61, 7019-20 7030-32, 7044-45, 7062-63	Stage 8 frac on 10/3/06 169,220 lbs 20/40 sand 54,936 gal x-link gel
Stage 7 7129-30, 7132-34 7144-46, 7163-64, 7245-46 7261-62, 7268-70, 7277-79	Stage 7 frac on 10/3/06 168,600 lbs 20/40 sand 55,608 gal x-link gel
Stage 6 7339-40, 7393-94, 7401-02 7423-25, 7446-47, 7459-60 7469-70, 7489-90, 7501-02 7510-11, 7529-31, 7545-46	Stage 6 frac on 10/3/06 237,803 lbs 20/40 sand 67,452 gal x-link gel
Stage 5 7627-28, 7643-46, 7662-64 7671-72, 7712-13, 7740-42 7753-55	Stage 5 frac on 10/3/06 170,536 lbs 20/40 sand 56,448 gal x-link gel
Stage 4 7976-77, 7986-87, 7999-8000 8009-11, 8024-25, 8036-37 8050-52, 8065-66, 8070-72	Stage 4 frac on 9/12/06 175,321 lbs 20/40 sand 56,238 gal x-link gel
Stage 3 8164-66, 8183-84, 8197-99 8207-08, 8231-33, 8247-49 8255-57	Stage 3 frac on 9/12/06 237,587 lbs 20/40 sand 68,418 gal x-link gel
Stage 2 8493-94, 8501-02, 8514-17 8532-34, 8555-56, 8566-68 8575-76, 8612-13	Stage 2 frac on 7/1/06 169, 480lbs 20/40 sand 50,000 gal x-link gel
Stage 1 8651, 55, 57, 62, 64, 74, 78	Stage 1 frac on 7/1/06 601,000 lbs 20/40 sand 4,300 bbls x-link gel

4 1/2", 11.6#, HCP-110 @ 8,693ft - cmt top not reported

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Vantage Energy Uinta, LLC Today's Date: 02/14/2008

Well:		API Number:	Drilling Commenced:
Argyle 1-26D	drlg rpts/wcr	4301333007	03/29/2006
Ashley Fed 2	drlg rpts/wcr	4301332595	08/10/2006

11S 13E 26

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: ARGYLE 1-26D

2. NAME OF OPERATOR: EOG RESOURCES, INC.

9. API NUMBER: 43-013-33007

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 824-5526

10. FIELD AND POOL, OR WILDCAT: EXPLORATORY

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409 FSL & 1455 FEL 39.827872 LAT 110.429483 LON

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operations summary
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No further completion work has been performed on the subject well. The well has been shut in pending further evaluation.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 2/11/2008

(This space for State use only)

RECEIVED
FEB 13 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

➤ Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

➤ A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

➤ Within 30 days after the completion or plugging of a well, the following shall be filed:

- Form 8, Well Completion or Recompletion Report and Log
- A copy of electric and radioactivity logs, if run
- A copy of drillstem test reports,
- A copy of formation water analyses, porosity, permeability or fluid saturation determinations
- A copy of core analyses, and lithologic logs or sample descriptions if compiled
- A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Vantage Energy Uinta, LLC Today's Date: 04/21/2008

Well:				API Number:	Drilling Commenced:
Argyle 1-26D	11S	13E	26	4301333007	03/29/2006
Ashley Fed 2				4301332595	08/10/2006

☐ List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260.

cc: Well File
Compliance File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Argyle 1-26D

2. NAME OF OPERATOR: Vantage Energy Uinta LLC

9. API NUMBER: 4301333007

3. ADDRESS OF OPERATOR: 116 Inverness Dr East #107, Englewood, CO 80112

PHONE NUMBER: (303) 386-8600

10. FIELD AND POOL, OR WILDCAT: Exploratory

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409' FSL & 1455' FEL, 39.827872 LAT 110.429483 LONG

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E 6

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 3/26/2008	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Flowtest
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Vantage Energy performed the following work between 3/6/08 and 3/26/08:

Drilled out CBP at 6070ft.
Set CIBP at 7320 ft and PKR at 6091 ft.
Land tubing at 6881 ft.

Well was flowtested at various rates and is currently shut in waiting on further evaluation and pipeline ROW approval.

NAME (PLEASE PRINT) Mark Rothenberg TITLE Senior Engineer

SIGNATURE DATE 4/28/08

(This space for State use only)

RECEIVED
MAY 01 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

➤ Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

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➤ Within 30 days after the completion or plugging of a well, the following shall be filed:

- Form 8, Well Completion or Recompletion Report and Log
- A copy of electric and radioactivity logs, if run
- A copy of drillstem test reports,
- A copy of formation water analyses, porosity, permeability or fluid saturation determinations
- A copy of core analyses, and lithologic logs or sample descriptions if compiled
- A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: VANTAGE ENGERY UNITAH, LLC Today's Date: 06/27/2008

Well:				API Number:	Drilling Commenced:
ARGYLE 1-26D				4301333007	03/29/2006
ASHLEY FED 2	11S	13E	26	4301332595	08/10/2006

☐ List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260.

cc: Well File
Compliance File

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Argyle 1-26D

2. NAME OF OPERATOR: Vantage Energy Unita LLC

9. API NUMBER: 4301333007

3. ADDRESS OF OPERATOR: 116 Inverness Dr East #107 CITY Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 386-8600

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409' FSL & 1455' FEL, 39.827872 LAT 110.429483 LONG

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E 6

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 7/15/2008	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☑ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Vantage Energy Unita LLC intends to further evaluate additional formations in the wellbore by individually testing sands in the North Horn, Wasatch, and Green River formations.

COPY SENT TO OPERATOR
Date: 7.16.2008
Initials: KS

NAME (PLEASE PRINT) Mark Rothenberg TITLE Senior Engineer

SIGNATURE DATE June 26, 2008

(This space for State use only)

REQUEST DENIED
Utah Division of Oil, Gas and Mining
Date: 7/15/08
By:

RECEIVED
JUN 30 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

* Need more information on proposed plan (Wasatch top @ 1827') & proposed plug back of deeper formations, results of previous work and current condition of wellbore.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Argyle 1-26D

2. NAME OF OPERATOR: Vantage Energy Unita LLC

9. API NUMBER: 4301333007

3. ADDRESS OF OPERATOR: 116 Inverness Dr East #107 CITY Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 386-8600

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409' FSL & 1455' FEL, 39.827872 LAT 110.429483 LONG

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E 6

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 3/26/2008	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: SI. Wait on pipeline/further tests
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well has been SI since performing a workover in March, 2008 since there is no pipeline to location.

NAME (PLEASE PRINT) Mark Rothenberg TITLE Senior Engineer

SIGNATURE DATE 7/9/08

(This space for State use only)

RECEIVED
JUL 14 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Argyle 1-26D

2. NAME OF OPERATOR: Vantage Energy Unita LLC

9. API NUMBER: 4301333007

3. ADDRESS OF OPERATOR: 116 Inverness Dr East #107 CITY Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 386-8600

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409' FSL & 1455' FEL, 39.827872 LAT 110.429483 LONG

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E 6

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 7/21/2008	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☑ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Vantage Energy Unita LLC intends to further evaluate additional formations in the wellbore as detailed in the attached procedure.

COPY SENT TO OPERATOR
Date: 7·23·2008
Initials: KS

NAME (PLEASE PRINT) Mark Rothenberg TITLE Senior Engineer

SIGNATURE [signature] DATE 7/17/08

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 7/18/08
BY: [signature]

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JUL 18 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

*Operator shall place 100' of cement (±8sx) on the CIBP above each interval to properly isolate each zone for permanent plug back
Operator shall insure adequate cement is on the backside of the 4½" casing prior to perforating (Est TOC @ 2797', 5150 TOC @ 6000')

VANTAGE ENERGY

Argyle 1-26D Recompletion Procedure

Duchesne County, UT
NWSE, Sec 26-12S-13E
API #43-013-33007

Well Data

Spud:	4/25/2006	Casing		
TD:	9074	Size	9 5/8"	4 1/2"
PBTD:	7320 (CIBP)	WT	36	11.6
TOC:		Grade	J-55	HCP-110
G.L.	6515	Depth	1962	8693
K.B.	6529	Hole	12 1/4"	7 7/8"

**Current well bore diagram attached.

Contact List

Vantage
Ed Long (Engineer), 720-635-2125
Vern Griffin (well site supervisor), 307-389-1848

Objective: The intent of this procedure is to isolate and test an existing Price River interval and evaluate additional sands in the North Horn, Wasatch, and Uteland Butte formations.

Procedure

1. Dress location, set flow back tanks and rig equipment, install/test rig anchors.
2. Note shut in wellhead pressure. Prior to blowdown, RU wireline with lubricator and run dip in with pressure x temperature probe.
3. RU service unit, ND wellhead x NU BOP's.
4. TOH with TBG. TBG detail:

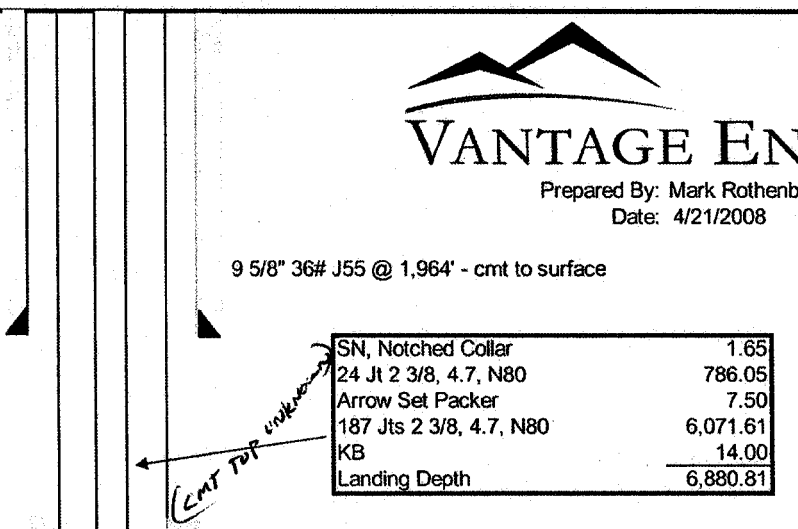
   SN, notched collar
   24 jts 2 3/8" EUE N-80 TBG
   AS1 PKR
   187 jts 2 3/8" EUE N-80 TBG
5. TIH with PKR x RBP and isolate perfs 6769-6815. Swab/flow test interval.
6. TOH with tools and set CBP or CIBP w/ cement (pending flow test results).
7. Discuss need for CBL. If necessary run CBL with pressure as needed.
8. Perforate North Horn interval 4607-4615 using Owen 311T charges (.35" hole, 21 gram, 3 1/8" gun) at 3 SPF and 120 degree phasing.
9. TIH with TBG x PKR and breakdown with 500 gals 15% acid using acid pumper at maximum rates. Over flush acid and perform DFIT analysis.

10. Swab/flow test interval and evaluate for fracture stimulation.
11. Set CBP or CIBP w/ cement (pending flow test results).
12. Perforate Wasatch intervals 3153-65 and 3160-66 using Owen 311T charges (.35" hole, 21 gram, 3 1/8" gun) at 3 SPF and 120 degree phasing.
13. TIH with TBG x PKR and breakdown with 1000 gals 15% acid using acid pumper at maximum rates. Over flush acid and perform DFIT analysis.
14. Swab/flow test interval and evaluate for fracture stimulation.
15. Set CBP or CIBP w/ cement (pending flow test results).
16. Perforate Uteland Butte interval 1698 - 1734 using Owen 311T charges (.35" hole, 21 gram, 3 1/8" gun) at 3 SPF and 120 degree phasing.
17. TIH with TBG x PKR and breakdown with 2000 gals hot treated water using acid pumper at maximum rates. Perform DFIT analysis.
18. Swab/flow test interval and evaluate for fracture stimulation.
19. Additional procedure will be forthcoming pending results to date.

Argyle 1-26
NWSE Sec 26-T11S-R13W
Duchesne County, UT
43-013-33007
G.L. = 6515
K.B. = 6529

VANTAGE ENERGY

Prepared By: Mark Rothenberg
Date: 4/21/2008



Stage 10
5864-65, 5877-79, 5887-89
5938-39, 5958-60, 5969-71
5991-92, 6022-23, 6039-40
6047-48
Stage 10 frac on 11/11/06
125,368 lbs 20/40 sand
41,435 gal x-link gel

Stage 9
6688-90, 6741-42, 6769-71
6780-82, 6804-06, 6813-15
6838-39
Stage 9 frac on 10/3/06
191,390 lbs 20/40
64,428 gal x-link gel

Stage 8
6882-84, 6898-6900
6906-07, 6959-61, 7019-20
7030-32, 7044-45, 7062-63
Stage 8 frac on 10/3/06
169,220 lbs 20/40 sand
54,936 gal x-link gel

Stage 7
7129-30, 7132-34
7144-46, 7163-64, 7245-46
7261-62, 7268-70, 7277-79
Stage 7 frac on 10/3/06
168,600 lbs 20/40 sand
55,608 gal x-link gel

Stage 6
7339-40, 7393-94, 7401-02
7423-25, 7446-47, 7459-60
7469-70, 7489-90, 7501-02
7510-11, 7529-31, 7545-46
Stage 6 frac on 10/3/06
237,803 lbs 20/40 sand
67,452 gal x-link gel

Stage 5
7627-28, 7643-46, 7662-64
7671-72, 7712-13, 7740-42
7753-55
Stage 5 frac on 10/3/06
170,536 lbs 20/40 sand
56,448 gal x-link gel

Stage 4
7976-77, 7986-87, 7999-8000
8009-11, 8024-25, 8036-37
8050-52, 8065-66, 8070-72
Stage 4 frac on 9/12/06
175,321 lbs 20/40 sand
56,238 gal x-link gel

Stage 3
8164-66, 8183-84, 8197-99
8207-08, 8231-33, 8247-49
8255-57
Stage 3 frac on 9/12/06
237,587 lbs 20/40 sand
68,418 gal x-link gel

Stage 2
8493-94, 8501-02, 8514-17
8532-34, 8555-56, 8566-68
8575-76, 8612-13
Stage 2 frac on 7/1/06
169, 480lbs 20/40 sand
50,000 gal x-link gel

Stage 1
8651, 55, 57, 62, 64, 74, 78
Stage 1 frac on 7/1/06
601,000 lbs 20/40 sand
4,300 bbls x-link gel

4 1/2", 11.6#, HCP-110 @ 8,693ft - cmt top not reported

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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Argyle 1-26D

2. NAME OF OPERATOR: Vantage Energy Unita LLC

9. API NUMBER: 4301333007

3. ADDRESS OF OPERATOR: 116 Inverness Dr East #107 CITY Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 386-8600

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409' FSL & 1455' FEL, 39.827872 LAT 110.429483 LONG

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E 6

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion: 7/27/2008	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Flow Test
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enclosed are the daily workover reports for activity performed 7/16/2008 to 7/27/2008.

NAME (PLEASE PRINT) Mark Rothenberg TITLE Senior Engineer

SIGNATURE _____ DATE 7/28/08

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JUL 30 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Date	Activity
7/16/2008	Slickline arrive location and rig up unit Hold safety meeting and review JSA - SITP = 2000 psi and SICP = 400 psi RIH w/1.75" gauge ring and tag btm at 7302' slm (7316' kb slm). ROH w/tools RIH w/tandem EMR's - Make 3 minutes stops every 1000' to 5000', make 3 minute stops every 500' to 7300'. Stop at 7300' and make station stop for 10 minutes. ROH with tools. Down load data off EMR's - Data good. - BHP = 2689 psi and BHT = 163 dge F Rig dwn and leave location
7/21/2008	Travel to location - SICP at 400 psi and SITP at 2000 psi Prep to blow well dwn - Spot flowback tanks - Wait on service rig and support equipment. Blow tbg dwn from 2000 psi to 1500 psi while waiting on equipment to arrive location. Fluid to surface and kicked flare out - Shut in. Rig and rig crew arrive location. Spot in rig and rig up service unit. Begin blowing well dwn again stating at 1600 psi. Water truck and haul trucks for rig unable to arrive until in a.m. Shut dwn operations for day.
7/22/2008	Crew travel to location. Hold safety meeting and review JSA - SICP: 1850 psi - SITP: 400 psi Begin blowing dwn tbg pressure and prep BOPE nippling together components. Wait on water and rig pump to arrive location. Water and rig pump arrive location - Casing pressure dwn to 1400 psi blowing to flare pit make heavy gas cut fluid.Kill tbg w/40 bbls of 2% kcl water. Begin blowing casing dwn from 400 psi. N/D production tree and nipple BOPE - Rig up working floor and tbg handling equipment. P/U on tbg stripping thru bag and release packer w/packer dragging and hanging up. Set weight in slips and re-tighten BOPE. Remove Tbg hanger and install tbg collar. R/U flowline to FBT to take returns up casing to FBT while tripping. Work packer until pulling free. TOOH w/tbg using an additional 15 bbls to keep tbg pulling dry. TOOH w/187 jts, Arrow Set 1 pkr, 24 jts and S/N w/notched collar. Shut in and secure well for night. Total of 55 bbls of 2% kcl water pumped dwn hole today.
7/23/2008	Crew travel to location. Hold safety meeting and review JSA. SICP: 200 psi. Blow dwn to FBT P/U and M/U Arrow Set TS RBP and HD test packer. TIH w/TS RBP, retreaving head, 6' 2.375" tbg pup, HD test packer, 1 jt of 2.375" 4.7# N-80 tbg, 1.875 profile XN nipple w/1.791" no-go and 191 jts of 2.375" 4.7# N-80 eue tubing. Set RBP at 6222' and packer at 6158' and pressure test plug to ensure of plug integrity. Continue in hole and set plug at 6826' kb w/15' in on jt number 210. Pull up and set packer at 6762' kb w/jt #208 at slip height putting 20k compression on packer. Break for lunch R/U swab equipment. Swab well 15 runs recovering 108 bbls of fluid - IFL at 400' and FFL at 1300' w/final pull depth from 2800'. Gas fluid returns during swab after pulling 41 bbls and pulling from 2700' w/a fluid tag at 1100' - Shut in and secure well for night and let pressure build.

7/24/2008 Crew travel to location
SICP: 100 psi - SITP: 450 psi - Hold safety meeting and blow tbg dwn. Tbg died. R/U and swab well 3 runs and kick well off.
Flow well to FBT on 24/64 ck - Recovering 214 bbls of fluid - Slugging from 47 bph max to a 12 bph min. Pressure fluctuating from 600 psi to 450 psi. Continue to flow well to flowback tank changing ck to 32/64 ck. 19:30 tank gauge indicating 77" of free space in 500 bbl FBT. Continue to flow on cleanup and test thru night. Gas rates at 47 BPH at 450 psi is on 24/64 is 53% fluid and 47% gas = 729 mcf/d gas rate , Gas rates at 12 bph at 450 psi on 24/64 ck is 16% fluid and 84% gas = 1303 mcf/d gas rate.
Flow to FBT on test

7/25/2008 Flow to FBT on cleanup and test - Reovered a total of 185 bbls of water in 11 hrs starting at 19:30 pm yesterday to 06:30 am today - 16.8 bph calculated water rate in 11 hrs - 7am flow data = 250 psi on 32/64 ck flowing to FBT at 1320 mcf/d gas rate and recovering 16.8 bph water - (82% gas and 18% water). Continue to flow on cleanup and test.

Flowing well on test and cleanup -

FLOW DATA TOTALS AT 6PM
Daily water recovered: 101.5
Daily Gas Produced: .0287 mmcf

7/26/2008 Flowing well on test via FBT and positive cks.

TIME:	FTP:	SICP:	CK size:	Fluid Rate:	Gas Rate:
1:00	150	50	32	4	.991 mmcf/d
3:00	150	50	32	8	.963 mmcf/d
5:00	145	50	32	7	.941 mmcf/d
7:00	140	50	32	6	.866 mmcf/d
9:00	155	70	28	8	.685 mmcf/d
13:00	150	90	28	7	.706 mmcf/d
17:00	130	95	28	6	.637 mmcf/d
19:00	75	100	32	4	.521 mmcf/d
21:00	65	100	34	8	.516 mmcf/d
23:00	60	100	34	8	.500 mmcf/d
0:00	60	100	36	8	.546 mmcf/d

Continue to flow to FBT

Argyle 1-26D **API: 43-013-33007**

7/27/2008 Flowing well on test via FBT and positive cks.

TIME:	FTP:	SICP:	CK size:	Fluid Rate:	Gas Rate:
1:00	60	100	32	10	.387 mmcf/d
3:00	60	100	32	7	.536 mmcf/d
5:00	60	100	34	4	.485 mmcf/d
7:00	55	100	34	8	.424 mmcf/d
9:00	50	95	34	7	.397 mmcf/d
13:00	45	100	34	3	.399 mmcf/d
17:00	45	100	36	6	.436 mmcf/d
19:00	45	100	38	5	.483 mmcf/d
21:00	45	100	38	7	.473 mmcf/d
23:00	40	100	48	5	.752 mmcf/d
0:00	45	100	48	10	.753 mmcf/d

Continue to flow to FBT

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DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Argyle 1-26D

2. NAME OF OPERATOR: Vantage Energy Unita LLC

9. API NUMBER: 4301333007

3. ADDRESS OF OPERATOR: 116 Inverness Dr East #107 Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 386-8600

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409' FSL & 1455' FEL, 39.827872 LAT 110.429483 LONG

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E 6

STATE: UTAH

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☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 8/2/2008	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Flow Test
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enclosed are the daily workover reports for activity performed 7/28/2008 to 8/02/2008.

NAME (PLEASE PRINT) Mark Rothenberg TITLE Senior Engineer

SIGNATURE Mark Rothenberg DATE 8/7/08

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

7/28/2008 Flowing well on test thru night - 6am flow data: 45 psi FTP on 48/64 ck flowing .771 mmcf/d gas rate and recovering 8 BPH water. Total BWR = 484.5 and Total gas produced = 1.971 mmcf. - Turn well over from flowtesters to rig crew. Rig up swab.

Swab tbg 6 runs recovering 15 bbls during swab operations. IFL at 800', FFL at 3200' w/max depth pulled from at 5200' - Flow well on test to flare pit averaging fluid rates. Flow until gas sample can be taken in a.m.

Flow well to flare pit on 48/64 ck venting. Tubing pressure decreased from 30 psi after swabbing to 15 psi with well continuing to to slug water. Estimated water gain per hour at 5 to 3 bph and gas rate estimated at 300 mcf/d. Flare tbg through night and obtain gas sample in a.m.

7/29/2008 Flow well to pit through night and flare - Flow well to flare pit on 48/64 ck venting. Tubing pressure decreased from 30 psi after swabbing to 15 psi with well continuing to to slug water. Estimated water gain per hour at 5 to 3 bph and gas rate estimated at 300 mcf/d. Flare tbg through night and obtain gas sample this a.m. Crew travel to location.

Hold safety meeting and review JSA - Continue to flow tbg to pit until gas tester arrives location

Wait on Tester to arrive - Arrive location with gas tester and obtain gas sample - Run analysis w/gas sample indicating 99.61 % N2, .1533 Ethane, .2153 propanes .

Release packer set at 6782' TIH w/tbg tagging fill 5' above RBP at 6821' kb - R/U pump and pumpline and wash dwn to RBP at 6826' kb. Release RBP and prep to POOH laying tbg dwn.

Lay dwn 71 jts of tbg and finish POOH standing back remaining jts.

Lay dwn packer and RBP - R/U perfolog wireline unit.

RIH w/10k CIBP and 3 1/8" perf gun - No fluid level observed going in hole - Set 10K CIBP at 5713' . Fill hole w/30 bbls of 2% kcl water. Perforate North Horn at 4607'-15' 3 spf 120 dge phase, .35" EHD, 21 gram shot. R/D wireline unit. 45 psi on casing after shooting.

P/U and make up weatherford packer - TIH w/packer, 1 jt 2.375" tbg, XN nipple (1.875 profile 1.791 no-go), 1 jt of tbg, X nipple (1.875 profile) and 138 jts of tbg. Land packer at 4576.29' kb w/15k compression on packer.

R/U swab equipment. Make 2 swab runs and swab from 4300' on last run - recovering gas cut fluid. SWIFN

7/30/2008 Crew travel to location - Halliburton arrive location at 6am and begin rig up.
Rig crew hold safety meeting and review JSA - SITP: slight blow of gas - SICP 0 psi
Rig up swab and RIH w/swab tagging fluid at 4300' - ROH w/swab.
R/D swab and finish rigging up Halliburton to top of tbg. Pressure casing up to 500 psi w/rig pump.

Perform acid DFIT job - Begin job pumping 14.8 bbls of 15% hcl dwn tbg, switch to 2% kcl water and continue pumping filling tbg with 16.55 bbls and obtaining break at 4659 psi at 4.3 bpm 19 bbls total fluid into job. Pump 29.85 bbls of 2% kcl water and shut dwn at 08:54am. ISIP at 2498 psi (.98 psi/ft frac gradient), 5 min: 2415, 10min: 2400, 15min: 2387, 20min: 2374, 25min: 2361, 30min: 2348, 35min: 2336, 40min: 2322, 45min: 2309, 50min: 2297, 55min: 2284, 60min: 2273. Shut in to pumplines and continue to record pressures on EMRs. RDMO pump equipment.

Record pressures on EMR spider gauges.

Remove gauges from carrier and R/D halliburton iron remaining on tbg - Ending pressure at 1946 psi - R/U swab equip.

Swab well 5 runs recovering 20.75 bbls. IFL at surface - Run 5 fuid level at 4300' and pulled from 4300' recovering .25 bbls - Well swab dwn to 4300' in 5 runs - Go to hourly runs. Make hourly runs with last run at 6pm. Minimal amounts of fluid on last 2 runs. Enough fluid to fill lubricator only. Secure well for night w/tbg open to flowback tank. Total fluid recover = 21 bbls - BWLTR: 27 bbls

7/31/2008 Crew tarvel to location - Well open to FBT through night w/no flow observed.
R/U swab to tbg - Swab well 4 runs recovering 8 bbls of fluid and swabbing dwn to 4400'. IFL at 2000'. Make 7 hourly runs pulling a minimal amount of fluid. Pulled an additional 1.5 bbls in 7 runs. Returns are gas cut fluid. Small vent of gas between runs unable to feel just able to observe vapor out end of line. Dig out cellar between runs and check surface casing - 0 psi on surf casing.

Secure well for night w/tbg venting to FBT. Prep to pull tbg in a.m.

8/1/2008 Crew travel to location
Hold safety meeting and review JSA - Hookup pumpline to tbg and pump 2 tbg volumes. Catch pressure w/15 bbls pumped. Pumped a total of 40 bbls of 2% kcl water w/final rate at 2 bpm at 2600 psi - Bleed pressure back off recovering 5 bbls back - Bleed 500 psi off casing.
P/U on tbg and release packer. POOH w/ 140 jts 2.375" tbg and packer .
TIH w/141 jts of tbg putting EOT at 4602' - Wait on cementers.
Wait on cementers to arrive location - Cementers called and postoned until the a.m. - Shut in and secure well for night.

8/2/2008 Crew arrrive location - Water Haulers arrive location - Obtain phone message that Halliburton cementers were unable to make it today due to being stuck on drilling rigs.
Run tbg pups in hole to put EOT at base of perfs - Secure well and shut down until Monday

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	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Orginal Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion: 8/8/2008	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Flow Test
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enclosed are the daily workover reports for activity performed 8/04/2008 to 8/08/2008.

NAME (PLEASE PRINT) Mark Rothenberg TITLE Senior Engineer

SIGNATURE DATE 8/11/08

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DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

8/4/2008 Crew travel to location - Halliburton cmtrs arrive location 05:00
Rig crew hold safety meeting and review JSA
0 psi on casing w/slight puff on tbg - R/U pumplines and roll hole w/rig pump while rigging up Halliburton iron.
Pressure test halliburton pumplines to 4000 psi "good" - Open tbg and spot cement to balance from 4616' up to @4496' pumping 5 bbl fresh water spacer, 2 bbls+ of 15.8# class "G" w/2% Cal, 1 bbl of fresh water spacer, and 15 bbls of 2% kcl water.
POOH laying dwn 12 jts of tbg putting EOT at 4210'.
Reverse out recovering @ 4 gallons of cmt - Shut in casing and pressure up tbg to 1000 psi using 1 bbl of fluid. Shut in tbg trapping 1000 psi .
Wash up and cleanup cementing equipment. Secure well for night waiting on cement to cure.

8/5/2008 Crew Travel to location
Hold safety meeting and review JSA - SITP and SICP at 0 psi - Pressure up on cmt via casing to 1800 psi. "good"
Bleed pressure off and TIH w/tbg w/ jt #141 with 20' out - Tagging cmt top at 4596'kb.
POOH w/141 jts of tbg .
MIRU Perolog wireline - RIH w/ perf gun shoot circulation holes at 3250-52' 8holes 120dge phase w/1500 psi on 4.5" production casing - Pressure dropped upon shooting and began to ciculate up 9-5/8" suface casing. Pump 60 bbls of 2% kcl water dwn 4.5" casing w/good returns up 9-5/8" casing recovering drilling mud. Shut dwn pump and monitor casing pressures - 180 psi shut in 4.5" casing pressure and 0 psi on 9-5/8" casing - Monitor for change - No change in 15 minutes.

P/U and M/U packer - Prep TIH w/4.5" casing flow trickle of clean 2% kcl water to pit.
TIH w/Weatherford Arrow set packer and 92 jts of tbg - Set packer at 3009' EOT and pressure test via 4.5 casing to 1500 psi "good" - Hook up on tbg and get circulation rate dwn tbg, thru perf holes at 3250-52' and up 9-5/8" casing at 4 bpm 1500 psi and 2 bpm at 500 psi - Secure well for night. Pump cmt in a.m.

8/6/2008 Crew travel to lacation
Hold safety meeting and review JSA - SITP: 60 psi
MIRU Halliburton cement equipment - Pressure test lines "good" to 4000 psi -
Pump dwn tbg through perfs at 3250'-52' and take returns up 9-5/8" casing to pit. Pump 10 bbls of red dyed fresh water, Pump 244 bbls of 14.3# 50/50 POZ cmt and displace cmt out btm of tbg past packer 200' w/15.5 bbls of water. Dye at surface up 9-5/8" casing with 210 bbls pumped. Shutdwn with tbg maintaining 900 psi - Shut in and prep to wash up. CMT recipe: 14.3# 50/50 POZ Premium, 0.5% HALAD(R)-344, 50lb
Wash up cmt equipment - R/D cmt equipment and move off location. Shut in and secure well for night wait on cement to cure.

8/7/2008 Crew travel to location
Hold safety meeting and review JSA
0 psi on tbg and 1200 psi on 4.5" casing with 9-5/8" casing on slight vaccum. Bleed off 4.5" casing and release packer. POOH w/tbg and packer. Lay dwn packer and P/U bit and scraper.
TIH w/3-7/8" smith rock bit, Scraper and 98 jts of tbg tagging cement at 3230' kb solid. '
Wait on power swivel to arrive location. Rig up lines and equipment to drill out cement.
R/U power swivel and drill out cement from 3230' to 3260' - Fall free - Lay dwn power swivel and prep to TIH.

TIH w/tbg and tag lower cmt plug at 4596'
TOOH w/tbg and bit - Shut in and secure well for night

8/8/2008 Crew travel to location
Hold safety meeting and review JSA - 0 psi on well
MIRU Perfolog wireline
Rih w/CBL w/0 psi on casing - 1st run log cmt bond log from 4350' up 1600' w/top of cement observed at 1886' - 2nd run RIH w/CIBP and set at 3237' - 3rd run RIH w/3-1/8" perf gun and shoot perfs at 3170'-76' and 3153'-65' correlated to open hole log dated May 26, 2006. No immeadiate blow or vaccum after shooting - ROH w/guns. All shots fired - Owen 311T charges, 3spf, 120 dge, 21 gram charges, .35" EHD
RDMO Perolog wireline. Wait on packer hand.
Make up Weatherford arrowset packer and TIH w/94 jts of 2.375" tbg w/XN directly above packer and X nipple 1 jt above packer. Set packer at 3076' with 20K tension in packer - Shut in and secure well for weekend. Pressure tested packer via casing to 2000 psi "good"

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Argyle 1-26D

2. NAME OF OPERATOR: Vantage Energy Unita LLC

9. API NUMBER: 4301333007

3. ADDRESS OF OPERATOR: 116 Inverness Dr East #107 Englewood CO 80112

PHONE NUMBER: (303) 386-8600

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409' FSL & 1455' FEL, 39.827872 LAT 110.429483 LONG

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E 6

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
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Date of work completion: 8/14/2008	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Flow Test
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enclosed are the daily workover reports for activity performed 8/11/2008 to 8/14/2008.

NAME (PLEASE PRINT) Mark Rothenberg TITLE Senior Engineer

SIGNATURE DATE 8/18/08

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AUG 25 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

8/11/2008 Crew travel to location - Roads muddy due to rain storm yesterday
Crew hold safety meeting and review JSA - %0 psi on tbg and blew dwn immeadiately.
MIRU Halliburton acid pump equipment. RIH w/swab tagging fluid at surface and pulling water sample.
Perfor DFIT acid breakdwn job - Begin pumping 2% kcl water obtaining break at .5 bpm at 2362 psi, pump a total of 5 bbls of 2% before getting acid on line. Pump 24 bbls of 15% HCL and displace with 30 bbls of 2% kcl water shut dwn obtaining ISIP of 1502 psi = .9 psi/ft frac gradient. Total BWTR is 59 bbls 24 bbls of acid and 35 bbls of water. Isolate pump line from DFIT EMR's and R/D pumplines. Continue collecting EMR pressure data w/out recording to treating van.

Record pressure data via EMR's. Final pressure @700 psi using dial type gauge - Actual pressure to follow when emr's are downloaded.
Blow pressure dwn off tbg - Tbg continued to flow a small dribble for 1/2 hr- R/U swab equipment. Swab well 4 runs and swab dwn to 2900' - Recovered a total of 31 bbls (swab and flow) - Start making hrly runs at 3pm. Make 1 hrly run Tagging fluid at 1900' and pulling from 3000' - Make addition run r runs with 15 min to 1/2hr between. IFL at 250' - FFL at 2700' w/final pull depth from 2700' - Recovered 15 bbls flowing and 27 bbls swabing making a total of 42 bbls recovered - BWLTR = 17 bbls - Made a total of 9 runs w/fluid influx not cable of staying up with steady swabing from 3000' - Shut in and secure well for night for pressure build up.

8/12/2008 Crew travel to location
Hold safety meeting and review JSA . 50 psi bg - Blew dwn immeadiatly w/very transparent light orange flame
Swab well 15 runs recovering 27 bbls of fluid. IFL at 600'. FFL at 2700' w/final pull depth at 3000' - Total fluid recovery is 69 bbls. 10 bbls over load from acid DFIT job - Slight blow of burnable gas between runs. Gas is not visible to eye in sunlight. SWIFN

8/13/2008 Crew travel to location
Hold safety meeting and review JSA - 20 to 30 psi SITP - Non burnable gas - Probable acid gas
R/U swab equipment and swab tbg. Make 7 swab runs recovering 14 bbls of water - IFL at 1100' and FFL at 2700 on hrly runs. Final pull depth from 3000' - Recovered a total of 83 bbls since DFIT acid job - 24 bbls over load.
Fill tbg w/2% kcl water and bleed casing pressure off - Release Packer.
POOH w/tbg and packer -
TIH w/97 jts of tbg and 12' of tbg pups putting EOT at 3178'
Wait on cementers to arrive location - Cementers unable to make it to location due to cement bulk plant not keeping up. SWIFN

8/14/2008 Crew travel to location
Wait on cmtrs - Hold safety meeting and review JSA - SICP: 0 psi SITP: 0 psi
Wait on cementers - None available for today

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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

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1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Argyle 1-26D

2. NAME OF OPERATOR: Vantage Energy Unita LLC

9. API NUMBER: 4301333007

3. ADDRESS OF OPERATOR: 116 Inverness Dr East #107 CITY Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 386-8600

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409' FSL & 1455' FEL, 39.827872 LAT 110.429483 LONG

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E 6

STATE: UTAH

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☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 8/22/2008	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Flow Test
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enclosed are the daily workover reports for activity performed 8/18/2008 to 8/22/2008.

NAME (PLEASE PRINT) Mark Rothenberg TITLE Senior Engineer

SIGNATURE Mark Rothenberg DATE 8/25/08

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AUG 28 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

8/18/2008 Crew travel to loaction leading in Cement equipment thru Gate Canyon - Slow going due to rough roads
Slight puff on tbg - 0 psi on casing . R/U cementing equipment.
Balance 300' cmt plug from 3178' to 2878' pumping 10 bbls of fresh water spacer, 5.5 bbls of 14# class "C" cmt, 3.8 bbls of fresh water sapcer and 7 bbls of 2% kcl water to balance -
POOH laying dwn 11 jts of tbg putting EOT at 2807' (86 jts in)
R/U pumplines and reverse circulate cmt out recovering 1/2 bbl of cmt to pit. Shut in tbg and pressure up on cmt via casing to 1000 psi pumping away 1 bbls of fluid - Let pressure set for 1/2 Hr and pressure decreased to 600 psi and maintained. Bleed off and open up BOPE.
POOH w/86 jts of tbg.
R/U Perfolog wireline unit. RIH w/3-3/8 gun and shot 8 holes from 1840 to 1842' with casing pressured up to 500 psi - Guns went off with no movement on pressure - Pressure on up to 1000 psi with no injection or circulation up 9-5/8" casing. RIH w/2nd 3-3/8" gun and shoot 8 circ holes at 1650 to 1652' w/pressure at 1500 psi while shooting - Pressure bed off slightly upon shooting - Pressure up o 4.5" casing to 3000 psi with no movement up 9-5/8" surface casing - Pressure bleeding off at a rate of 1000 psi in 10 minutes - Fill surface casing with 2 gallons of water and pressure up to 1000 psi w/no communication visible up 4.5" casing . Bleed pressure off and prep for perforating zone.
Shut in and secure well for night

8/19/2008 Crew travel to location
MIRU Perolog wireline unit - Perforate Uteland Butte at 1698' - 1734' 4spf 120 dge w/21 gram shots - EHD .33 to .24 w/8 to 10" of penetration past 9-5/8" casing. No reaction from well
TIH w/Arrow set packer and 50 jts of tbg putting EOT at 1642' kb. Set packer at w/25K tension. Pressure test packer good to 1500 psi via annulus.
Monitor well waiting on equipment and materials for DFIT breakdwn.
R/U Dfit equipment and pumplines to top of tbg. Pressure test lines to 5000 psi good.
Open well and pump job - Pump 95 bbls of 160 dge 25 kcl treated water, treated w/Parriffin Dispursment chemical, Bj chemical number RPD02030W - Chemical mixed in water is 27 gallons for the 95 bbls of water, Displace hot water below surface w/2 bbls of 2% kcl water and lost suction - Shut dwn 5 bbls short of displacment. Break was at 3051 psi at 1 bpm - ISIP at 1706 psi, 5min = 1607, 10min = 1582, 15min = 1565. I hr 1hr= 1500 psi - Shut in pumpline and continue to obtain data via inline EMR's while rigging dwn pumplines and truck. Monitor well an additional 3 hrs recording pressures via EMR's - Shut in with final pressure at 1480 psi.
R/D DFIT equipment and R/U flowline to flowback to FBT thru flowback iron. Open up to manifold with 1300 psi on manifold gauge at 07:30 pm. Open to tank on flowback at 07:30 pm
Pressure dropped to 0 psi immeadiatley w/out any movement out flowline. Well began to flow at a small dribble to tank - Leave well open thru night to FBT.

8/20/2008 Crew travel to location - SITP = 1000 psi - SICP = 0 psi
Hold safety meeting and review JSA
R/U swab equipment - Swab well 12 runs recovering 9.5 bbls swabing - Total of 19.5 bbls recovered since breakdwn DFIT job. 10 bbls flow and 9.5 bbls swabbed. BWLTR = 94.5 bbls including 97 bbls during breakdwn and 7 bbls for tbg load volume. Recovered water and fine black silt in btm of sample bottles while swabbing. IFL at surface w/FFL at 1480' and pulling fron 1580' - Making hourly runs after 2nd swab run w/fluid level at 1480' on the hourly runs. SWIFN.

8/21/2008 Crew travel to location - 0 psi on tbg and 0 psi on casing
Hold safety meeing and review JSA - R/U swab equipment
Swab well 8 runs recovering 5.06 bbls of water with the last 3 runs producing slight amounts of black tarry oil balls in sample along with black silty very fine solids. - IFL at 980' w/FFL at 1480' and all runs pulled from 1580'. Black tarry oil will liquify if set directly in sun but wax's up when out of sun and heat. Made 5 runs hrly w/4th and 5th run not bringing any fluid back only enough to fill lubricator. - Last 2 run made 3 hours apart. SWIFN

8/22/2008 Crew travel to location - Sight gas puff on tbg - 0 psi on casing and 0 psi on surface casing.
RIH w/swab and tag fluid at 1050' - Pull swab run from 1580' recovering water and black tarry oil. Collect sample of oil. Pump 210 gallons of diesel into tbg.
MIRU protechnics - Protechnics arrive location at 11am. R/U pumplines and tracer system to rig pump suction. Begin pumping at 1.5 bpm at 2200 psi. When pump lined out smooth begin injecting "Scandium (Sc-46 ZW)" throughout 20 bbl volume of 2% kcl water. Shut tracer pump dwn and displace traced water w/20 bbls of 2% kcl water into formation. RD pumplines. Total of 40 bbls of 2% kcl to add to BWLTR - BWLTR = 144 bbls
R/U wireline to tbg - Bleed pressure dwn and RIH w/Gamma CCL tool - Log from 1620' to 1873' w/tracer hot area indicated by gamma at 1696' thru 1707' - RDMO wireline
R/U swab equipment - Open tbg to FBT and swab well - Swab well 5 runs swabbing dwn to 1500' fluid level in 5 runs. Recovered a total of 8.76 bbls of fluid to tank - Water w/ trace of diesel in returns. Have accident with crew member while removing swab lubricator from tbg - Wing half fell 2' and hit Rusty in right hand severly lacerating palm of right hand. Shut in well and transport injured hand to Rossevelt medical hospital in Roosevelt, Utah. No broke bones or damaged tendons - Injury limited to laceration of palm in 4 ditinct areas. Accident reports to follow as soon as info is obtained from Stone Well Service.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Argyle 1-26D

2. NAME OF OPERATOR: Vantage Energy Unita LLC

9. API NUMBER: 4301333007

3. ADDRESS OF OPERATOR: 116 Inverness Dr East #107 CITY Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 386-8600

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409' FSL & 1455' FEL, 39.827872 LAT 110.429483 LONG

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E 6

STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
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Date of work completion: 8/29/2008	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Flow Test
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enclosed are the daily workover reports for activity performed 8/25/2008 to 8/29/2008.

NAME (PLEASE PRINT) Mark Rothenberg TITLE Senior Engineer

SIGNATURE DATE 9/2/08

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DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

8/25/2008 Crew travel to location - Late due to crew members missing.
Hold safety meeting and train on JSA preperation - Discuss accident last week and and possible ways to eliminate hazards - Discuss hand safety. Prep to swab - Cut 500' off sandline and pour new rope socket - Change out swab tee - Attempt to release packer and lower tbg and re-set packer in lower position for tbg top. Unable to get packer unset due to differential - Set tbg weight on packer lower tbg slightly.
Swab well 6 runs recovering 6.17 bbls of water w/diesel and black oil thinned in diesel - Swabbed down to 2 runs and go to hourly runs. MIRU hotoiler and prep to pump hot treated water in early a.m. prior to rig crew returning.
R/D swab equipment and R/U hotoiler pumplines to top of tbg - Pull packer in tension w/28k over string wt. SWIFN

8/26/2008 Hotoiler arrive location - Hold safety meeting - Inspect lines and blow Paraffin Dispersant chemical into 2% kcl water tank. BJ Chemical product name = RPD-00302W is a proprietary blend of surfactants in aqueous solution. Mix chemical in tank - Pump 300 bbls of 2% kcl water w/2 bbls of RPD-00302W added dwn tbg. Starting pressure after catching pressure is 2600 psi at 1.2 bpm - End of job pressure dwn to 2300 psi at 1 bpm. Shut in with 1000 psi on tbg - RDMO hotoiler unit.

Lower tbg dwn setting full weight of tbg on packer. Change out swab equipment to new lubricator. Prep to swab - Open well w/1840 psi and blowdwn to slight trickle.
Swab well 3 runs and swab dwn to 1580' - Returns are hot hot water with @5% black oil on 3rd run. Continue to swab to tank make 1/2 hour runs. Make an additional 16 runs making a total of 19 runs w/final 16 made every 1/2 hr - IFL at surface w/FFL at 1480 w/all runs pulled from 1580' except 1st run pulled from 1000' - Returns decreased in heat throughout day and oil returns in samples went to @5% to trace of black waxy balls 1/8"in diameter. SWIFN w/409.33 bbls left to recover.

8/27/2008 Crew tavel to location from Price
Slight blow on tbg - Hold safety meeting and review JSA - Blow welll dwn with fluid at surface w/trace of oil.
Swab tbg 10 runs w/IFL at surface and FFL at 1480' w/max pull depth from 1580' - Swabbed dwn in 3 runs. Went to hourly runs then to 2 hour runs. Influx not enough to sustain continued swabbing. Recovered a total of 6.54 bbls of water with small amount of black oil pariffin balls on top between 15 and 25 balls per run 1/8" diameter w/consistancy of soft butter. BWLTR = 409.33 bbls
Shut in and secure well for night.

8/28/2008 Crew travel to location - Hold safety meeting and review JSA - 0 psi on tbg
Swab tbg 6 runs recovering 2.52 bbls of water with trace of black oil. Thick and tarry oil. IFL at 1180' w/FFL at 1570 and pull all runs from just above X nipple. Pull from 1580' - Final 3 runs pulled dry no fluid recovery. Decision made to sqz off perfs and clean out.
Lay dwn swab equip and R/U tbg handling equipment. - Prep to fill tbg and release packer.
Fill tbg w/2% kcl water and pump 16 bbls over tbg volume. Fill casing w/2% kcl water taking less than 2 bbls.
Work tbg trying to release packer - Packer not wanting to release - Continue to work tbg w/right hand torque in it using tongs, then hooking up pipe wrench to snub line to work tbg harder w/out crew on floor. Packer came free - Pull 1 jt of tbg.
Shut in and secure well for night.

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8/29/2008 Crew travel to location
Hold safety meeting and review JSA - 800 psi SITP and 350 psi SICP - Blew dwn immeadiately w/fluid only.
TOOH w/tbg and packer - Lay dwn packer and nipples.
TIH w/2.375" 4.7# N-80 Eue tbg open ended to 1842' kb w/56 jts of tbg and 12' of pups. Shut in and secure well.
Shut in and secure well for night

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409' FSL & 1455' FEL, 39.827872 LAT 110.429483 LONG

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E 6

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 9/5/2008	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Flow Test
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enclosed are the daily workover reports for activity performed 9/3/2008 to 9/5/2008.

NAME (PLEASE PRINT) Mark Rothenberg TITLE Senior Engineer

SIGNATURE DATE 9/8/08

(This space for State use only)

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(5/2000) (See Instructions on Reverse Side)

9/3/2008 Crew travel to location
Hold safety meeting and review JSA
Wait on backhoe to arrive location to move mud slide off location and re-dig pit out.
Move mud and debris off location - Dig flare pit and R/U cement equipment.
Pressure test lines good - Pump 5 bbl fresh water spacer, 8 bbls of 14.8 # class C cmt slurry and displace with 5 bbls of fresh water - R/D pumpline and pull 22 jts of tbg putting eot at 1111' - Reverse out and recover 1 bbl of cmt - Sqz cmt pumping 1 bbl and pressuring up to 4000 psi - Shut in well trapping 3800 psi on casing and tbg - Wait on cmt.
Wash up and move equipment off location

9/4/2008 Crew travel to location.
Hold safety meeting and review JSA - SICP and SITP at 1160 psi - Blow dwn.
POOH w/tbg.
M/U bit and TIH w/tbg and tag cmt top at 1200' w/jt number 37.
Drill out cmt plug falling thru @1850' and continue in hole to 1863' kelly dwn on jt #57 - Circulate btms up and pressure test sqz to 1000 psi "good" - Bleed pressure off and shut in well with EOT off btm 35' - Shut in and secure well for night

9/5/2008 Crew travel to location
Hold safety meeting and review JSA - 0 psi on well
TIH w/tbg tagging at 2827' kb 18' in on jt number 87.
R/U power swivel and drill equipment. Drill wash dwn to 3236' w/jt #99 jts of tbg - Drill on CIBP that was set at 3237' WLM. Prep to trip tbg to inspect bit.
R/D power swivel and drilling equipment.
POOH laying dwn 66 jts of tbg to enable getting all tbg out of derrick after running back in with new bit. Continue out of hole and stand back remaining tbg in derrick - Prep to change annular rubber.
SWIFWE

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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Argyle 1-26D

2. NAME OF OPERATOR: Vantage Energy Unita LLC

9. API NUMBER: 4301333007

3. ADDRESS OF OPERATOR: 116 Inverness Dr East #107 CITY Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 386-8600

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409' FSL & 1455' FEL, 39.827872 LAT 110.429483 LONG

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E 6

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 9/11/2008	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Flow Test
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enclosed are the daily workover reports for activity performed 9/8/2008 to 9/11/2008.

NAME (PLEASE PRINT) Mark Rothenberg TITLE Senior Engineer

SIGNATURE Mark Rothenberg DATE 9/18/08

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(5/2000) (See Instructions on Reverse Side)

9/8/2008 Crew Travel to location -
Hold safety meeting and review operations for day - JSA performed verbally
Prep to run tubing in hole - P/U and M/U 3.875" bit and install XN nipple 1 jt off btm.
Drill out CIBP set at 3237' and cement dwn to 4639' kb - Upper CIBP hanging up all the way dwn.
Drill thru cmt at 4596' to 4615' falling free. Circulate btms up and pressure test casing to 1000 psi "good".
Shut in and secure well for night

9/9/2008 Crew travel to location
Hold safety meeting and review JSA - O psi on well
TIH w/tbg and tag CIBP at 5706.53' kb tbg tally measure w/jt #175 - R/U power Swivel and drilling equipment.
Drill out CIBP at 5713' and lost circulation upon drilling thru plug.
TIH w/tbg picking up off racks to 6860' w/out tagging - Prep to POOH w/tbg.
POOH w/tbg - Lay dwn 26 jts of tbg on rack leaving 6063' of tbg to stand back in derrick - Continue POOH w/tbg standing back tbg - Lay dwn bit.
R/U Black warrior wireline - Set 10k CIBP at 6830' and at 6500' to protect perfs 6688'-6815' while cement sqzing 5864'-6047' in a.m. - RDMO wireline.
TIH w/146 jts of tbg - Shut in and secure well for night

9/10/2008 Crew travel to location
Hold safety meeting and review JSA
SICP at 200 psi - Blow dwn w/casing dribbling water - TIH w/tbg to 6066.45' kb w/186 jts of tbg.
Circulate well while waiting on water truck. R/U cement equipment and prep to pump cmt.
Hook up cementers and prep to pump. Hold safety meeting w/cementers. Pressure test lines to 5000 psi good.
Pump 10 bbls of fresh water sapcer, Pump 8.5 bbls of 15.8# class G cement, Pump 3.5 bbls of fresh wataer spacer and displace to balance with 17.25 bbls of 2% kcl water.
POOH w/tbg laying dwn 22 jts of tbg making a total of 47 jts dwn putting EOT at 5354' w/82 jts of tbg in hole.
Reverse out recovering .25 bbls of cmt to surface. Shut tubing TIW valve and pump 3.5 bbls into formation with pressure building to 2000 psi - Shut dwn and hesitate cmt for 25 minutes. Pressure dwn to 240 psi. Pressure up to 1500 psi and hesitate again for 1/2 hr, Pressure dwn to 315 psi. Pressure up again to 1500 psi using a total of 4.25 bbls for sqz and monitor pressure for 20 min w/pressure dwn to 411 psi - Shut in pump and R/D.
Bleed dwn remaining psi via tbg - POOH w/tbg.
TIH w/new 3-7/8" bit and 77 stands of tbg putting EOT @5027' kb -
Sut in and secure well for night.

9/11/2008 Crew travel to location
Hold safety meeting and review JSA
Pressure test sqz to 1500 psi - Pressure slowly bled off to 900 psi in 5 minutes -
TIH w/tbg tagging cmt stringer at 5878' - Tag solid cement at 5889', 25' below top perf - Decision made to drill out and run production (Ed Long).
R/U power swivel and drill cement out from 5878' to 6068' and drill thru falling free. Set swivel back and TIH tagging CIBP at 6500' - Drill thru CIBP at 6500' - TIH w/tbg pushing plug debris to 6830' w/jt# 211 - Lay dwn 4 jts of tbg - Put jt count correct for hang off depth around 6755' - Circulate btms up displacing hole w/clean 2% kcl water.
TOOH w/2.375" tbg . Lay dwn bit and bit sub.

P/U and M/U BHA - Arrow Set 1X packer, 1 jt of tbg, XN nipple, 1 jt of tbg and X nipple.
TIH w/BHA and 2.375" 4.7# EUE J-55 8rd tbg. TIH to hang off depth at 6751.27' kb - Set packer and shut well in for night.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Argyle 1-26D

2. NAME OF OPERATOR: Vantage Energy Unita LLC

9. API NUMBER: 4301333007

3. ADDRESS OF OPERATOR: 116 Inverness Dr East #107 CITY Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 386-8600

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409' FSL & 1455' FEL, 39.827872 LAT 110.429483 LONG

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E 6

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 9/15/2008	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Flow Test
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enclosed are the daily workover reports for activity performed 9/12/2008 to 9/15/2008.

NAME (PLEASE PRINT) Mark Rothenberg TITLE Senior Engineer

SIGNATURE DATE 9/29/08

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(5/2000) (See Instructions on Reverse Side)

9/12/2008 Crew travel to location
Hold safety meeting and review JSA - SICP at slight blow w/SITP on vac.
TIH w/remaing tbg to hang off depth at 6751.27' kb -
Set packer w/15k compression at 6751.27' kb - Pressure test packer via annulus to 1000 psi - casing pressure slowly bled off to 500 psi w/out any communications up tbg - Note: packer fluid in annulus {Corton R 2383}. Clean out rig tank via RNI hydra vac unit.
Rig dwn rig floor and tbg handling equipment - N/D BOPE and N/U production tree.
R/D support equipment - Clean location in prep to rig dwn service rig. Shut in and secure well .

9/15/2008 Crew travel to location
Hold safety meeting and review JSA
R/D service rig and rack out pumplines -
Move rig back to yard - Move out support equipment.

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME:

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Argyle 1-26D

2. NAME OF OPERATOR: Vantage Energy Uinta LLC

9. API NUMBER: 4301333007

3. ADDRESS OF OPERATOR: 116 Inverness Dr. East CITY Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 386-8600

10 FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL (FOOTAGES) per HSM review

AT SURFACE: 2409' FSL & 1455' FEL

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH: ~~1980' FSL & 1980' FEL~~ (NWSE) 1875 FSL 2596 FEL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E 6

12. COUNTY: Duchesne

13. STATE: UTAH

14. DATE SPUDDED: 4/25/2006

15. DATE T.D. REACHED: 5/26/2006

16. DATE COMPLETED: 9/12/2008 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): KB 6529' GL 6515'

18. TOTAL DEPTH: MD 9,074 TVD ~~9,074~~ 8999

19. PLUG BACK T.D.: MD 6,830 TVD 6760

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD 6,830 TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

GR, CBL

23.
WAS WELL CORED? NO ☐ YES ☐ (Submit analysis)
WAS DST RUN? NO ☐ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	9 5/8 J-55	36	0	1,962		"G" 475	60	surf	
7 7/8	4 1/2 HCP	11.6	0	8,693		"G" 940		3900	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	6,751	6,745						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Price River	6,158	7,379	6,088	7,308
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
1698-1048			Open ☐ Squeezed ☒
6698-6839			Open ☒ Squeezed ☐
6992-7167			Open ☐ Squeezed ☒
			Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
See Attached	

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: SIWOP

(5/2000) (CONTINUED ON BACK)

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
7/23/2008	7/26/2008	36			1,971	485	Flowing

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
38/64	50	100						1,314	323	Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Uteland Butte	1,596
Wasatch	1,785
North Horn	3,990
Dark Canyon	5,925
Price River	6,158
Bluecastle	7,379
Mid-Castlegate	7,548
Castlegate	8,091
Blackhawk	8,357

35. ADDITIONAL REMARKS (Include plugging procedure)

Well is Shut In waiting for pipeline.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mark Rothenberg TITLE Senior Engineer

SIGNATURE [signature] DATE 10/2/08

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

Argyle 1-26
43-013-33007

27. Perforation Record			
Perforated Interval	Size	No. of Holes	Perf Status
8,651 - 8,678'		21	UNDER BP
			CIBP @ 8,650'
8,493 - 8,613'		36	UNDER BP
8,164 - 8,257'		33	UNDER BP
7,976 - 8,072'		36	UNDER BP
			CIBP @ 7,950'
7,627 - 7,755'		36	UNDER BP
7,339 - 7,546'		28	UNDER BP
			CIBP @ 7,320'
7,129 - 7,279'		36	UNDER BP
6,882 -7,063'		36	UNDER BP
			CIBP @ 6,830'
6,688 - 6,839'		36	OPEN
5,864 - 6,048'		28	SQUEEZED
4,607' - 4,615'	0.35	24	SQUEEZED
3,153 - 3,176'	0.35	54	SQUEEZED
1,698 - 1,734'	0.33	144	SQUEEZED

28. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
8,651 - 8,678'	601,000 lbs 20/40 sand, 4,300 bbls x-link gel
8,493 - 8,613'	169,480lbs 20/40 sand, 50,000 gal x-link gel
8,164 - 8,257'	237,587 lbs 20/40 sand, 68,418 gal x-link gel
7,976 - 8,072'	175,321 lbs 20/40 sand, 56,238 gal x-link gel
7,627 - 7,755'	170,536 lbs 20/40 sand, 56,448 gal x-link gel
7,339 - 7,546'	237,803 lbs 20/40 sand, 67,452 gal x-link gel
7,129 - 7,279'	168,600 lbs 20/40 sand, 55,608 gal x-link gel
6,882 -7,063'	169,220 lbs 20/40 sand, 54,936 gal x-link gel
6,688 - 6,839'	191,390 lbs 20/40 sand, 64,428 gal x-link gel
5,864 - 6,048'	125,368 lbs 20/40 sand, 41,435 gal x-link gel; Sqz: 3.5 bbl. 14.8# "C" cmt
4,607' - 4,615'	500 gal. HCL; Sqz: 2 bbl. 15.8# "G" cmt
3,153 - 3,176'	1000 gal. HCL; Sqz: 5.5 bbl. 14.8# "C" cmt
1,698 - 1,734'	3,990 gal. KCL w/ parafin dispursment chemical; Sqz: 8 bbl. 14.8# "C" cmt

34. Formation (log) Markers	
Name	Top (Measured Depth)
Kenilworth	8,877
Aberdeen	9,016

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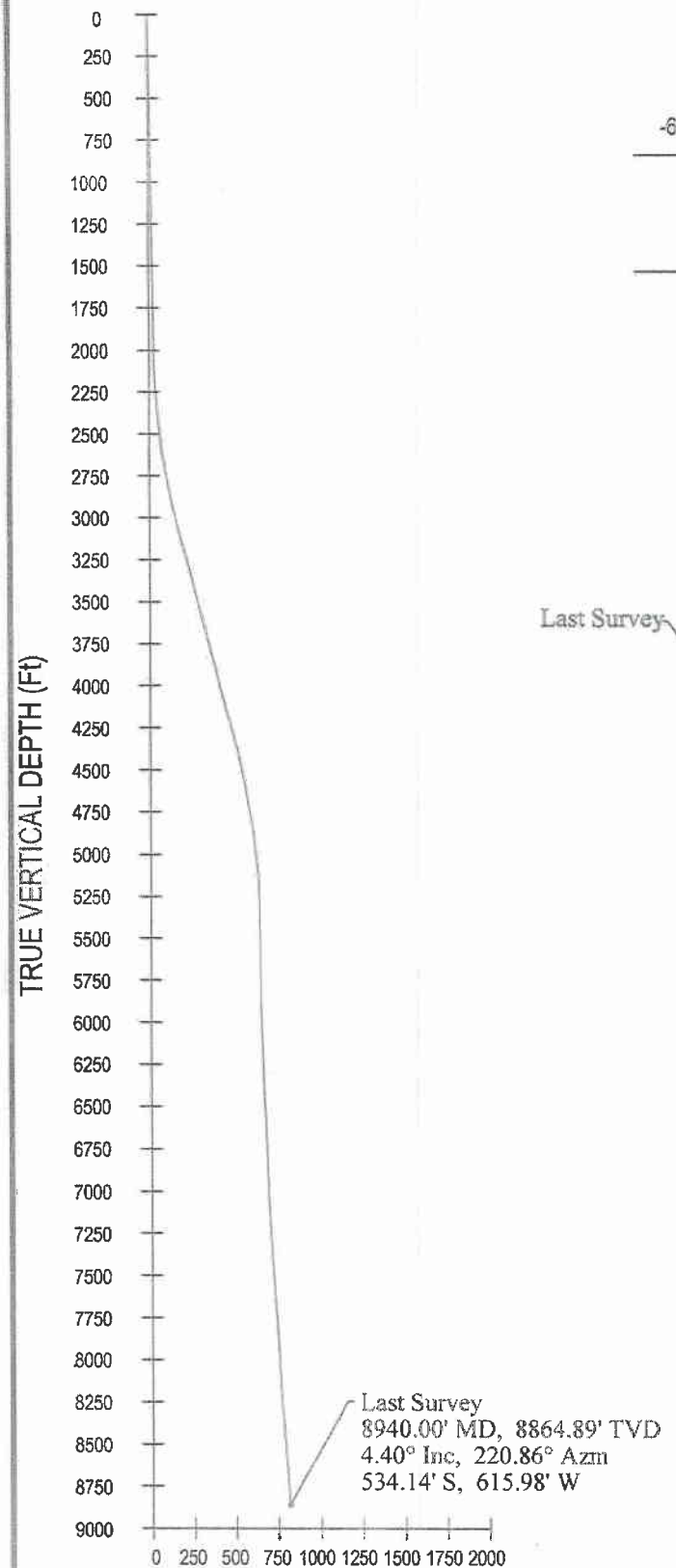
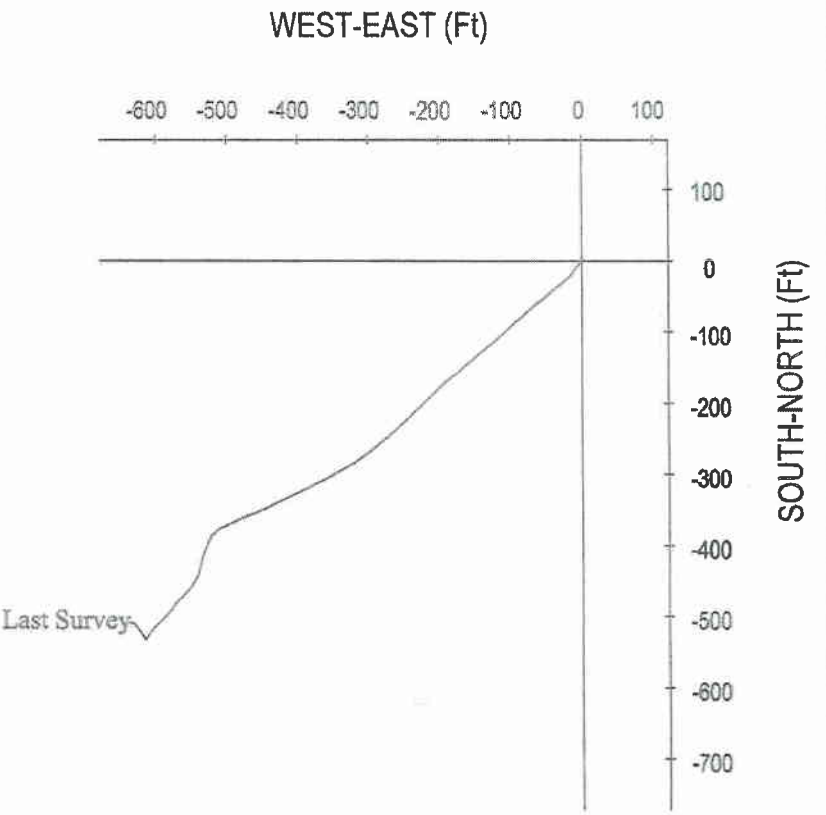
Company: EOG Resources
Lease/Well: Argyle 1-26
Location: Duchesne County
Rig Name: True NO. 9

eog resources

State/Country: Utah
Declination: 12.09° E (M-T)
Grid: Assumed to True North
Date/Time: 06/21/2006





MULTI-SHOT

Drawn By: LMB
Actual Surveys
A06061r1.dwg

MULTI-SHOT
Directional Services

Job Number: P06-061
Company: EOG Resources
Lease/Well: Argyle 1-26
Location: Duchesne County
Rig Name: Unknown
RKB:
G.L. or M.S.L.: 6519'

State/Country: Utah
Declination: 12.09° E (M-T)
Grid: Assumed to True North
File name: F:\WELLPL~1\2006\P06060'S\P06061\06061.SVY
Date/Time: 21-Jun-06 / 11:40
Curve Name: SDTRK #00

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane 230.80
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
1992.00	1.40	216.60	1991.80	-19.54	-14.51	23.59	24.34	216.60	.07
2054.00	1.60	209.60	2053.78	-20.90	-15.39	25.13	25.95	216.37	.44
2147.00	2.90	225.10	2146.71	-23.69	-17.70	28.68	29.57	216.76	1.53
2241.00	4.20	234.80	2240.53	-27.35	-22.19	34.49	35.22	219.06	1.52
2335.00	5.60	228.00	2334.18	-32.40	-28.42	42.50	43.10	221.25	1.61
2428.00	5.50	228.60	2426.75	-38.39	-35.13	51.49	52.04	222.46	.12
2521.00	7.00	231.90	2519.19	-44.83	-42.93	61.61	62.07	223.76	1.66
2615.00	8.30	230.10	2612.35	-52.72	-52.65	74.12	74.50	224.96	1.41
2709.00	9.90	230.10	2705.17	-62.25	-64.05	88.98	89.32	225.82	1.70
2800.00	11.30	231.20	2794.61	-72.86	-77.00	105.72	106.01	226.58	1.55
2894.00	12.60	226.80	2886.57	-85.65	-91.65	125.16	125.44	226.94	1.69
2987.00	13.70	228.00	2977.13	-99.96	-107.23	146.28	146.60	227.01	1.22
3079.00	14.40	228.50	3066.38	-114.83	-123.90	168.59	168.93	227.17	.77
3173.00	15.30	230.20	3157.24	-130.52	-142.18	192.67	193.00	227.45	1.06
3267.00	14.50	230.20	3248.08	-145.99	-160.75	216.84	217.15	227.76	.85
3360.00	13.70	229.80	3338.28	-160.55	-178.11	239.50	239.79	227.97	.87
3454.00	14.30	229.00	3429.48	-175.35	-195.37	262.23	262.52	228.09	.67
3547.00	15.10	226.00	3519.44	-191.30	-212.75	285.78	286.11	228.04	1.19
3641.00	15.30	226.30	3610.15	-208.38	-230.53	310.34	310.75	227.89	.23
3735.00	15.30	225.30	3700.82	-225.67	-248.31	335.05	335.53	227.73	.28
3827.00	14.70	228.40	3789.69	-241.96	-265.67	358.80	359.33	227.67	1.09
3919.00	14.60	230.80	3878.70	-257.03	-283.38	382.06	382.58	227.79	.67

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
4012.00	14.70	234.20	3968.67	-271.34	-302.03	405.56	406.02	228.06	.93
4107.00	15.70	236.80	4060.35	-285.43	-322.57	430.37	430.72	228.49	1.27
4200.00	15.30	242.00	4149.97	-298.09	-343.93	454.93	455.13	229.08	1.55
4292.00	14.60	240.90	4238.86	-309.42	-364.78	478.25	478.34	229.69	.82
4385.00	14.80	245.80	4328.82	-319.99	-385.86	501.26	501.28	230.33	1.35
4480.00	14.10	243.80	4420.81	-330.08	-407.31	524.26	524.26	230.98	.90
4574.00	13.10	244.10	4512.18	-339.78	-427.16	545.78	545.82	231.50	1.07
4668.00	11.40	245.20	4604.03	-348.33	-445.18	565.15	565.26	231.96	1.83
4762.00	10.50	247.40	4696.32	-355.52	-461.52	582.35	582.58	232.39	1.06
4855.00	9.00	246.30	4787.97	-361.70	-476.01	597.49	597.84	232.77	1.63
4948.00	7.50	244.80	4880.01	-367.21	-488.16	610.39	610.86	233.05	1.63
5042.00	7.00	244.10	4973.26	-372.33	-498.86	621.91	622.49	233.26	.54
5135.00	5.30	246.40	5065.72	-376.52	-507.90	631.57	632.24	233.45	1.85
5229.00	3.80	235.10	5159.42	-380.04	-514.43	638.85	639.59	233.54	1.85
5321.00	2.60	221.40	5251.28	-383.35	-518.31	643.95	644.67	233.51	1.54
5414.00	.60	236.40	5344.24	-385.20	-520.11	646.52	647.22	233.48	2.18
5504.00	.30	221.00	5434.23	-385.64	-520.66	647.22	647.92	233.47	.36
5599.00	.50	234.90	5529.23	-386.07	-521.16	647.88	648.58	233.47	.23
5693.00	.80	212.70	5623.23	-386.86	-521.85	648.91	649.61	233.45	.41
5746.00	1.00	210.50	5676.22	-387.57	-522.29	649.70	650.38	233.42	.38
5967.00	1.60	210.56	5897.16	-391.88	-524.83	654.40	655.00	233.25	.27
6216.00	2.20	203.56	6146.02	-399.26	-528.51	661.91	662.37	232.93	.26
6461.00	2.40	203.76	6390.83	-408.26	-532.46	670.66	670.96	232.52	.08
6679.00	2.60	198.06	6608.62	-417.14	-535.83	678.89	679.06	232.10	.15
6986.00	2.90	191.66	6915.27	-431.37	-539.56	690.77	690.80	231.36	.14
7233.00	3.40	196.46	7161.89	-444.51	-542.90	701.66	701.66	230.69	.23
7325.00	3.50	210.56	7253.73	-449.55	-545.10	706.55	706.56	230.49	.93
7443.00	3.40	211.26	7371.51	-455.64	-548.74	713.22	713.25	230.30	.09
7566.00	3.60	216.06	7494.28	-461.88	-552.91	720.40	720.45	230.13	.29
7733.00	3.80	221.86	7660.94	-470.24	-559.69	730.93	731.01	229.96	.25
7933.00	3.80	227.66	7860.50	-479.64	-569.01	744.10	744.20	229.87	.19
8160.00	4.00	211.16	8086.98	-491.48	-578.67	759.07	759.22	229.66	.50
8388.00	3.70	225.46	8314.47	-503.45	-588.03	773.88	774.10	229.43	.44
8527.00	4.20	230.26	8453.14	-509.85	-595.14	783.44	783.67	229.41	.43
8688.00	4.60	217.06	8613.67	-518.77	-603.56	795.60	795.87	229.32	.67
Last Survey									
8940.00	4.40	220.86	8864.89	-534.14	-615.98	814.94	815.31	229.07	.14

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

September 20, 2011

CERTIFIED MAIL NO.: 7011 0110 0001 3568 1441

Mr. Mark Rothenberg
Vantage Energy Uinta LLC
116 Inverness Dr. E STE 107
Englewood, CO 80112

43 013 33007
Argyle 1-26D
11S 13E 26

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Rothenberg:

As of January 2011, Vantage Energy Uinta LLC has one (1) Fee Lease Well (see Attachment A) that is currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114 -5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	ARGYLE 1-26-D	43-013-33007	FEE	2 Years 4 Months

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Argyle 1-26D

2. NAME OF OPERATOR: Vantage Energy Uinta LLC

9. API NUMBER: 4301333007

3. ADDRESS OF OPERATOR: 116 Inverness Dr East #107 CITY Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 386-8600

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409' FSL & 1455' FEL, 39.827872 LAT 110.429483 LONG

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E 6

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 6/15/2012	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☑ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Vantage Energy Uinta LLC proposes to plug and abandon the Argyle 1-26D due to a lack of pipeline to produce the currently SI/TA well. The attached wellbore schematic depicts the post-plugging schematic that corresponds to the plugging procedure outlined below. The second 'Current Status' wellbore schematic illustrates the well's current condition. The proposed plugging would take place as soon as practical, but preferably once the weather is more conducive in May/June 2012. Therefore, the well site should be conditioned for final inspection by August 2012.

COPY SENT TO OPERATOR
Date: 4-10-2012
Initials: KS

Plugging procedure:
1) Pump and place 100' balanced cement plug from 6830' – 6730'.
2) Set CIBP #1 at 5550'. Pump and place 100' balanced cement plug from 5550' – 5450'.
3) Set CIBP #2 at 3200'. Pump and place 100' balanced cement plug from 3200' – 3100'.
4) Set CIBP #3 at 2000'. Pump and place 100' balanced cement plug from 2000' – 1900'.
5) Set CIBP #4 at 1650'. Pump and place 100' balanced cement plug from 1650' – 1550'.
6) Cut casing string(s) 4' below ground level and grout casings with 10 sxs cement.
7) Back fill with dirt and install dry hole marker.

NAME (PLEASE PRINT) John T Moran Jr TITLE VP-Operations

SIGNATURE DATE 3/21/12

(This space for State use only)

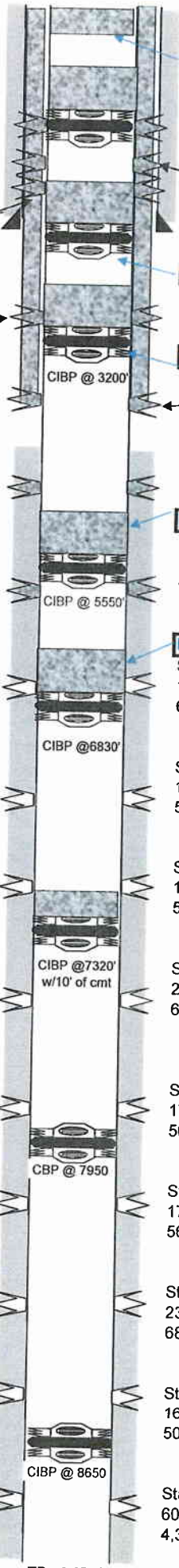
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 4/3/2012
BY:
*See Conditions of Approval (Attached)

RECEIVED
MAR 22 2012
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Argyle 1-26
NWSE Sec 26-T11S-R13W
Duchesne County, UT
43-013-33007
G.L. = 6515
K.B. = 6529
Longtd: N.39dge 49' 41"
Lat: W. 110 dge 25' 47.2"

VANTAGE ENERGY
116 Inverness Drive East
Suite 107
Englewood, CO 80112
(303) 386-8600



KB = 14'
Hanger Mandrel - 2.375" 8rd BX by BX
10 sxs cement at surface

SET CIBP @ 1,650' and place 100' cement on top
cir holes 1642'-47' sqz 9/3/08

Utleland Butte Perfs: 1698'-1734' 4 spf - Did 2 hotwater brkdwns -sqz'd 9/3/05
cir holes 1833-35 - Sz'd 9/3/08

Cmt Top: good 1886' per CBL

9-5/8" 36# J-55 @1964 cmt'd to surf.

SET CIBP @ 2,000' and place 100' cement on top

Acid / DFIT: 1000 gallons HCL - Swabbed dwn

Wasatch Perfs:
3153'-65', 3170-76'

SET CIBP @ 3,200' and place 100' cement on top
Shoot sqz holes at 3250'-52' - Pump cmt to surf up 9-5/8" csg. 244 bbls
of 14.3# 50/50 Poz Premium

Acid / DFIT: 500 gallons HCL - Swabbed dwn

North Horn: 4607'-15' 3spf

SET CIBP @ 5,550' and place 100' cement on top

Stage 10: Dark Canyon
5864-65, 5877-79, 5887-89
5938-39, 5958-60, 5969-71
5991-92, 6022-23, 6039-40
6047-48

Stage 10 frac on 11/11/06
125,368 lbs 20/40 sand
41,435 gal x-link gel

Flowtested for 6 days, no stabilized rate
Had trouble keeping unloaded

Place 100' cement on CIBP @ 6,830'

Stage 9: Price River
6688-90, 6741-42, 6769-71
6780-82, 6804-06, 6813-15
CIBP above 6838-39

Stage 9 frac on 10/3/06
191,390 lbs 20/40
64,428 gal x-link gel

Stage 8: Price River
6882-84, 6898-6900
6906-07, 6959-61, 7019-20
7030-32, 7044-45, 7062-63

Stage 8 frac on 10/3/06
169,220 lbs 20/40 sand
54,936 gal x-link gel

Stage 7: Price River
7129-30, 7132-34
7144-46, 7163-64, 7245-46
7261-62, 7268-70, 7277-79

Stage 7 frac on 10/3/06
168,600 lbs 20/40 sand
55,608 gal x-link gel

Stage 6: Bluecastle
7339-40, 7393-94, 7401-02
7423-25, 7446-47, 7459-60
7469-70, 7489-90, 7501-02
7510-11, 7529-31, 7545-46

Stage 6 frac on 10/3/06
237,803 lbs 20/40 sand
67,452 gal x-link gel

Flowtested together through testing unit
for 12 days. Stabilized 3 days at 180 mcfd
and 200 bwpd. Recovered 618 bbls over load

Stage 5: Mid-Castlegate
7627-28, 7643-46, 7662-64
7671-72, 7712-13, 7740-42
7753-55

Stage 5 frac on 10/3/06
170,536 lbs 20/40 sand
56,448 gal x-link gel

Stage 4: Mid-Castlegate
7976-77, 7986-87, 7999-8000
8009-11, 8024-25, 8036-37
8050-52, 8065-66, 8070-72

Stage 4 frac on 9/12/06
175,321 lbs 20/40 sand
56,238 gal x-link gel

Stage 3: Castlegate
8164-66, 8183-84, 8197-99
8207-08, 8231-33, 8247-49
8255-57

Stage 3 frac on 9/12/06
237,587 lbs 20/40 sand
68,418 gal x-link gel

Flowtested together for 1 week
Loaded up, no stabilized rate
Recovered 524 bbls over load

Stage 2: Blackhawk
8493-94, 8501-02, 8514-17
8532-34, 8555-56, 8566-68
8575-76, 8612-13

Stage 2 frac on 7/1/06
169, 480lbs 20/40 sand
50,000 gal x-link gel

Stage 1: Blackhawk
8651, 55, 57, 62, 64, 74, 78

Stage 1 frac on 7/1/06
601,000 lbs 20/40 sand
4,300 bbls x-link gel

Flowtested together for 2 weeks.
Stabilized at 8 bbl/hr, 100 mcfd @ 100psig
Recovered 2,864 bbls over load
(looks wet)

TD 9,074#

Argyle 1-26: Current Status
NWSE Sec 26-T11S-R13W
Duchesne County, UT
43-013-33007
G.L. = 6515
K.B. = 6529
Longtd: N.39dge 49' 41"
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VANTAGE ENERGY
116 Inverness Drive East
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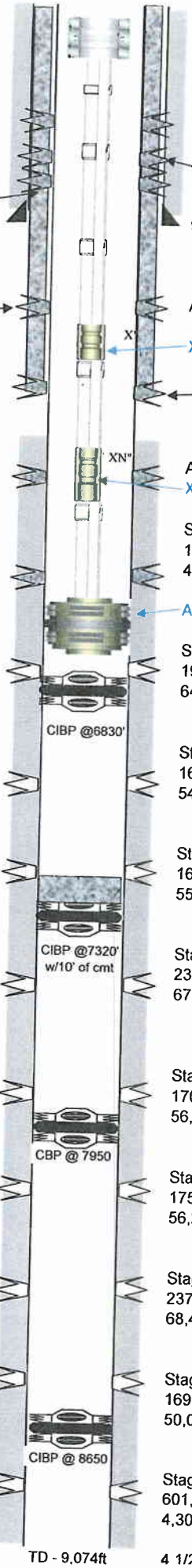

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Wasatch Perfs:
3153'-65', 3170-76'

Acid / DFIT: 1000 gallons HCL - Swabbed dwn

X Nipple at 6681.59'

Shoot sqz holes at 3250'-52' - Pump cmt to surf up 9-5/8" csg. 244 bbls of 14.3# 50/50 Poz Premium

North Horn: 4607'-15' 3spf

Acid / DFIT: 500 gallons HCL - Swabbed dwn

XN Nipple at 6714.45'

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5938-39, 5958-60, 5969-71
5991-92, 6022-23, 6039-40
6047-48

Stage 10 frac on 11/11/06
125,368 lbs 20/40 sand
41,435 gal x-link gel

Flowtested for 6 days, no stabilized rate
Had trouble keeping unloaded

Arrow Set 1X Packer set at 6745.07' w/btm of packer at 6751.27'

Stage 9: Price River
6688-90, 6741-42, 6769-71
6780-82, 6804-06, 6813-15
CIBP above 6838-39

Stage 9 frac on 10/3/06
191,390 lbs 20/40
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7976-77, 7986-87, 7999-8000
8009-11, 8024-25, 8036-37
8050-52, 8065-66, 8070-72

Stage 4 frac on 9/12/06
175,321 lbs 20/40 sand
56,238 gal x-link gel

Stage 3: Castlegate
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8207-08, 8231-33, 8247-49
8255-57

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Flowtested together for 2 weeks.
Stabilized at 8 bbl/hr, 100 mcfd @ 100psig
Recovered 2,864 bbls over load
(looks wet)

4 1/2" 11.6# HCP-110 @ 8,603ft

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number:	Argyle 1-26D
API Number:	43-013-33007
Operator:	Vantage Energy Uinta LLC
Reference Document:	Original Sundry Notice dated March 21, 2012, received by DOGM on March 22, 2012.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All balanced plugs shall be tagged to ensure they remain at the depth specified by the proposal.
3. All annuli shall be cemented from a minimum depth of 100' to the surface.
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

April 3, 2012
Date

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114 -5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

Wellbore Diagram

API Well No: 43-013-33007-00-00 **Permit No:** **Well Name/No:** ARGYLE 1-26D

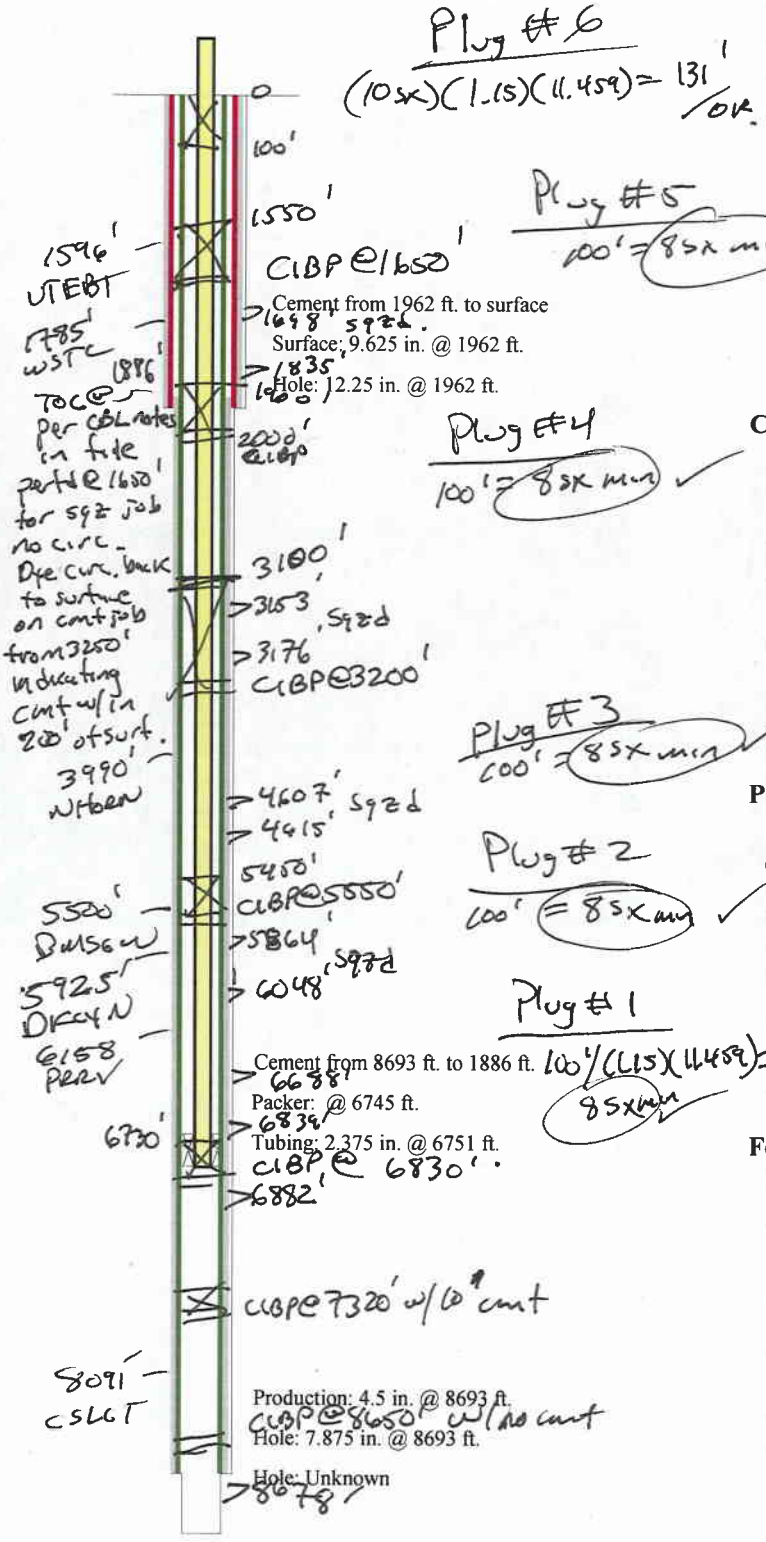
Company Name: VANTAGE ENERGY UINTA LLC

Location: Sec: 26 T: 11S R: 13E Spot: NWSE

Coordinates: X: 548828 Y: 4408810

Field Name: WILDCAT

County Name: DUCHESNE



TD: 9074 **TVD:** 8994 **PBTD:** 6830

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/c f)
HOL1	1962	12.25			
SURF	1962	9.625	36	1962	2.304
HOL2	8693	7.875			
PROD	8693	4.5	11.6	8693	11.459
T1	6751	2.375			
PKR	6745				

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	8693	1886	G	940
SURF	1962	0	G	475

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
1698	1835			
6688	6839			
6882	8678			
3153	3176			
4607	4615			
5864	6048			

Formation Information

Formation	Depth
UTEBT	1596
WSTC	1785
NHORN	3990
BMSW	5500
DKCYN	5925
PRRV	6158
CSLGT	8091
BLKHK	8357

VANTAGE ENERGY

March 21, 2012

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801
Attn: Mr. Dustin Doucet

RE: Sundry Notice to Plug & Abandon
Argyle 1-26D
Duchesne County, Utah
API No. 43-013-33007

Dear Mr. Doucet,

Please find the enclosed Sundry Notices and Report on Wells to plug and abandon the Argyle 1-26D.

Please contact me with any additional questions or concerns at (303) 386-8628 or by email at Michele.Rupprecht@VantageEnergy.com.

Sincerely,

Michele Rupprecht

VANTAGE ENERGY UINTA, LLC
Michele Rupprecht
Technical Analyst

Enclosures

RECEIVED
MAR 2 2 2012
DIV. OF OIL, GAS & MINING

116 INVERNESS DRIVE EAST · SUITE 107 · ENGLEWOOD · COLORADO · 80112
PHONE: (303) 386-8600 · FAX: (303) 386-8700

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Argyle 1-26D

2. NAME OF OPERATOR: Vantage Energy Uinta LLC

9. API NUMBER: 4301333007

3. ADDRESS OF OPERATOR: 116 Inverness Dr East #107 CITY Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 386-8600

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409' FSL & 1455' FEL, 39.827872 LAT 110.429483 LONG

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E 6

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 6/15/2012	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☑ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Vantage Energy Uinta LLC proposes to plug and abandon the Argyle 1-26D due to a lack of pipeline to produce the currently SI/TA well. The attached wellbore schematic depicts the post-plugging schematic that corresponds to the plugging procedure outlined below. The second 'Current Status' wellbore schematic illustrates the well's current condition. The proposed plugging would take place as soon as practical, but preferably once the weather is more conducive in May/June 2012. Therefore, the well site should be conditioned for final inspection by August 2012.

COPY SENT TO OPERATOR
Date: 4-10-2012
Initials: KS

Plugging procedure:
1) Pump and place 100' balanced cement plug from 6830' – 6730'.
2) Set CIBP #1 at 5550'. Pump and place 100' balanced cement plug from 5550' – 5450'.
3) Set CIBP #2 at 3200'. Pump and place 100' balanced cement plug from 3200' – 3100'.
4) Set CIBP #3 at 2000'. Pump and place 100' balanced cement plug from 2000' – 1900'.
5) Set CIBP #4 at 1650'. Pump and place 100' balanced cement plug from 1650' – 1550'.
6) Cut casing string(s) 4' below ground level and grout casings with 10 sxs cement.
7) Back fill with dirt and install dry hole marker.

NAME (PLEASE PRINT) John T Moran Jr TITLE VP-Operations

SIGNATURE DATE 3/21/12

(This space for State use only)

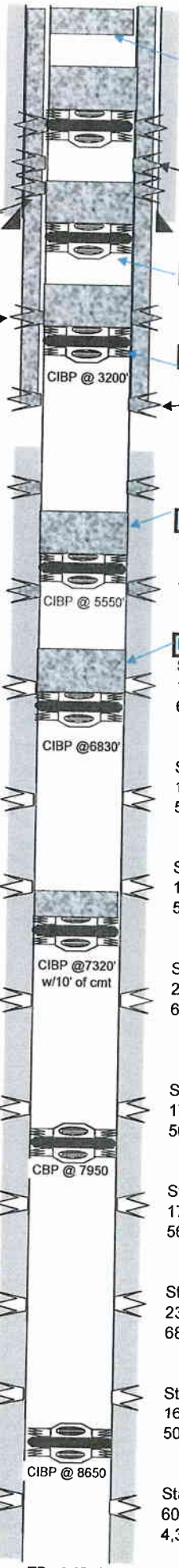
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 4/3/2012
BY:
*See Conditions of Approval (Attached)

RECEIVED
MAR 22 2012
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Argyle 1-26
NWSE Sec 26-T11S-R13W
Duchesne County, UT
43-013-33007
G.L. = 6515
K.B. = 6529
Longtd: N.39dge 49' 41"
Lat: W. 110 dge 25' 47.2"

VANTAGE ENERGY
116 Inverness Drive East
Suite 107
Englewood, CO 80112
(303) 386-8600



KB = 14'
Hanger Mandrel - 2.375" 8rd BX by BX
10 sxs cement at surface

SET CIBP @ 1,650' and place 100' cement on top
cir holes 1642'-47' sqz 9/3/08

Utleland Butte Perfs: 1698'-1734' 4 spf - Did 2 hotwater brkdwns -sqz'd 9/3/05
cir holes 1833-35 - Sz'd 9/3/08

Cmt Top: good 1886' per CBL

9-5/8" 36# J-55 @1964 cmt'd to surf.

SET CIBP @ 2,000' and place 100' cement on top

Acid / DFIT: 1000 gallons HCL - Swabbed dwn

Wasatch Perfs:
3153'-65', 3170-76'

SET CIBP @ 3,200' and place 100' cement on top
Shoot sqz holes at 3250'-52' - Pump cmt to surf up 9-5/8" csg. 244 bbls
of 14.3# 50/50 Poz Premium

Acid / DFIT: 500 gallons HCL - Swabbed dwn

North Horn: 4607'-15' 3spf

SET CIBP @ 5,550' and place 100' cement on top

Stage 10: Dark Canyon
5864-65, 5877-79, 5887-89
5938-39, 5958-60, 5969-71
5991-92, 6022-23, 6039-40
6047-48

Stage 10 frac on 11/11/06
125,368 lbs 20/40 sand
41,435 gal x-link gel

Flowtested for 6 days, no stabilized rate
Had trouble keeping unloaded

Place 100' cement on CIBP @ 6,830'

Stage 9: Price River
6688-90, 6741-42, 6769-71
6780-82, 6804-06, 6813-15
CIBP above 6838-39

Stage 9 frac on 10/3/06
191,390 lbs 20/40
64,428 gal x-link gel

Stage 8: Price River
6882-84, 6898-6900
6906-07, 6959-61, 7019-20
7030-32, 7044-45, 7062-63

Stage 8 frac on 10/3/06
169,220 lbs 20/40 sand
54,936 gal x-link gel

Stage 7: Price River
7129-30, 7132-34
7144-46, 7163-64, 7245-46
7261-62, 7268-70, 7277-79

Stage 7 frac on 10/3/06
168,600 lbs 20/40 sand
55,608 gal x-link gel

Stage 6: Bluecastle
7339-40, 7393-94, 7401-02
7423-25, 7446-47, 7459-60
7469-70, 7489-90, 7501-02
7510-11, 7529-31, 7545-46

Stage 6 frac on 10/3/06
237,803 lbs 20/40 sand
67,452 gal x-link gel

Flowtested together through testing unit
for 12 days. Stabilized 3 days at 180 mcfd
and 200 bwpd. Recovered 618 bbls over load

Stage 5: Mid-Castlegate
7627-28, 7643-46, 7662-64
7671-72, 7712-13, 7740-42
7753-55

Stage 5 frac on 10/3/06
170,536 lbs 20/40 sand
56,448 gal x-link gel

Stage 4: Mid-Castlegate
7976-77, 7986-87, 7999-8000
8009-11, 8024-25, 8036-37
8050-52, 8065-66, 8070-72

Stage 4 frac on 9/12/06
175,321 lbs 20/40 sand
56,238 gal x-link gel

Stage 3: Castlegate
8164-66, 8183-84, 8197-99
8207-08, 8231-33, 8247-49
8255-57

Stage 3 frac on 9/12/06
237,587 lbs 20/40 sand
68,418 gal x-link gel

Flowtested together for 1 week
Loaded up, no stabilized rate
Recovered 524 bbls over load

Stage 2: Blackhawk
8493-94, 8501-02, 8514-17
8532-34, 8555-56, 8566-68
8575-76, 8612-13

Stage 2 frac on 7/1/06
169, 480lbs 20/40 sand
50,000 gal x-link gel

Stage 1: Blackhawk
8651, 55, 57, 62, 64, 74, 78

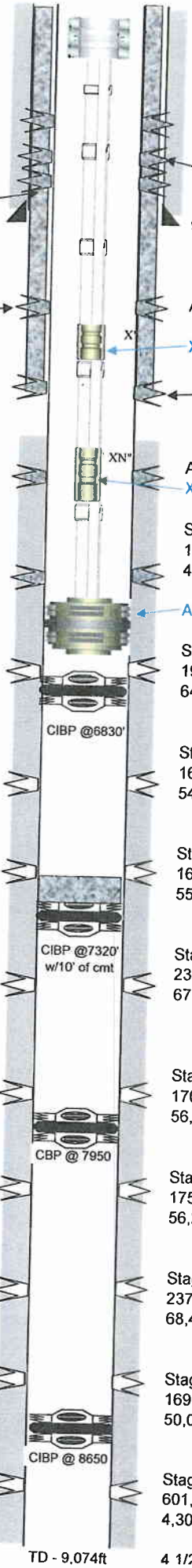
Stage 1 frac on 7/1/06
601,000 lbs 20/40 sand
4,300 bbls x-link gel

Flowtested together for 2 weeks.
Stabilized at 8 bbl/hr, 100 mcfd @ 100psig
Recovered 2,864 bbls over load
(looks wet)

TD 9,074#

Argyle 1-26: Current Status
NWSE Sec 26-T11S-R13W
Duchesne County, UT
43-013-33007
G.L. = 6515
K.B. = 6529
Longtd: N.39dge 49' 41"
Lat: W. 110 dge 25' 47.2"

VANTAGE ENERGY
116 Inverness Drive East
Suite 107
Englewood, CO 80112
(303) 386-8600



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Acid / DFIT: 1000 gallons HCL - Swabbed dwn

X Nipple at 6681.59'

Shoot sqz holes at 3250'-52' - Pump cmt to surf up 9-5/8" csg. 244 bbls of 14.3# 50/50 Poz Premium

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Acid / DFIT: 500 gallons HCL - Swabbed dwn

XN Nipple at 6714.45'

Stage 10: Dark Canyon
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5938-39, 5958-60, 5969-71
5991-92, 6022-23, 6039-40
6047-48

Stage 10 frac on 11/11/06
125,368 lbs 20/40 sand
41,435 gal x-link gel

Flowtested for 6 days, no stabilized rate
Had trouble keeping unloaded

Arrow Set 1X Packer set at 6745.07' w/btm of packer at 6751.27'

Stage 9: Price River
6688-90, 6741-42, 6769-71
6780-82, 6804-06, 6813-15
CIBP above 6838-39

Stage 9 frac on 10/3/06
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4,300 bbls x-link gel

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Stabilized at 8 bbl/hr, 100 mcfd @ 100psig
Recovered 2,864 bbls over load
(looks wet)

4 1/2" 11.6# HCP-110 @ 8,603ft

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number:	Argyle 1-26D
API Number:	43-013-33007
Operator:	Vantage Energy Uinta LLC
Reference Document:	Original Sundry Notice dated March 21, 2012, received by DOGM on March 22, 2012.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All balanced plugs shall be tagged to ensure they remain at the depth specified by the proposal.
3. All annuli shall be cemented from a minimum depth of 100' to the surface.
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

April 3, 2012
Date

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114 -5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

Wellbore Diagram

API Well No: 43-013-33007-00-00 **Permit No:** **Well Name/No:** ARGYLE 1-26D

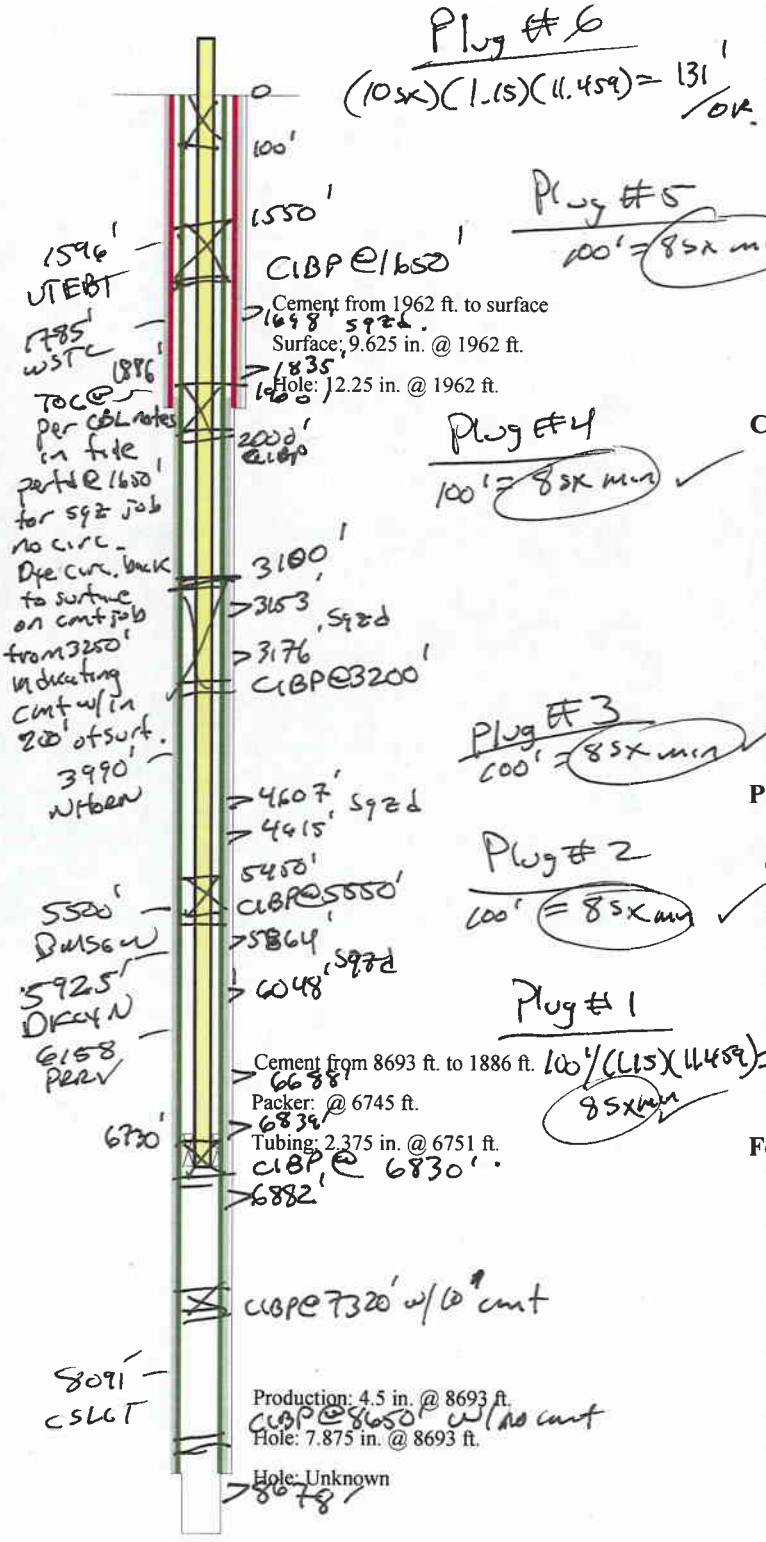
Company Name: VANTAGE ENERGY UINTA LLC

Location: Sec: 26 T: 11S R: 13E Spot: NWSE

Coordinates: X: 548828 Y: 4408810

Field Name: WILDCAT

County Name: DUCHESNE



TD: 9074 **TVD:** 8994 **PBTD:** 6830

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Formation Information

Formation	Depth
UTEBT	1596
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NHORN	3990
BMSW	5500
DKCYN	5925
PRRV	6158
CSLGT	8091
BLKHK	8357

VANTAGE ENERGY

March 21, 2012

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801
Attn: Mr. Dustin Doucet

RE: Sundry Notice to Plug & Abandon
Argyle 1-26D
Duchesne County, Utah
API No. 43-013-33007

Dear Mr. Doucet,

Please find the enclosed Sundry Notices and Report on Wells to plug and abandon the Argyle 1-26D.

Please contact me with any additional questions or concerns at (303) 386-8628 or by email at Michele.Rupprecht@VantageEnergy.com.

Sincerely,

Michele Rupprecht

VANTAGE ENERGY UINTA, LLC
Michele Rupprecht
Technical Analyst

Enclosures

RECEIVED
MAR 2 2 2012
DIV. OF OIL, GAS & MINING

116 INVERNESS DRIVE EAST · SUITE 107 · ENGLEWOOD · COLORADO · 80112
PHONE: (303) 386-8600 · FAX: (303) 386-8700

VANTAGE ENERGY

June 26, 2012

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801
Attn: Mr. Dustin Doucet

RE: Sundry Notice- Subsequent Work: Plug & Abandon
Argyle 1-26D
Duchesne County, Utah
API No. 43-013-33007
11S 13E 26

Dear Mr. Doucet,

Please find the enclosed Sundry Notice and Daily Plugging Reports for the Argyle 1-26D.

Please contact me with any additional questions or concerns at (303) 386-8628 or by email at Michele.Rupprecht@VantageEnergy.com.

Sincerely,

Michele Rupprecht

VANTAGE ENERGY UINTA, LLC
Michele Rupprecht
Technical Analyst

Enclosures

RECEIVED
JUN 27 2012
DIV. OF OIL, GAS & MINING

116 INVERNESS DRIVE EAST · SUITE 107 · ENGLEWOOD · COLORADO · 80112
PHONE: (303) 386-8600 · FAX: (303) 386-8700

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Argyle 1-26D

2. NAME OF OPERATOR: Vantage Energy Uinta LLC

9. API NUMBER: 4301333007

3. ADDRESS OF OPERATOR: 116 Inverness Dr East #107 CITY Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 386-8600

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2409' FSL & 1455' FEL, 39.827872 LAT 110.429483 LONG

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 11S 13E 6

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☑ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 6/23/2012	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Vantage Energy Uinta LLC plugged and abandoned the Argyle 1-26D due to a lack of pipeline to produce the SI/TA well. The plugging was completed on 6/23/2012 and witnessed by Dennis Ingram. The well site should be conditioned for final inspection by August 2012.

Enclosed are the daily reports for the plugging operations performed from 6/18/2012 to 6/23/2012.

Approved plugging procedure:
1) Pump and place 100' balanced cement plug from 6830' – 6730'.
2) Set CIBP #1 at 5550'. Pump and place 100' balanced cement plug from 5550' – 5450'.
3) Set CIBP #2 at 3200'. Pump and place 100' balanced cement plug from 3200' – 3100'.
4) Set CIBP #3 at 2000'. Pump and place 100' balanced cement plug from 2000' – 1900'.
5) Set CIBP #4 at 1650'. Pump and place 100' balanced cement plug from 1650' – 1550'.
6) Cut casing string(s) 4' below ground level and grout casings with 10 sxs cement.
7) Back fill with dirt and install dry hole marker.

RECEIVED
JUN 27 2012
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Michele Rupprecht TITLE Operations Analyst

SIGNATURE Michele Rupprecht DATE 6/26/2012

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

Daily Plugging Reports

Operations: 6/18/2012

Travel time, pre-trip equipment, morning safety meeting
Move Rig/Equipment from Roosevelt yard to loc. 51 miles
Rig up
R/U pump and lines
R/U Delsco slick line truck R.I.H. w/ tbg. Plug and test tbg. to 1000 psi.
N/D Wellhead N/U B.O.P. rig up floor
Pump 20 bbl down tbg. And casing to kill well, attempt to release pkr. Pump additional 40 bbls down casing to kill
Attempt to release pkr. Would not release re-land tbg S.W.I.F.N.

Operations: 6/19/2012

Travel time
Blow down well, remove tbg. Hanger, release packer, prepare to T.O.O.H.
Kill well
T.O.O.H. w/ 59 stands of tbg. , tallying out of hole, well started to flow
Roll hole until all gas is out
Finish trip out of hole w/ tbg. And packer
R.I.H. w/notch collar & 206 jts p/u 4 jts to tag plug @ 6830'
R/U Superior pump 10 sks cement
T.O.O.H. w/ 10 stands and reverse circulate, pull 2 more stands and S.W.I.F.N.
Crew travel

Operations: 6/20/2012

Crew travel
T.I.H. tag cement 10' above plug
Hold safety meeting w/ cement and rig crews pump 10 sks of cement on plug
T.O.O.H. w/ 10 stands and reverse circulate
Wait for cement to set
T.I.H. - Tag Cement at 6655' - Circ For Gas Check
L.D. 38 Jts For Total Of 41 Jts Down, T.O.O.H. W/171 Jts - Break Off Notched Collar
T.I.H. with 171jts tbg to set CIBP
Unable to set plug / secure well / check w/ Nabors tools
Fill tbg, set CIBP @ 5500' pull off plug S.W.I.F.N.
Crew travel

Operations: 6/21/2012
Crew travel
Pump 10 sks cement
Wait on cement
T.I.H. w/ tbg tag cement @ 5420' 130' above plug
L/D 71 jts T.O.O.H for next CIBP
T.I.H. w/with tbg and CIBP, set CIBP @ 3200', R/U cementers
Pump 10 sks cement
T.O.O.H. w/10 stands reverse out cement pull 2 more stands S.W.I.F.N.
Crew travel

Operations: 6/22/2012
Crew travel
T.I.H. w/ tbg tag cement @ 3050' w/150' cement on plug
L/D 36 jts tbg then T.O.O.H. w/62 jts for next CIBP
T.I.H. w/tbg and set CIBP @ 2000'
L/D jt, R/U cementers and pump 10 sks cement on CIBP
T.O.O.H w/ 10 stands and reverse out cement
Wait on cement to set
T.I.H. w/ tbg tag cement @ 1865' w/135' cement on plug
L/D 10 jts T.O.O.H. w/ 51 jts for new CIBP
T.I.H. w/51 jts set plug @ 1650' L/D 1 jt rig up cementers
pump 10 sks cement on CIBP
Wait on cement to set
T.I.H. w/ tbg tag cement @ 1530' w/ 120' cement on plug
Crew travel
Dennis Ingram was state rep. on loc. During P/A procedure

Operations: 6/23/2012
Crew travel
L/D 48 jts of tbg
R/D rig floor N/D B.O.P., prep for cement top off
Pump 10 sks cement for 100' top out
R/O pump and lines
R/D workover rig move off hole, move in roustabout crew
Move rig to yard 51 miles
Crew travel

Dig around wellhead cut off top out w/ cement install dry hole marker back fill